

The Empire District Gas Company General Information

Aggregate annual increase:	\$ 2,934,858
Percentage increase over current revenues (including PGA revenue):	4.87%

Names of counties affected:

Andrew	Clinton	Henry	Maitland	Pettis	Skidmore
Atchison	Cooper	Holt	Marceline	Platte	Smithton
Barnard	Craig	Howard	Marshall	Platte City	Tarkio
Bigelow	Deerfield	Johnson	Maryville	Ravenwood	Tracy
Bolckow	Dresden	Keytesville	Meadville	Ray	Trenton
Brookfield	Fairfax	Laclede	Morgan	Richmond	Utica
Brunswick	Forest City	Lafayette	Mound City	Rockport	Vernon
Bucklin	Glasgow	Leeton	Nevada	Rural Territory	Versailles
Chariton	Graham	Lexington	Nodaway	Saline	Weston
Chillicothe	Grundy	Linn	Oregon	Salisbury	Wheeling
Chula	Henrietta	Livingston	Otterville	Sedalia	

Number of Customers Affected and Average Change by Service Category:

	Number of Customers (1)	Average Monthly Bill Change	
		Amount	Percentage (2)
Residential	38,965	\$4.78	6.13%
Small Commercial*	5,213	\$6.53	2.78%
Large Volume Fixed	34	\$223.62	3.61%
Large Volume Interruptible	4	\$352.82	0.44%
Sm Vol Transport*	239	\$28.19	10.02%
Large Volume Transport	53	\$162.13	5.51%

(1) Test year ended December 31, 2008 prorated regular, as adjusted, divided by twelve.

(2) Based on twelve month ending PGA revenues.

Proposed Annual Aggregate Change in Revenues:

Residential	2,234,297	6.13%
Small Commercial*	408,282	2.78%
Large Volume Fixed	91,235	3.61%
Large Volume Interruptible	16,582	0.44%
Sm Vol Transport*	80,857	10.02%
Large Volume Transport	103,604	5.51%

* Request to break small commercial from two rates to three tariffs and the Small Volume Transport from one to two rates.

Summary of Reasons for Requested Increase:

Ongoing declines in annual usage per customer and declines in the overall customers served coupled with an existing rate design that is dependant on overall volumes have driven the need for a rate increase and a significant move toward straight-fixed variable rate design.