

The Empire District Gas Company										
4 CSR 240-3.030(3)(B)(3)(4)(5)										
Class	Average Customer Count	Impact without Storm Uri (1)				Impact with Storm Uri (2)				
		Average Annual Customer Impact		Aggregate Annual Impact		Average Annual Customer Impact		Aggregate Annual Impact		
		Bill Change \$	Bill Change %	Annual Change \$	Annual Change %	Bill Change \$	Bill Change %	Annual Change \$	Annual Change %	
Residential										
Northwest	4,808	\$ 31.82	5.8%	\$ 152,991	5.8%	\$ 85.50	15.6%	\$ 411,103	15.6%	
North	8,014	\$ 31.82	5.6%	\$ 254,995	5.6%	\$ 94.57	16.6%	\$ 757,856	16.6%	
South	25,161	\$ 31.82	5.6%	\$ 800,645	5.6%	\$ 103.27	18.1%	\$ 2,598,508	18.1%	
Small General Service										
Northwest	707	\$ 12.91	1.1%	\$ 9,118	1.1%	\$ 137.21	11.6%	\$ 96,944	11.6%	
North	1,180	\$ 12.91	1.1%	\$ 15,232	1.1%	\$ 140.48	12.2%	\$ 165,801	12.2%	
South	2,893	\$ 12.91	1.1%	\$ 37,334	1.1%	\$ 173.63	14.3%	\$ 502,292	14.3%	
Medium General Service	680	\$ 48.18	0.7%	\$ 32,782	0.7%	\$ 1,041.75	14.6%	\$ 708,759	14.6%	
Large General Service	88	\$ 675.15	0.4%	\$ 59,254	0.4%	\$ 41,400.56	22.3%	\$ 3,633,474	22.3%	
Total	43,531			\$ 1,362,351				\$ 8,874,736		

(1) The current annual bill reflects (a) current base rates and (b) current PGA rates of \$0.32579 per CCF (Northwest), \$0.36195 per CCF (North), \$0.39040 per CCF (South)
(2) The proposed annual bill reflects (a) the proposed base rates, (b) current PGA rates, and (c) a Storm Uri Charge of \$0.07729 per CCF (Northwest), \$0.09251 per CCF (North), \$0.11238 per CCF (South)

RS-Residential Monthly						
Northwest	\$	2.79	6.0%	\$	7.26	15.7%
North	\$	2.76	5.8%	\$	7.99	16.7%
South	\$	2.69	5.7%	\$	8.64	18.3%