

AMEREN MISSOURI ELECTRIC ER-2011-0028  
RECONCILIATION

		Staff	MIEC	OPC	MEG	MDNR
1	Ameren Missouri Revenue Requirement	\$ 200,618,796				
2						
3	Return on Equity	#####	\$ (42,340,926)		\$ (36,578,473)	
4						
5	Rate Base:					
6	Sioux Plant WFGD Disallowance	\$ (4,634,408)				
7	Taum Sauk Enhancements Disallowance			\$ (10,379,924)		
8						
9	Expenses:					
10	Normalize Storm Cost	\$ (2,254,698)	\$ (2,200,000)			
11	Solar Rebates	\$ (407,696)	\$ (806,639)			
12	Property Tax - Sioux Scrubbers & Taum Sauk Additions		\$ (10,759,462)			
13	Amortization of 2011 Storm costs	\$ (200,000)	\$ (200,000)			
14	Amortization Period for DSM Programs		\$ (2,175,057)			\$ 5,437,642
15						
16	Total Differences	#####	\$ (58,482,084)	\$ (10,379,924)	\$ (36,578,473)	\$ 5,437,642
17						
18	Staff Revenue Requirement @ Midpoint ROE	\$ 85,548,886				
19						
20						
21	<u>Revenue Requirement Issues With Undetermined Value</u>					
22	Union Issues					
23	Ameren Missouri DSM Billing Determinants Adjustments					
24						
25	<u>Non-Revenue Requirement Issues</u>					
26	Property Tax Refunds					
27	Future Level Of DSM Programs					
28	Low Income Third Party Evaluation					
29	Renewable Energy Standard Cost Recovery Mechanism					
30	Fuel Adjust Clause Issues					
31	LED Lighting					
32	Municipal Lighting					
33	Rate Design/Class Cost Of Service					