

APPENDIX 8

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholders of
Entergy Arkansas, Inc. and Subsidiaries
Little Rock, Arkansas

We have audited the accompanying consolidated balance sheets of Entergy Arkansas, Inc. and Subsidiaries (the "Company") as of December 31, 2011 and 2010, and the related consolidated income statements, consolidated statements of cash flows, and consolidated statements of changes in common equity (pages 274 through 278 and applicable items in pages 53 through 194) for each of the three years in the period ended December 31, 2011. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such consolidated financial statements present fairly, in all material respects, the financial position of Entergy Arkansas, Inc. and Subsidiaries as of December 31, 2011 and 2010, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2011, in conformity with accounting principles generally accepted in the United States of America.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the Company's internal control over financial reporting as of December 31, 2011, based on the criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated February 27, 2012 expressed an unqualified opinion on the Company's internal control over financial reporting.

/s/ DELOITTE & TOUCHE LLP

New Orleans, Louisiana
February 27, 2012

ENTERGY ARKANSAS, INC. AND SUBSIDIARIES
CONSOLIDATED INCOME STATEMENTS

	For the Years Ended December 31,		
	2011	2010	2009
	(In Thousands)		
OPERATING REVENUES			
Electric	\$2,084,310	\$2,082,447	\$2,211,263
OPERATING EXPENSES			
Operation and Maintenance:			
Fuel, fuel-related expenses, and			
gas purchased for resale	186,036	378,699	298,219
Purchased power	659,464	485,447	795,526
Nuclear refueling outage expenses	42,557	41,800	42,148
Other operation and maintenance	511,592	495,443	475,222
Decommissioning	38,064	35,790	34,575
Taxes other than income taxes	82,847	85,564	80,829
Depreciation and amortization	218,902	232,085	252,742
Other regulatory charges (credits) - net	(13,506)	1,603	15,161
TOTAL	1,725,956	1,756,431	1,994,422
OPERATING INCOME	358,354	326,016	216,841
OTHER INCOME			
Allowance for equity funds used during construction	7,660	4,118	5,219
Interest and investment income	16,533	46,363	19,321
Miscellaneous - net	(4,172)	(1,743)	(3,569)
TOTAL	20,021	48,738	20,971
INTEREST EXPENSE			
Interest expense	83,545	91,598	92,340
Allowance for borrowed funds used during construction	(2,826)	(2,406)	(3,159)
TOTAL	80,719	89,192	89,181
INCOME BEFORE INCOME TAXES	297,656	285,562	148,631
Income taxes	132,765	112,944	81,756
NET INCOME	164,891	172,618	66,875
Preferred dividend requirements and other	6,873	6,873	6,873
EARNINGS APPLICABLE TO COMMON STOCK	\$158,018	\$165,745	\$60,002

See Notes to Financial Statements.

ENTERGY ARKANSAS, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS

	For the Years Ended December 31,		
	2011	2010	2009
	(In Thousands)		
OPERATING ACTIVITIES			
Net income	\$164,891	\$172,618	\$66,875
Adjustments to reconcile net income to net cash flow provided by operating activities:			
Depreciation, amortization, and decommissioning, including nuclear fuel amortization	339,819	347,587	287,317
Deferred income taxes, investment tax credits, and non-current taxes accrued	94,410	100,071	66,777
Changes in assets and liabilities:			
Receivables	(11,021)	34,214	3,477
Fuel inventory	(11,190)	(22,639)	163
Accounts payable	160,983	(14,777)	(338,993)
Prepaid taxes and taxes accrued	122,974	(63,188)	5,517
Interest accrued	2,861	426	(1,103)
Deferred fuel costs	(148,274)	61,300	(3,741)
Other working capital accounts	(3,855)	31,550	330,263
Provisions for estimated losses	(2,330)	(5,247)	(2,708)
Other regulatory assets	(215,841)	(87,087)	(70,412)
Pension and other postretirement liabilities	123,156	(32,496)	6,501
Other assets and liabilities	(52,459)	(10,072)	34,259
Net cash flow provided by operating activities	564,124	512,260	384,192
INVESTING ACTIVITIES			
Construction expenditures	(382,776)	(291,267)	(338,752)
Allowance for equity funds used during construction	9,607	4,118	5,219
Nuclear fuel purchases	(148,657)	(82,371)	(118,379)
Proceeds from sale of nuclear fuel	-	-	118,590
Proceeds from sale of equipment	-	2,489	74,818
Proceeds from nuclear decommissioning trust fund sales	125,408	367,266	154,644
Investment in nuclear decommissioning trust funds	(140,724)	(400,832)	(164,879)
Change in money pool receivable - net	24,101	(12,604)	(12,868)
Changes in other investments - net	-	2,415	-
Investment in affiliates	10,994	-	-
Remittances to transition charge account	(15,650)	(2,412)	-
Payments from transition charge account	14,173	-	-
Other	-	18	95
Net cash flow used in investing activities	(503,524)	(413,180)	(281,512)
FINANCING ACTIVITIES			
Proceeds from the issuance of long-term debt	54,743	684,851	-
Retirement of long-term debt	(45,310)	(589,500)	-
Changes in credit borrowings - net	(28,863)	5,711	-
Dividends paid:			
Common stock	(117,800)	(173,400)	(48,300)
Preferred stock	(6,873)	(6,873)	(6,873)
Other	-	-	(842)
Net cash flow used in financing activities	(144,103)	(79,211)	(56,015)
Net increase (decrease) in cash and cash equivalents	(83,503)	19,869	46,665
Cash and cash equivalents at beginning of period	106,102	86,233	39,568
Cash and cash equivalents at end of period	\$22,599	\$106,102	\$86,233
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:			
Cash paid/(received) during the period for:			
Interest - net of amount capitalized	\$75,650	\$85,639	\$88,397
Income taxes	(\$89,994)	\$66,403	\$1,434

See Notes to Financial Statements.