

**Exhibit No.:**  
**Issue:** Accounting Schedules  
**Witness:** MO PSC Auditors  
**Sponsoring Party:** MO PSC Staff  
**Case No:** ER-2011-0028  
**Date Prepared:** 2/8/2011



**MISSOURI PUBLIC SERVICE COMMISSION**

**UTILITY SERVICES DIVISION**

**Direct Filing**

**STAFF ACCOUNTING SCHEDULES**

**UNION ELECTRIC COMPANY  
D/B/A AMEREN MISSOURI**

**CASE NO. ER-2011-0028**

**Jefferson City, MO**

**February 2011**

**Ameren Missouri**  
**Case No. ER-2011-0028**  
**Test Year Ending March 31, 2010**  
**Trued up to February 28, 2011**  
**Revenue Requirement**

Line Number	A Description	B 7.11% Return	C 7.36% Return	D 7.62% Return
1	Net Orig Cost Rate Base	\$6,594,318,710	\$6,594,318,710	\$6,594,318,710
2	Rate of Return	7.11%	7.36%	7.62%
3	Net Operating Income Requirement	\$468,658,231	\$485,407,800	\$502,223,313
4	Net Income Available	\$441,082,356	\$441,082,356	\$441,082,356
5	Additional Net Income Required	\$27,575,875	\$44,325,444	\$61,140,957
6	Income Tax Requirement			
7	Required Current Income Tax	\$144,773,376	\$155,238,305	\$165,725,197
8	Current Income Tax Available	\$127,560,049	\$127,560,049	\$127,560,049
9	Additional Current Tax Required	\$17,213,327	\$27,678,256	\$38,165,148
10	Revenue Requirement	\$44,789,202	\$72,003,700	\$99,306,105
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Gross Revenue Requirement	<u>\$44,789,202</u>	<u>\$72,003,700</u>	<u>\$99,306,105</u>

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**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$13,965,085,427
2	Less Accumulated Depreciation Reserve		\$5,890,789,825
3	Net Plant In Service		<u>\$8,074,295,602</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$20,271,241
6	Prepayments		\$6,620,323
7	Materials & Supplies		\$164,846,821
8	Fuel Inventory-Oil		\$5,676,908
9	Fuel Inventory-Coal		\$141,909,537
10	Fuel Inventory-Gas		\$4,794,617
11	Fuel Inventory-Nuclear		\$79,086,928
12	Energy Efficiency Regulatory Asset		\$32,172,650
13	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$414,836,543</u>
14	SUBTRACT FROM NET PLANT		
15	Federal Tax Offset	0.8748%	\$1,169,646
16	State Tax Offset	0.7342%	\$158,102
17	City Tax Offset	65.2877%	\$0
18	Interest Expense Offset	15.2027%	\$28,361,135
19	Customer Deposits		\$16,168,747
20	Customer Advances for Construction		\$3,368,609
21	Pension Tracker Liability		\$1,593,985
22	OPEB Tracker Liability		\$44,784,619
23	Deferred Taxes		<u>\$1,799,208,592</u>
24	TOTAL SUBTRACT FROM NET PLANT		<u>\$1,894,813,435</u>
25	Total Rate Base		<u><u>\$6,594,318,710</u></u>

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$20,581,717	P-2	\$2,000	\$20,583,717	99.0700%	\$0	\$20,392,288
3	303.100	Miscellaneous Intangibles - Production	\$29,678,605	P-3	\$7,525,000	\$37,203,605	99.0700%	\$0	\$36,857,611
4	303.200	Miscellaneous Intangibles - Distribution	\$0	P-4	\$851,000	\$851,000	99.4900%	\$0	\$846,660
5		TOTAL PLANT INTANGIBLE	\$50,260,322		\$8,378,000	\$58,638,322		\$0	\$58,096,559
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	99.0700%	\$0	\$269,858
10	311.000	Structures - Meramec	\$44,528,084	P-10	\$0	\$44,528,084	99.0700%	\$0	\$44,113,973
11	312.000	Boiler Plant Equipment - Meramec	\$435,621,463	P-11	\$4,060,000	\$439,681,463	99.0700%	\$0	\$435,592,425
12	312.300	Coal Cars - Meramec	\$0	P-12	\$0	\$0	99.0700%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$87,401,224	P-13	\$0	\$87,401,224	99.0700%	\$0	\$86,588,393
14	315.000	Accessory Electric Equipment - Meramec	\$42,932,874	P-14	\$0	\$42,932,874	99.0700%	\$0	\$42,533,598
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,257,476	P-15	\$2,343,000	\$18,600,476	99.0700%	\$0	\$18,427,492
16	317.000	Meramec ARO	\$12,734,985	P-16	-\$12,734,985	\$0	99.0700%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$639,748,497		-\$6,331,985	\$633,416,512		\$0	\$627,525,739
18		SIOUX STEAM PRODUCTION PLANT							
19	310.000	Land/Land Rights - Sioux	\$672,523	P-19	\$0	\$672,523	99.0700%	\$0	\$666,269
20	311.000	Structures - Sioux	\$45,208,979	P-20	\$0	\$45,208,979	99.0700%	\$0	\$44,788,535
21	312.000	Boiler Plant Equipment - Sioux	\$393,095,711	P-21	\$568,444,000	\$961,539,711	99.0700%	\$0	\$952,597,392
22	312.300	Coal Cars - Sioux	\$0	P-22	\$0	\$0	99.0700%	\$0	\$0
23	314.000	Turbogenerator Units - Sioux	\$98,602,312	P-23	\$0	\$98,602,312	99.0700%	\$0	\$97,685,310
24	315.000	Accessory Electric Equipment - Sioux	\$34,521,292	P-24	\$0	\$34,521,292	99.0700%	\$0	\$34,200,244
25	316.000	Miscellaneous Power Plant Equipment - Sioux	\$10,120,355	P-25	\$30,743,000	\$40,863,355	99.0700%	\$0	\$40,483,326
26	317.000	Sioux ARO	\$2,843,812	P-26	-\$2,843,812	\$0	99.0700%	\$0	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$585,064,984		\$596,343,188	\$1,181,408,172		\$0	\$1,170,421,076
28		VENICE STEAM PRODUCTION PLANT							
29	310.000	Land/Land Rights - Venice	\$0	P-29	\$0	\$0	99.0700%	\$0	\$0
30	311.000	Structures - Venice	\$0	P-30	\$0	\$0	99.0700%	\$0	\$0
31	312.000	Boiler Plant Equipment - Venice	\$0	P-31	\$0	\$0	99.0700%	\$0	\$0
32	312.300	Coal Cars - Venice	\$0	P-32	\$0	\$0	99.0700%	\$0	\$0
33	314.000	Turbogenerator Units - Venice	\$0	P-33	\$0	\$0	99.0700%	\$0	\$0
34	315.000	Accessory Electric Equipment - Venice	\$0	P-34	\$0	\$0	99.0700%	\$0	\$0
35	316.000	Misc. Power Plant Equipment - Venice	\$0	P-35	\$0	\$0	99.0700%	\$0	\$0
36	317.000	Venice ARO	-\$1,315,196	P-36	\$1,315,196	\$0	99.0700%	\$0	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	-\$1,315,196		\$1,315,196	\$0		\$0	\$0
38		LABADIE STEAM PRODUCTION PLANT							
39	310.000	Land/Land Rights - Labadie	\$16,530,519	P-39	\$0	\$16,530,519	99.0700%	\$0	\$16,376,785
40	311.000	Structures - Labadie	\$66,436,078	P-40	\$0	\$66,436,078	99.0700%	\$0	\$65,818,222
41	312.000	Boiler Plant Equipment - Labadie	\$597,508,336	P-41	\$5,988,000	\$603,496,336	99.0700%	\$0	\$597,883,820
42	312.300	Coal Cars - Labadie	\$93,445,169	P-42	\$0	\$93,445,169	99.0700%	\$0	\$92,576,129
43	314.000	Turbogenerator Units - Labadie	\$208,351,815	P-43	\$0	\$208,351,815	99.0700%	\$0	\$206,414,143
44	315.000	Accessory Electric Equipment - Labadie	\$82,867,305	P-44	\$0	\$82,867,305	99.0700%	\$0	\$82,096,639
45	316.000	Misc. Power Plant Equipment - Labadie	\$19,804,786	P-45	\$3,843,000	\$23,647,786	99.0700%	\$0	\$23,427,862
46	317.000	Labadie ARO	\$5,848,328	P-46	-\$5,848,328	\$0	99.0700%	\$0	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,090,792,336		\$3,982,672	\$1,094,775,008		\$0	\$1,084,593,600
48		RUSH ISLAND STEAM PRODUCTION PLANT							

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49	310.000	Land/Land Rights - Rush	\$746,958	P-49	\$0	\$746,958	99.0700%	\$0	\$740,011
50	311.000	Structures - Rush	\$55,993,796	P-50	\$0	\$55,993,796	99.0700%	\$0	\$55,473,054
51	312.000	Boiler Plant Equipment - Rush	\$390,405,202	P-51	\$41,779,000	\$432,184,202	99.0700%	\$0	\$428,164,889
52	312.300	Coal Cars - Rush	\$0	P-52	\$0	\$0	99.0700%	\$0	\$0
53	314.000	Turbogenerator Units - Rush	\$136,940,251	P-53	\$21,883,000	\$158,823,251	99.0700%	\$0	\$157,346,195
54	315.000	Accessory Electric Equipment - Rush	\$39,668,864	P-54	\$0	\$39,668,864	99.0700%	\$0	\$39,299,944
55	316.000	Miscellaneous Power Plant Equipment - Rush	\$11,505,344	P-55	\$8,239,000	\$19,744,344	99.0700%	\$0	\$19,560,722
56	317.000	Rush Island ARO	\$2,255,188	P-56	-\$2,255,188	\$0	99.0700%	\$0	\$0
57		<b>TOTAL RUSH ISLAND STEAM PRODUCTION PLANT</b>	<b>\$637,515,603</b>		<b>\$69,645,812</b>	<b>\$707,161,415</b>		<b>\$0</b>	<b>\$700,584,815</b>
58		<b>COMMON STEAM PRODUCTION PLANT</b>							
59	310.000	Land/Land Rights - Common	\$0	P-59	\$0	\$0	99.0700%	\$0	\$0
60	311.000	Structures - Common	\$1,959,206	P-60	\$0	\$1,959,206	99.0700%	\$0	\$1,940,985
61	312.000	Boiler Plant Equipment - Common	\$36,983,418	P-61	\$378,000	\$37,361,418	99.0700%	\$0	\$37,013,957
62	312.300	Coal Cars - Common	\$0	P-62	\$0	\$0	99.0700%	\$0	\$0
63	314.000	Turbogenerator Units - Common	\$0	P-63	\$0	\$0	99.0700%	\$0	\$0
64	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-64	\$0	\$3,129,975	99.0700%	\$0	\$3,100,866
65	316.000	Misc. Power Plant Equipment - Common	\$45,381	P-65	\$1,168,000	\$1,213,381	99.0700%	\$0	\$1,202,097
66		<b>TOTAL COMMON STEAM PRODUCTION PLANT</b>	<b>\$42,117,980</b>		<b>\$1,546,000</b>	<b>\$43,663,980</b>		<b>\$0</b>	<b>\$43,257,905</b>
67		<b>TOTAL STEAM PRODUCTION</b>	<b>\$2,993,924,204</b>		<b>\$666,500,883</b>	<b>\$3,660,425,087</b>		<b>\$0</b>	<b>\$3,626,383,135</b>
68		<b>NUCLEAR PRODUCTION</b>							
69		<b>CALLAWAY NUCLEAR PRODUCTION PLANT</b>							
70	320.000	Land/Land Rights - Callaway	\$7,294,834	P-70	\$0	\$7,294,834	99.0700%	\$0	\$7,226,992
71	321.000	Structures - Callaway	\$916,179,338	P-71	\$46,987,000	\$963,166,338	99.0700%	\$0	\$954,208,891
72	322.000	Reactor Plant Equipment - Callaway	\$1,015,285,063	P-72	\$0	\$1,015,285,063	99.0700%	\$0	\$1,005,842,912
73	323.000	Turbogenerator Units - Callaway	\$499,858,297	P-73	\$0	\$499,858,297	99.0700%	\$0	\$495,209,615
74	324.000	Accessory Electric Equipment - Callaway	\$210,874,710	P-74	\$0	\$210,874,710	99.0700%	\$0	\$208,913,575
75	325.000	Misc. Power Plant Equipment - Callaway	\$172,503,927	P-75	\$0	\$172,503,927	99.0700%	\$0	\$170,899,640
76		Callaway Disallowances	\$0	P-76	\$0	\$0	99.1700%	\$0	\$0
77	326.000	Callaway ARO	\$0	P-77	\$0	\$0	99.0700%	\$0	\$0
78	182.000	Callaway Post Operational Costs	\$116,730,946	P-78	\$0	\$116,730,946	99.0700%	\$0	\$115,645,348
79		<b>TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT</b>	<b>\$2,938,727,115</b>		<b>\$46,987,000</b>	<b>\$2,985,714,115</b>		<b>\$0</b>	<b>\$2,957,946,973</b>
80		<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$2,938,727,115</b>		<b>\$46,987,000</b>	<b>\$2,985,714,115</b>		<b>\$0</b>	<b>\$2,957,946,973</b>
81		<b>HYDRAULIC PRODUCTION</b>							
82		<b>OSAGE HYDRAULIC PRODUCTION PLANT</b>							
83	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-83	\$0	\$0	99.0700%	\$0	\$0
84	330.000	Land/Land Rights - Osage	\$9,935,502	P-84	\$0	\$9,935,502	99.0700%	\$0	\$9,843,102
85	331.000	Structures - Osage	\$5,167,763	P-85	\$8,063,000	\$13,230,763	99.0700%	\$0	\$13,107,717
86	332.000	Reservoirs - Osage	\$31,416,962	P-86	\$0	\$31,416,962	99.0700%	\$0	\$31,124,784
87	333.000	Water Wheels/Generators - Osage	\$50,409,071	P-87	\$0	\$50,409,071	99.0700%	\$0	\$49,940,267
88	334.000	Accessory Electric Equipment - Osage	\$6,256,279	P-88	\$0	\$6,256,279	99.0700%	\$0	\$6,198,096
89	335.000	Misc. Power Plant Equipment - Osage	\$2,816,576	P-89	\$0	\$2,816,576	99.0700%	\$0	\$2,790,382
90	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-90	-\$66,231	\$11,214	99.0700%	\$0	\$11,110
91	336.000	Roads, Rail, Bridges - SQ Curve - Osage	\$0	P-91	\$66,231	\$66,231	99.0700%	\$0	\$65,615
92		<b>TOTAL OSAGE HYDRAULIC PRODUCTION PLANT</b>	<b>\$106,079,598</b>		<b>\$8,063,000</b>	<b>\$114,142,598</b>		<b>\$0</b>	<b>\$113,081,073</b>

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93		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
94	330.000	Land/Land Rights - Taum Sauk	\$266,340	P-94	\$0	\$266,340	99.0700%	\$0	\$263,863
95	331.000	Structures - Taum Sauk	\$34,130,496	P-95	\$98,233,000	\$132,363,496	99.0700%	\$0	\$131,132,515
96	332.000	Reservoirs - Taum Sauk	\$28,617,244	P-96	\$0	\$28,617,244	99.0700%	\$0	\$28,351,104
97	333.000	Water Wheels/Generators - Taum Sauk	\$39,946,081	P-97	\$0	\$39,946,081	99.0700%	\$0	\$39,574,582
98	334.000	Accessory Electric Equipment - Taum Sauk	\$7,554,885	P-98	\$0	\$7,554,885	99.0700%	\$0	\$7,484,625
99	335.000	Miscellaneous Power Plant Equipment - Taum Sauk	\$2,639,066	P-99	\$0	\$2,639,066	99.0700%	\$0	\$2,614,523
100	336.000	Roads, Railroads, Bridges - Taum Sauk	\$207,653	P-100	\$0	\$207,653	99.0700%	\$0	\$205,722
101		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$113,361,765		\$98,233,000	\$211,594,765		\$0	\$209,626,934
102		KEOKUK HYDRAULIC PRODUCTION PLANT							
103	111.000	Accumulated Amortization of Land Appraisal Studies - Keokuk	\$0	P-103	\$0	\$0	99.0700%	\$0	\$0
104	330.000	Land/Land Rights - Keokuk	\$8,426,299	P-104	\$0	\$8,426,299	99.0700%	\$0	\$8,347,934
105	331.000	Structures - Keokuk	\$5,373,170	P-105	\$589,000	\$5,962,170	99.0700%	\$0	\$5,906,722
106	332.000	Reservoirs - Keokuk	\$14,580,174	P-106	\$0	\$14,580,174	99.0700%	\$0	\$14,444,578
107	333.000	Water Wheels/Generators - Keokuk	\$78,868,587	P-107	\$0	\$78,868,587	99.0700%	\$0	\$78,135,109
108	334.000	Accessory Electric Equipment - Keokuk	\$10,889,178	P-108	\$0	\$10,889,178	99.0700%	\$0	\$10,787,909
109	335.000	Misc. Power Plant Equipment - Keokuk	\$3,711,927	P-109	\$0	\$3,711,927	99.0700%	\$0	\$3,677,406
110	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-110	-\$16,009	\$98,917	99.0700%	\$0	\$97,997
111	336.000	Roads, Rail, Bridges - SQ Curve - Keokuk	\$0	P-111	\$16,009	\$16,009	99.0700%	\$0	\$15,860
112		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$121,964,261		\$589,000	\$122,553,261		\$0	\$121,413,515
113		TOTAL HYDRAULIC PRODUCTION	\$341,405,624		\$106,885,000	\$448,290,624		\$0	\$444,121,522
114		OTHER PRODUCTION							
115		OTHER PRODUCTION PLANT							
116	340.000	Land/Land Rights - Other	\$6,660,445	P-116	\$0	\$6,660,445	99.0700%	\$0	\$6,598,503
117	341.000	Structures - Other	\$30,935,730	P-117	\$0	\$30,935,730	99.0700%	\$0	\$30,648,028
118	342.000	Fuel Holders - Other	\$28,746,854	P-118	\$8,893,000	\$37,639,854	99.0700%	\$0	\$37,289,803
119	342.000	Fuel Holders - Renewable	\$0	P-119	\$2,112,000	\$2,112,000	99.0700%	\$0	\$2,092,358
120	344.000	Generators - Other	\$1,047,092,403	P-120	\$0	\$1,047,092,403	99.0700%	\$0	\$1,037,354,444
121	345.000	Accessory Electric Equipment - Other	\$77,729,714	P-121	\$0	\$77,729,714	99.0700%	\$0	\$77,006,828
122	346.000	Miscellaneous Power Plant Equipment - Other	\$5,078,822	P-122	\$0	\$5,078,822	99.0700%	\$0	\$5,031,589
123		TOTAL OTHER PRODUCTION PLANT	\$1,196,243,968		\$11,005,000	\$1,207,248,968		\$0	\$1,196,021,553
124		TOTAL OTHER PRODUCTION	\$1,196,243,968		\$11,005,000	\$1,207,248,968		\$0	\$1,196,021,553
125		TOTAL PRODUCTION PLANT	\$7,470,300,911		\$831,377,883	\$8,301,678,794		\$0	\$8,224,473,183
126		TRANSMISSION PLANT							
127	111.000	Accumulated Amortization of Electric Plant - TP	\$0	P-127	\$0	\$0	100.0000%	\$0	\$0
128	350.000	Land and Land Rights - TP	\$38,485,003	P-128	\$0	\$38,485,003	100.0000%	\$0	\$38,485,003
129	352.000	Structures & Improvements - TP	\$6,242,181	P-129	\$0	\$6,242,181	100.0000%	\$0	\$6,242,181
130	353.000	Station Equipment - TP	\$235,797,324	P-130	\$31,385,000	\$267,182,324	100.0000%	\$0	\$267,182,324
131	354.000	Towers and Fixtures - TP	\$70,638,332	P-131	\$0	\$70,638,332	100.0000%	\$0	\$70,638,332
132	355.000	Poles and Fixtures - TP	\$139,358,946	P-132	\$0	\$139,358,946	100.0000%	\$0	\$139,358,946
133	356.000	Overhead Conductors & Devices - TP	\$149,028,662	P-133	\$19,730,000	\$168,758,662	100.0000%	\$0	\$168,758,662
134	359.000	Roads and Trails - TP	\$71,788	P-134	-\$32,563	\$39,225	100.0000%	\$0	\$39,225
135	359.000	Roads and Trails - Square Curve Amount - TP	\$0	P-135	\$32,563	\$32,563	100.0000%	\$0	\$32,563
136		TOTAL TRANSMISSION PLANT	\$639,622,236		\$51,115,000	\$690,737,236		\$0	\$690,737,236
137		DISTRIBUTION PLANT							
138	360.000	Land and Land Rights - DP	\$30,119,393	P-138	\$0	\$30,119,393	99.4900%	\$0	\$29,965,784
139	361.000	Structures & Improvements - DP	\$16,181,584	P-139	\$47,852,000	\$64,033,584	99.4900%	\$0	\$63,707,013

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Trued up to February 28, 2011  
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
140	362.000	Station Equipment - DP	\$660,398,241	P-140	\$0	\$660,398,241	99.4900%	\$0	\$657,030,210
141	364.000	Poles, Towers, & Fixtures - DP	\$839,282,149	P-141	\$0	\$839,282,149	99.4900%	\$0	\$835,001,810
142	365.000	Overhead Conductors & Devices - DP	\$937,660,529	P-142	\$153,523,000	\$1,091,183,529	99.4900%	\$0	\$1,085,618,493
143	366.000	Underground Conduit - DP	\$266,631,192	P-143	\$0	\$266,631,192	99.4900%	\$0	\$265,271,373
144	367.000	Underground Conductors & Devices - DP	\$567,611,285	P-144	\$0	\$567,611,285	99.4900%	\$0	\$564,716,467
145	368.000	Line Transformers - DP	\$409,341,312	P-145	\$12,579,000	\$421,920,312	99.4900%	\$0	\$419,768,518
146	369.100	Services - Overhead - DP	\$160,040,403	P-146	\$0	\$160,040,403	99.4900%	\$0	\$159,224,197
147	369.200	Services - Underground - DP	\$138,611,072	P-147	\$0	\$138,611,072	99.4900%	\$0	\$137,904,156
148	370.000	Meters - DP	\$107,998,830	P-148	\$0	\$107,998,830	99.4900%	\$0	\$107,448,036
149	371.000	Meter Installations - DP	\$164,613	P-149	\$0	\$164,613	99.4900%	\$0	\$163,773
150	373.000	Street Lighting and Signal Systems - DP	\$113,220,401	P-150	-\$337,836	\$112,882,565	99.4900%	\$0	\$112,306,864
151		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$4,247,261,004</b>		<b>\$213,616,164</b>	<b>\$4,460,877,168</b>		<b>\$0</b>	<b>\$4,438,126,694</b>
152		<b>GENERAL PLANT</b>							
153	389.000	Land and Land Rights - GP	\$11,888,606	P-153	-\$304,423	\$11,584,183	99.5100%	\$0	\$11,527,421
154	389.000	Land and Land Rights - SQ Curve - GP	\$0	P-154	\$260,360	\$260,360	99.5100%	\$0	\$259,084
155	390.000	Structures & Improvements - GP	\$202,199,739	P-155	\$674,639	\$202,874,378	99.5100%	\$0	\$201,880,294
156	390.000	Structures & Improvements - SQ Curve - GP	\$0	P-156	\$5,034,774	\$5,034,774	99.5100%	\$0	\$5,010,104
157	391.000	Office Furniture & Equipment - GP	\$44,992,245	P-157	\$3,893,106	\$48,885,351	99.5100%	\$0	\$48,645,813
158	391.000	Office Furniture & Equip. - SQ Curve - GP	\$0	P-158	\$602,896	\$602,896	99.5100%	\$0	\$599,942
159	391.100	Mainframe Computers - GP	\$434,166	P-159	\$0	\$434,166	99.5100%	\$0	\$432,039
160	391.200	Personal Computers - GP	\$15,640,515	P-160	\$0	\$15,640,515	99.5100%	\$0	\$15,563,876
161	392.000	Transportation Equipment - GP	\$100,400,515	P-161	\$3,520,278	\$103,920,793	99.5100%	\$0	\$103,411,581
162	393.000	Stores Equipment - GP	\$3,296,439	P-162	\$1,481,814	\$4,778,253	99.5100%	\$0	\$4,754,840
163	393.000	Stores Equipment - SQ Curve - GP	\$0	P-163	\$877,182	\$877,182	99.5100%	\$0	\$872,884
164	394.000	Laboratory Equipment	\$16,084,158	P-164	-\$1,799,635	\$14,284,523	99.5100%	\$0	\$14,214,529
165	394.000	Laboratory Equipment - SQ Curve - GP	\$0	P-165	\$1,527,995	\$1,527,995	99.5100%	\$0	\$1,520,508
166	395.000	Tools, Shop, & Garage Equipment - GP	\$8,375,867	P-166	-\$4,442,576	\$3,933,291	99.5100%	\$0	\$3,914,018
167	395.000	Tools, Shop & Garage Equip - SQ Curve - GP	\$0	P-167	\$4,387,279	\$4,387,279	99.5100%	\$0	\$4,365,781
168	396.000	Power Operated Equipment - GP	\$8,846,181	P-168	\$0	\$8,846,181	99.5100%	\$0	\$8,802,835
169	397.000	Communication Equipment - GP	\$137,675,604	P-169	-\$62,586,605	\$75,088,999	99.5100%	\$0	\$74,721,063
170		Communication Equipment - SQ Curve - GP	\$0	P-170	\$72,995,605	\$72,995,605	99.5100%	\$0	\$72,637,927
171	398.000	Miscellaneous Equipment - GP	\$786,424	P-171	-\$46,089	\$740,335	99.5100%	\$0	\$736,707
172	398.000	Miscellaneous Equipment - SQ Curve - GP	\$0	P-172	\$33,108	\$33,108	99.5100%	\$0	\$32,946
173	399.000	General Plant ARO	\$390,189	P-173	-\$390,189	\$0	99.5100%	\$0	\$0
174		<b>TOTAL GENERAL PLANT</b>	<b>\$551,010,648</b>		<b>\$25,719,519</b>	<b>\$576,730,167</b>		<b>\$0</b>	<b>\$573,904,192</b>
175		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>							
176		ICC Adjustment	\$0	P-176	-\$20,352,163	-\$20,352,163	99.5100%	\$0	-\$20,252,437
177		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>\$0</b>		<b>-\$20,352,163</b>	<b>-\$20,352,163</b>		<b>\$0</b>	<b>-\$20,252,437</b>
178		<b>TOTAL PLANT IN SERVICE</b>	<b>\$12,958,455,121</b>		<b>\$1,109,854,403</b>	<b>\$14,068,309,524</b>		<b>\$0</b>	<b>\$13,965,085,427</b>

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-2	Franchises and Consents	302.000		\$2,000		\$0
	1. To annualize membership dues. (Ferguson)		\$2,000		\$0	
P-3	Miscellaneous Intangibles - Production	303.100		\$7,525,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$7,525,000		\$0	
P-4	Miscellaneous Intangibles - Distribution	303.200		\$851,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$851,000		\$0	
P-11	Boiler Plant Equipment - Meramec	312.000		\$4,060,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$4,060,000		\$0	
P-15	Misc. Power Plant Equipment - Meramec	316.000		\$2,343,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$2,343,000		\$0	
P-16	Meramec ARO	317.000		-\$12,734,985		\$0
	1. To remove ARO assets. (Ferguson)		-\$12,734,985		\$0	
P-21	Boiler Plant Equipment - Sioux	312.000		\$568,444,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$600,044,000		\$0	
	2. To disallow costs, including AFUDC associated with the Sioux Scrubber Project. (Grissum)		-\$31,600,000		\$0	
P-25	Miscellaneous Power Plant Equipment - Sioux	316.000		\$30,743,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$30,743,000		\$0	
P-26	Sioux ARO	317.000		-\$2,843,812		\$0



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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove ARO assets. (Ferguson)		-\$2,843,812		\$0	
P-36	Venice ARO	317.000		\$1,315,196		\$0
	1. To remove ARO assets. (Ferguson)		\$1,315,196		\$0	
P-41	Boiler Plant Equipment - Labadie	312.000		\$5,988,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$5,988,000		\$0	
P-45	Misc. Power Plant Equipment - Labadie	316.000		\$3,843,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$3,843,000		\$0	
P-46	Labadie ARO	317.000		-\$5,848,328		\$0
	1. To remove ARO assets. (Ferguson)		-\$5,848,328		\$0	
P-51	Boiler Plant Equipment - Rush	312.000		\$41,779,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$41,779,000		\$0	
P-53	Turbogenerator Units - Rush	314.000		\$21,883,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$21,883,000		\$0	
P-55	Miscellaneous Power Plant Equipment - Rush	316.000		\$8,239,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$8,239,000		\$0	
P-56	Rush Island ARO	317.000		-\$2,255,188		\$0
	1. To remove ARO assets. (Ferguson)		-\$2,255,188		\$0	
P-61	Boiler Plant Equipment - Common	312.000		\$378,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$378,000		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-65	Misc. Power Plant Equipment - Common	316.000		\$1,168,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$1,168,000		\$0	
P-71	Structures - Callaway	321.000		\$46,987,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$46,987,000		\$0	
P-85	Structures - Osage	331.000		\$8,063,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$8,063,000		\$0	
P-90	Roads, Railroads, Bridges - Osage	336.000		-\$66,231		\$0
	1. To adjust for square curve depreciation. (Ferguson)		-\$66,231		\$0	
P-91	Roads, Rail, Bridges - SQ Curve - Osage	336.000		\$66,231		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$66,231		\$0	
P-95	Structures - Taum Sauk	331.000		\$98,233,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$98,233,000		\$0	
P-105	Structures - Keokuk	331.000		\$589,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$589,000		\$0	
P-110	Roads, Railroads, Bridges - Keokuk	336.000		-\$16,009		\$0
	1. To adjust for square curve depreciation. (Ferguson)		-\$16,009		\$0	
P-111	Roads, Rail, Bridges - SQ Curve - Keokuk	336.000		\$16,009		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To adjust for square curve depreciation. (Ferguson)		\$16,009		\$0	
P-118	Fuel Holders - Other	342.000		\$8,893,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$8,893,000		\$0	
P-119	Fuel Holders - Renewable	342.000		\$2,112,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$2,112,000		\$0	
P-130	Station Equipment - TP	353.000		\$31,385,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$31,385,000		\$0	
P-133	Overhead Conductors & Devices - TP	356.000		\$19,730,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$19,730,000		\$0	
P-134	Roads and Trails - TP	359.000		-\$32,563		\$0
	1. To adjust for square curve depreciation. (Ferguson)		-\$32,563		\$0	
P-135	Roads and Trails - Square Curve Amount - TP	359.000		\$32,563		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$32,563		\$0	
P-139	Structures & Improvements - DP	361.000		\$47,852,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$47,852,000		\$0	
P-142	Overhead Conductors & Devices - DP	365.000		\$153,523,000		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$153,523,000		\$0	
P-145	Line Transformers - DP	368.000		\$12,579,000		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$12,579,000		\$0	
P-150	Street Lighting and Signal Systems - DP	373.000		-\$337,836		\$0
	1. To remove ARO assets. (Ferguson)		-\$337,836		\$0	
P-153	Land and Land Rights - GP	389.000		-\$304,423		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$190,000		\$0	
	2. To adjust for square curve depreciation. (Ferguson)		-\$260,360		\$0	
	3. To allocate Plant to gas operations. (Ferguson)		-\$234,063		\$0	
P-154	Land and Land Rights - SQ Curve - GP	389.000		\$260,360		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$260,360		\$0	
P-155	Structures & Improvements - GP	390.000		\$674,639		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$10,663,000		\$0	
	2. To adjust for square curve depreciation. (Ferguson)		-\$5,034,774		\$0	
	3. To allocate Plant to gas operations. (Ferguson)		-\$4,953,587		\$0	
P-156	Structures & Improvements - SQ Curve - GP	390.000		\$5,034,774		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$5,034,774		\$0	
P-157	Office Furniture & Equipment - GP	391.000		\$3,893,106		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$5,225,000		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To adjust for square curve depreciation. (Ferguson)		-\$602,896		\$0	
	3. To allocate Plant to gas operations. (Ferguson)		-\$646,535		\$0	
	4. To amortize training equipment. (Rackers)		-\$82,463		\$0	
P-158	Office Furniture & Equip. - SQ Curve - GP	391.000		\$602,896		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$602,896		\$0	
P-161	Transportation Equipment - GP	392.000		\$3,520,278		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$3,654,000		\$0	
	2. To amortize training equipment. (Rackers)		-\$133,722		\$0	
P-162	Stores Equipment - GP	393.000		\$1,481,814		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$2,459,000		\$0	
	2. To adjust for square curve depreciation. (Ferguson)		-\$877,182		\$0	
	3. To allocate Plant to gas operations. (Ferguson)		-\$100,004		\$0	
P-163	Stores Equipment - SQ Curve - GP	393.000		\$877,182		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$877,182		\$0	
P-164	Laboratory Equipment	394.000		-\$1,799,635		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$57,000		\$0	
	2. To adjust for square curve depreciation. (Ferguson)		-\$1,527,995		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. To allocate Plant to gas operations. (Ferguson)		-\$50,649		\$0	
	4. To amortize training equipment. (Rackers)		-\$82,463		\$0	
	5. To amortize training equipment. (Rackers)		-\$195,528		\$0	
P-165	Laboratory Equipment - SQ Curve - GP	394.000		\$1,527,995		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$1,527,995		\$0	
P-166	Tools, Shop, & Garage Equipment - GP	395.000		-\$4,442,576		\$0
	1. To adjust for square curve depreciation. (Ferguson)		-\$4,387,279		\$0	
	2. To allocate Plant to gas operations. (Ferguson)		-\$55,297		\$0	
P-167	Tools, Shop & Garage Equip - SQ Curve - GP	395.000		\$4,387,279		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$4,387,279		\$0	
P-169	Communication Equipment - GP	397.000		-\$62,586,605		\$0
	1. To include estimated plant additions through February 28, 2010. (Ferguson)		\$10,409,000		\$0	
	2. To adjust for square curve depreciation. (Ferguson)		-\$72,995,605		\$0	
P-170	Communication Equipment - SQ Curve - GP			\$72,995,605		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$72,995,605		\$0	
P-171	Miscellaneous Equipment - GP	398.000		-\$46,089		\$0
	1. To adjust for square curve depreciation. (Ferguson)		-\$33,108		\$0	

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To allocate Plant to gas operations. (Ferguson)		-\$12,981		\$0	
P-172	Miscellaneous Equipment - SQ Curve - GP	398.000		\$33,108		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$33,108		\$0	
P-173	General Plant ARO	399.000		-\$390,189		\$0
	1. To remove ARO assets. (Ferguson)		-\$390,189		\$0	
P-176	ICC Adjustment			-\$20,352,163		\$0
	1. To remove disallowed incentive compensation. (Boateng)		-\$20,352,163		\$0	
<b>Total Plant Adjustments</b>				<b>\$1,109,854,403</b>		<b>\$0</b>

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$20,392,288	0.00%	\$0
3	303.100	Miscellaneous Intangibles - Production	\$36,857,611	0.00%	\$0
4	303.200	Miscellaneous Intangibles - Distribution	\$846,660	0.00%	\$0
5		TOTAL PLANT INTANGIBLE	\$58,096,559		\$0
6		PRODUCTION PLANT			
7		STEAM PRODUCTION			
8		MERAMEC STEAM PRODUCTION PLANT			
9	310.000	Land/Land Rights - Meramec	\$269,858	0.00%	\$0
10	311.000	Structures - Meramec	\$44,113,973	1.89%	\$833,754
11	312.000	Boiler Plant Equipment - Meramec	\$435,592,425	5.14%	\$22,389,451
12	312.300	Coal Cars - Meramec	\$0	0.54%	\$0
13	314.000	Turbogenerator Units - Meramec	\$86,588,393	2.40%	\$2,078,121
14	315.000	Accessory Electric Equipment - Meramec	\$42,533,598	2.91%	\$1,237,728
15	316.000	Misc. Power Plant Equipment - Meramec	\$18,427,492	4.39%	\$808,967
16	317.000	Meramec ARO	\$0	0.00%	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$627,525,739		\$27,348,021
18		SIOUX STEAM PRODUCTION PLANT			
19	310.000	Land/Land Rights - Sioux	\$666,269	0.00%	\$0
20	311.000	Structures - Sioux	\$44,788,535	2.54%	\$1,137,629
21	312.000	Boiler Plant Equipment - Sioux	\$952,597,392	3.77%	\$35,912,922
22	312.300	Coal Cars - Sioux	\$0	0.54%	\$0
23	314.000	Turbogenerator Units - Sioux	\$97,685,310	3.13%	\$3,057,550
24	315.000	Accessory Electric Equipment - Sioux	\$34,200,244	2.81%	\$961,027
25	316.000	Miscellaneous Power Plant Equipment - Sioux	\$40,483,326	3.28%	\$1,327,853
26	317.000	Sioux ARO	\$0	0.00%	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,170,421,076		\$42,396,981
28		VENICE STEAM PRODUCTION PLANT			
29	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0
30	311.000	Structures - Venice	\$0	0.00%	\$0
31	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0
32	312.300	Coal Cars - Venice	\$0	0.00%	\$0
33	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0
34	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0
35	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0



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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
36	317.000	Venice ARO	\$0	0.00%	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0
38		LABADIE STEAM PRODUCTION PLANT			
39	310.000	Land/Land Rights - Labadie	\$16,376,785	0.00%	\$0
40	311.000	Structures - Labadie	\$65,818,222	1.38%	\$908,291
41	312.000	Boiler Plant Equipment - Labadie	\$597,883,820	2.29%	\$13,691,539
42	312.300	Coal Cars - Labadie	\$92,576,129	0.54%	\$499,911
43	314.000	Turbogenerator Units - Labadie	\$206,414,143	2.39%	\$4,933,298
44	315.000	Accessory Electric Equipment - Labadie	\$82,096,639	1.69%	\$1,387,433
45	316.000	Misc. Power Plant Equipment - Labadie	\$23,427,862	1.96%	\$459,186
46	317.000	Labadie ARO	\$0	0.00%	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,084,593,600		\$21,879,658
48		RUSH ISLAND STEAM PRODUCTION PLANT			
49	310.000	Land/Land Rights - Rush	\$740,011	0.00%	\$0
50	311.000	Structures - Rush	\$55,473,054	1.05%	\$582,467
51	312.000	Boiler Plant Equipment - Rush	\$428,164,889	2.08%	\$8,905,830
52	312.300	Coal Cars - Rush	\$0	0.54%	\$0
53	314.000	Turbogenerator Units - Rush	\$157,346,195	2.00%	\$3,146,924
54	315.000	Accessory Electric Equipment - Rush	\$39,299,944	1.69%	\$664,169
55	316.000	Miscellaneous Power Plant Equipment - Rush	\$19,560,722	1.80%	\$352,093
56	317.000	Rush Island ARO	\$0	0.00%	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$700,584,815		\$13,651,483
58		COMMON STEAM PRODUCTION PLANT			
59	310.000	Land/Land Rights - Common	\$0	0.00%	\$0
60	311.000	Structures - Common	\$1,940,985	2.61%	\$50,660
61	312.000	Boiler Plant Equipment - Common	\$37,013,957	3.30%	\$1,221,461
62	312.300	Coal Cars - Common	\$0	0.54%	\$0
63	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0
64	315.000	Accessory Electric Equipment - Common	\$3,100,866	2.75%	\$85,274
65	316.000	Misc. Power Plant Equipment - Common	\$1,202,097	2.82%	\$33,899
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$43,257,905		\$1,391,294
67		TOTAL STEAM PRODUCTION	\$3,626,383,135		\$106,667,437

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
68		NUCLEAR PRODUCTION			
69		CALLAWAY NUCLEAR PRODUCTION PLANT			
70	320.000	Land/Land Rights - Callaway	\$7,226,992	0.00%	\$0
71	321.000	Structures - Callaway	\$954,208,891	1.39%	\$13,263,504
72	322.000	Reactor Plant Equipment - Callaway	\$1,005,842,912	2.56%	\$25,749,579
73	323.000	Turbogenerator Units - Callaway	\$495,209,615	2.05%	\$10,151,797
74	324.000	Accessory Electric Equipment - Callaway	\$208,913,575	1.28%	\$2,674,094
75	325.000	Misc. Power Plant Equipment - Callaway	\$170,899,640	2.95%	\$5,041,539
76		Callaway Disallowances	\$0	0.00%	\$0
77	326.000	Callaway ARO	\$0	0.00%	\$0
78	182.000	Callaway Post Operational Costs	\$115,645,348	0.00%	\$0
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,957,946,973		\$56,880,513
80		TOTAL NUCLEAR PRODUCTION	\$2,957,946,973		\$56,880,513
81		HYDRAULIC PRODUCTION			
82		OSAGE HYDRAULIC PRODUCTION PLANT			
83	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0
84	330.000	Land/Land Rights - Osage	\$9,843,102	0.00%	\$0
85	331.000	Structures - Osage	\$13,107,717	2.52%	\$330,314
86	332.000	Reservoirs - Osage	\$31,124,784	1.84%	\$572,696
87	333.000	Water Wheels/Generators - Osage	\$49,940,267	3.05%	\$1,523,178
88	334.000	Accessory Electric Equipment - Osage	\$6,198,096	2.51%	\$155,572
89	335.000	Misc. Power Plant Equipment - Osage	\$2,790,382	2.66%	\$74,224
90	336.000	Roads, Railroads, Bridges - Osage	\$11,110	2.00%	\$222
91	336.000	Roads, Rail, Bridges - SQ Curve - Osage	\$65,615	0.00%	\$0
92		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$113,081,073		\$2,656,206
93		TAUM SAUK HYDRAULIC PRODUCTION PLANT			
94	330.000	Land/Land Rights - Taum Sauk	\$263,863	0.00%	\$0
95	331.000	Structures - Taum Sauk	\$131,132,515	1.65%	\$2,163,686
96	332.000	Reservoirs - Taum Sauk	\$28,351,104	1.48%	\$419,596
97	333.000	Water Wheels/Generators - Taum Sauk	\$39,574,582	1.80%	\$712,342

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98	334.000	Accessory Electric Equipment - Taum Sauk	\$7,484,625	1.92%	\$143,705
99	335.000	Miscellaneous Power Plant Equipment - Taum Sauk	\$2,614,523	1.87%	\$48,892
100	336.000	Roads, Railroads, Bridges - Taum Sauk	\$205,722	2.03%	\$4,176
101		<b>TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT</b>	<b>\$209,626,934</b>		<b>\$3,492,397</b>
102		<b>KEOKUK HYDRAULIC PRODUCTION PLANT</b>			
103	111.000	Accumulated Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0
104	330.000	Land/Land Rights - Keokuk	\$8,347,934	0.00%	\$0
105	331.000	Structures - Keokuk	\$5,906,722	2.17%	\$128,176
106	332.000	Reservoirs - Keokuk	\$14,444,578	1.77%	\$255,669
107	333.000	Water Wheels/Generators - Keokuk	\$78,135,109	2.72%	\$2,125,275
108	334.000	Accessory Electric Equipment - Keokuk	\$10,787,909	2.59%	\$279,407
109	335.000	Misc. Power Plant Equipment - Keokuk	\$3,677,406	2.17%	\$79,800
110	336.000	Roads, Railroads, Bridges - Keokuk	\$97,997	2.00%	\$1,960
111	336.000	Roads, Rail, Bridges - SQ Curve - Keokuk	\$15,860	0.00%	\$0
112		<b>TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT</b>	<b>\$121,413,515</b>		<b>\$2,870,287</b>
113		<b>TOTAL HYDRAULIC PRODUCTION</b>	<b>\$444,121,522</b>		<b>\$9,018,890</b>
114		<b>OTHER PRODUCTION</b>			
115		<b>OTHER PRODUCTION PLANT</b>			
116	340.000	Land/Land Rights - Other	\$6,598,503	0.00%	\$0
117	341.000	Structures - Other	\$30,648,028	2.31%	\$707,969
118	342.000	Fuel Holders - Other	\$37,289,803	2.53%	\$943,432
119	342.000	Fuel Holders - Renewable	\$2,092,358	5.00%	\$104,618
120	344.000	Generators - Other	\$1,037,354,444	1.85%	\$19,191,057
121	345.000	Accessory Electric Equipment - Other	\$77,006,828	2.59%	\$1,994,477
122	346.000	Miscellaneous Power Plant Equipment - Other	\$5,031,589	3.81%	\$191,704
123		<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>\$1,196,021,553</b>		<b>\$23,133,257</b>
124		<b>TOTAL OTHER PRODUCTION</b>	<b>\$1,196,021,553</b>		<b>\$23,133,257</b>
125		<b>TOTAL PRODUCTION PLANT</b>	<b>\$8,224,473,183</b>		<b>\$195,700,097</b>
126		<b>TRANSMISSION PLANT</b>			
127	111.000	Accumulated Amortization of Electric Plant - TP	\$0	0.00%	\$0

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128	350.000	Land and Land Rights - TP	\$38,485,003	0.00%	\$0
129	352.000	Structures & Improvements - TP	\$6,242,181	1.64%	\$102,372
130	353.000	Station Equipment - TP	\$267,182,324	1.75%	\$4,675,691
131	354.000	Towers and Fixtures - TP	\$70,638,332	1.34%	\$946,554
132	355.000	Poles and Fixtures - TP	\$139,358,946	3.90%	\$5,434,999
133	356.000	Overhead Conductors & Devices - TP	\$168,758,662	2.49%	\$4,202,091
134	359.000	Roads and Trails - TP	\$39,225	2.00%	\$785
135	359.000	Roads and Trails - Square Curve Amount - TP	\$32,563	0.00%	\$0
136		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$690,737,236</b>		<b>\$15,362,492</b>
137		<b>DISTRIBUTION PLANT</b>			
138	360.000	Land and Land Rights - DP	\$29,965,784	0.00%	\$0
139	361.000	Structures & Improvements - DP	\$63,707,013	1.68%	\$1,070,278
140	362.000	Station Equipment - DP	\$657,030,210	1.82%	\$11,957,950
141	364.000	Poles, Towers, & Fixtures - DP	\$835,001,810	5.48%	\$45,758,099
142	365.000	Overhead Conductors & Devices - DP	\$1,085,618,493	3.17%	\$34,414,106
143	366.000	Underground Conduit - DP	\$265,271,373	1.94%	\$5,146,265
144	367.000	Underground Conductors & Devices - DP	\$564,716,467	2.32%	\$13,101,422
145	368.000	Line Transformers - DP	\$419,768,518	2.49%	\$10,452,236
146	369.100	Services - Overhead - DP	\$159,224,197	7.74%	\$12,323,953
147	369.200	Services - Underground - DP	\$137,904,156	3.02%	\$4,164,706
148	370.000	Meters - DP	\$107,448,036	4.16%	\$4,469,838
149	371.000	Meter Installations - DP	\$163,773	2.26%	\$3,701
150	373.000	Street Lighting and Signal Systems - DP	\$112,306,864	3.66%	\$4,110,431
151		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$4,438,126,694</b>		<b>\$146,972,985</b>
152		<b>GENERAL PLANT</b>			
153	389.000	Land and Land Rights - GP	\$11,527,421	0.00%	\$0
154	389.000	Land and Land Rights - SQ Curve - GP	\$259,084	0.00%	\$0
155	390.000	Structures & Improvements - GP	\$201,880,294	2.51%	\$5,067,195
156	390.000	Structures & Improvements - SQ Curve - GP	\$5,010,104	0.00%	\$0
157	391.000	Office Furniture & Equipment - GP	\$48,645,813	6.67%	\$3,244,676
158	391.000	Office Furniture & Equip. - SQ Curve - GP	\$599,942	0.00%	\$0
159	391.100	Mainframe Computers - GP	\$432,039	0.00%	\$0
160	391.200	Personal Computers - GP	\$15,563,876	20.00%	\$3,112,775
161	392.000	Transportation Equipment - GP	\$103,411,581	7.75%	\$8,014,398
162	393.000	Stores Equipment - GP	\$4,754,840	5.00%	\$237,742
163	393.000	Stores Equipment - SQ Curve - GP	\$872,884	0.00%	\$0
164	394.000	Laboratory Equipment	\$14,214,529	5.00%	\$710,726
165	394.000	Laboratory Equipment - SQ Curve - GP	\$1,520,508	0.00%	\$0
166	395.000	Tools, Shop, & Garage Equipment - GP	\$3,914,018	5.00%	\$195,701
167	395.000	Tools, Shop & Garage Equip - SQ Curve - GP	\$4,365,781	0.00%	\$0
168	396.000	Power Operated Equipment - GP	\$8,802,835	5.96%	\$524,649

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169	397.000	Communication Equipment - GP	\$74,721,063	6.67%	\$4,983,895
170		Communication Equipment - SQ Curve - GP	\$72,637,927	0.00%	\$0
171	398.000	Miscellaneous Equipment - GP	\$736,707	5.00%	\$36,835
172	398.000	Miscellaneous Equipment - SQ Curve - GP	\$32,946	0.00%	\$0
173	399.000	General Plant ARO	\$0	0.00%	\$0
174		<b>TOTAL GENERAL PLANT</b>	<b>\$573,904,192</b>		<b>\$26,128,592</b>
175		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>			
176		ICC Adjustment	-\$20,252,437	0.00%	\$0
177		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>-\$20,252,437</b>		<b>\$0</b>
178		<b>Total Depreciation</b>	<b><u>\$13,965,085,427</u></b>		<b><u>\$384,164,166</u></b>

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		<b>INTANGIBLE PLANT</b>							
2	302.000	Franchises and Consents	\$1,907,575	R-2	\$628,257	\$2,535,832	99.0700%	\$0	\$2,512,249
3	303.100	Miscellaneous Intangibles - Production	\$21,138,542	R-3	\$4,908,607	\$26,047,149	99.0700%	\$0	\$25,804,911
4	303.200	Miscellaneous Intangibles - Distribution	\$0	R-4	\$1,230,472	\$1,230,472	99.4900%	\$0	\$1,224,197
5		<b>TOTAL PLANT INTANGIBLE</b>	<b>\$23,046,117</b>		<b>\$6,767,336</b>	<b>\$29,813,453</b>		<b>\$0</b>	<b>\$29,541,357</b>
6		<b>PRODUCTION PLANT</b>							
7		<b>STEAM PRODUCTION</b>							
8		<b>MERAMEC STEAM PRODUCTION PLANT</b>							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	99.0700%	\$0	\$0
10	311.000	Structures - Meramec	\$27,678,551	R-10	\$771,449	\$28,450,000	99.0700%	\$0	\$28,185,415
11	312.000	Boiler Plant Equipment - Meramec	\$128,626,412	R-11	\$20,611,983	\$149,238,395	99.0700%	\$0	\$147,850,478
12	312.300	Coal Cars - Meramec	\$0	R-12	\$0	\$0	99.0700%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$55,633,222	R-13	\$1,922,827	\$57,556,049	99.0700%	\$0	\$57,020,778
14	315.000	Accessory Electric Equipment - Meramec	\$23,346,447	R-14	\$1,145,235	\$24,491,682	99.0700%	\$0	\$24,263,909
15	316.000	Misc. Power Plant Equipment - Meramec	\$5,424,159	R-15	\$697,086	\$6,121,245	99.0700%	\$0	\$6,064,317
16	317.000	Meramec ARO	\$3,180,548	R-16	-\$3,180,548	\$0	99.0700%	\$0	\$0
17		<b>TOTAL MERAMEC STEAM PRODUCTION PLANT</b>	<b>\$243,889,339</b>		<b>\$21,968,032</b>	<b>\$265,857,371</b>		<b>\$0</b>	<b>\$263,384,897</b>
18		<b>SIoux STEAM PRODUCTION PLANT</b>							
19	310.000	Land/Land Rights - Sioux	\$0	R-19	\$0	\$0	99.0700%	\$0	\$0
20	311.000	Structures - Sioux	\$15,159,893	R-20	\$1,052,616	\$16,212,509	99.0700%	\$0	\$16,061,733
21	312.000	Boiler Plant Equipment - Sioux	\$134,566,148	R-21	\$19,240,147	\$153,806,295	99.0700%	\$0	\$152,375,896
22	312.300	Coal Cars - Sioux	\$0	R-22	\$0	\$0	99.0700%	\$0	\$0
23	314.000	Turbogenerator Units - Sioux	\$35,572,302	R-23	\$2,829,064	\$38,401,366	99.0700%	\$0	\$38,044,233
24	315.000	Accessory Electric Equipment - Sioux	\$13,427,942	R-24	\$889,211	\$14,317,153	99.0700%	\$0	\$14,184,003
25	316.000	Miscellaneous Power Plant Equipment - Sioux	\$3,118,417	R-25	\$724,440	\$3,842,857	99.0700%	\$0	\$3,807,118
26	317.000	Sioux ARO	\$1,347,983	R-26	-\$1,347,983	\$0	99.0700%	\$0	\$0
27		<b>TOTAL SIoux STEAM PRODUCTION PLANT</b>	<b>\$203,192,685</b>		<b>\$23,387,495</b>	<b>\$226,580,180</b>		<b>\$0</b>	<b>\$224,472,983</b>
28		<b>VENICE STEAM PRODUCTION PLANT</b>							
29	310.000	Land/Land Rights - Venice	\$0	R-29	\$0	\$0	99.0700%	\$0	\$0
30	311.000	Structures - Venice	-\$7,249,196	R-30	\$0	-\$7,249,196	99.0700%	\$0	-\$7,181,778
31	312.000	Boiler Plant Equipment - Venice	\$1,908,697	R-31	\$0	\$1,908,697	99.0700%	\$0	\$1,890,946
32	312.300	Coal Cars - Venice	\$0	R-32	\$0	\$0	99.0700%	\$0	\$0
33	314.000	Turbogenerator Units - Venice	\$551,400	R-33	\$0	\$551,400	99.0700%	\$0	\$546,272
34	315.000	Accessory Electric Equipment - Venice	\$0	R-34	\$0	\$0	99.0700%	\$0	\$0
35	316.000	Misc. Power Plant Equipment - Venice	-\$116,121	R-35	\$0	-\$116,121	99.0700%	\$0	-\$115,041
36	317.000	Venice ARO	-\$1,326,306	R-36	\$1,326,306	\$0	99.0700%	\$0	\$0
37		<b>TOTAL VENICE STEAM PRODUCTION PLANT</b>	<b>-\$6,231,526</b>		<b>\$1,326,306</b>	<b>-\$4,905,220</b>		<b>\$0</b>	<b>-\$4,859,601</b>
38		<b>LABADIE STEAM PRODUCTION PLANT</b>							
39	310.000	Land/Land Rights - Labadie	\$0	R-39	\$0	\$0	99.0700%	\$0	\$0
40	311.000	Structures - Labadie	\$37,565,942	R-40	\$840,417	\$38,406,359	99.0700%	\$0	\$38,049,180
41	312.000	Boiler Plant Equipment - Labadie	\$322,965,480	R-41	\$12,599,831	\$335,565,311	99.0700%	\$0	\$332,444,554
42	312.300	Coal Cars - Labadie	\$58,725,879	R-42	\$462,554	\$59,188,433	99.0700%	\$0	\$58,637,981
43	314.000	Turbogenerator Units - Labadie	\$76,484,994	R-43	\$4,564,641	\$81,049,635	99.0700%	\$0	\$80,295,873
44	315.000	Accessory Electric Equipment - Labadie	\$43,029,611	R-44	\$1,283,752	\$44,313,363	99.0700%	\$0	\$43,901,249
45	316.000	Misc. Power Plant Equipment - Labadie	\$8,775,437	R-45	\$387,211	\$9,162,648	99.0700%	\$0	\$9,077,435
46	317.000	Labadie ARO	\$2,090,786	R-46	-\$2,090,786	\$0	99.0700%	\$0	\$0
47		<b>TOTAL LABADIE STEAM PRODUCTION PLANT</b>	<b>\$549,638,129</b>		<b>\$18,047,620</b>	<b>\$567,685,749</b>		<b>\$0</b>	<b>\$562,406,272</b>
48		<b>RUSH ISLAND STEAM PRODUCTION PLANT</b>							
49	310.000	Land/Land Rights - Rush	\$0	R-49	\$0	\$0	99.0700%	\$0	\$0
50	311.000	Structures - Rush	\$34,902,607	R-50	\$538,940	\$35,441,547	99.0700%	\$0	\$35,111,941

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51	312.000	Boiler Plant Equipment - Rush	\$207,690,245	R-51	\$7,805,811	\$215,496,056	99.0700%	\$0	\$213,491,943
52	312.300	Coal Cars - Rush	\$0	R-52	\$0	\$0	99.0700%	\$0	\$0
53	314.000	Turbogenerator Units - Rush	\$59,876,793	R-53	\$2,692,929	\$62,569,722	99.0700%	\$0	\$61,987,824
54	315.000	Accessory Electric Equipment - Rush	\$17,688,503	R-54	\$614,537	\$18,303,040	99.0700%	\$0	\$18,132,822
55	316.000	Miscellaneous Power Plant Equipment - Rush	\$5,039,796	R-55	\$251,631	\$5,291,427	99.0700%	\$0	\$5,242,217
56	317.000	Rush Island ARO	\$507,262	R-56	-\$507,262	\$0	99.0700%	\$0	\$0
57		<b>TOTAL RUSH ISLAND STEAM PRODUCTION PLANT</b>	<b>\$325,705,206</b>		<b>\$11,396,586</b>	<b>\$337,101,792</b>		<b>\$0</b>	<b>\$333,966,747</b>
58		<b>COMMON STEAM PRODUCTION PLANT</b>							
59	310.000	Land/Land Rights - Common	\$0	R-59	\$0	\$0	99.0700%	\$0	\$0
60	311.000	Structures - Common	\$358,062	R-60	\$46,874	\$404,936	99.0700%	\$0	\$401,170
61	312.000	Boiler Plant Equipment - Common	\$8,530,609	R-61	\$1,123,947	\$9,654,556	99.0700%	\$0	\$9,564,769
62	312.300	Coal Cars - Common	\$0	R-62	\$0	\$0	99.0700%	\$0	\$0
63	314.000	Turbogenerator Units - Common	\$0	R-63	\$0	\$0	99.0700%	\$0	\$0
64	315.000	Accessory Electric Equipment - Common	\$572,824	R-64	\$78,901	\$651,725	99.0700%	\$0	\$645,664
65	316.000	Misc. Power Plant Equipment - Common	\$4,586	R-65	\$13,724	\$18,310	99.0700%	\$0	\$18,140
66		<b>TOTAL COMMON STEAM PRODUCTION PLANT</b>	<b>\$9,466,081</b>		<b>\$1,263,446</b>	<b>\$10,729,527</b>		<b>\$0</b>	<b>\$10,629,743</b>
67		<b>TOTAL STEAM PRODUCTION</b>	<b>\$1,325,659,914</b>		<b>\$77,389,485</b>	<b>\$1,403,049,399</b>		<b>\$0</b>	<b>\$1,390,001,041</b>
68		<b>NUCLEAR PRODUCTION</b>							
69		<b>CALLAWAY NUCLEAR PRODUCTION PLANT</b>							
70	320.000	Land/Land Rights - Callaway	\$0	R-70	\$0	\$0	99.0700%	\$0	\$0
71	321.000	Structures - Callaway	\$519,341,956	R-71	\$11,945,785	\$531,287,741	99.0700%	\$0	\$526,346,765
72	322.000	Reactor Plant Equipment - Callaway	\$368,262,400	R-72	\$23,825,357	\$392,087,757	99.0700%	\$0	\$388,441,341
73	323.000	Turbogenerator Units - Callaway	\$210,037,616	R-73	\$9,393,170	\$219,430,786	99.0700%	\$0	\$217,390,080
74	324.000	Accessory Electric Equipment - Callaway	\$127,264,087	R-74	\$2,474,263	\$129,738,350	99.0700%	\$0	\$128,531,783
75	325.000	Misc. Power Plant Equipment - Callaway	\$35,552,497	R-75	\$4,664,794	\$40,217,291	99.0700%	\$0	\$39,843,270
76		Callaway Disallowances	\$0	R-76	\$0	\$0	99.0700%	\$0	\$0
77	326.000	Callaway ARO	\$0	R-77	\$0	\$0	99.0700%	\$0	\$0
78	182.000	Callaway Post Operational Costs	\$62,955,406	R-78	\$3,380,179	\$66,335,585	99.0700%	\$0	\$65,718,664
79		<b>TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT</b>	<b>\$1,323,413,962</b>		<b>\$55,683,548</b>	<b>\$1,379,097,510</b>		<b>\$0</b>	<b>\$1,366,271,903</b>
80		<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$1,323,413,962</b>		<b>\$55,683,548</b>	<b>\$1,379,097,510</b>		<b>\$0</b>	<b>\$1,366,271,903</b>
81		<b>HYDRAULIC PRODUCTION</b>							
82		<b>OSAGE HYDRAULIC PRODUCTION PLANT</b>							
83	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,403,874	R-83	\$0	\$5,403,874	99.0700%	\$0	\$5,353,618
84	330.000	Land/Land Rights - Osage	\$0	R-84	\$0	\$0	99.0700%	\$0	\$0
85	331.000	Structures - Osage	\$1,374,588	R-85	\$204,038	\$1,578,626	99.0700%	\$0	\$1,563,945
86	332.000	Reservoirs - Osage	\$14,308,537	R-86	\$529,899	\$14,838,436	99.0700%	\$0	\$14,700,439
87	333.000	Water Wheels/Generators - Osage	\$6,714,388	R-87	\$1,409,354	\$8,123,742	99.0700%	\$0	\$8,048,191
88	334.000	Accessory Electric Equipment - Osage	\$1,842,555	R-88	\$143,947	\$1,986,502	99.0700%	\$0	\$1,968,028
89	335.000	Misc. Power Plant Equipment - Osage	\$442,918	R-89	\$68,678	\$511,596	99.0700%	\$0	\$506,838
90	336.000	Roads, Railroads, Bridges - Osage	\$120,736	R-90	\$205	\$120,941	99.0700%	\$0	\$119,816
91	336.000	Roads, Rail, Bridges - SQ Curve - Osage	\$0	R-91	\$0	\$0	99.0700%	\$0	\$0
92		<b>TOTAL OSAGE HYDRAULIC PRODUCTION PLANT</b>	<b>\$30,207,596</b>		<b>\$2,356,121</b>	<b>\$32,563,717</b>		<b>\$0</b>	<b>\$32,260,875</b>
93		<b>TAUM SAUK HYDRAULIC PRODUCTION PLANT</b>							
94	330.000	Land/Land Rights - Taum Sauk	\$0	R-94	\$0	\$0	99.0700%	\$0	\$0
95	331.000	Structures - Taum Sauk	\$503,072	R-95	\$2,644,340	\$3,147,412	99.0700%	\$0	\$3,118,141
96	332.000	Reservoirs - Taum Sauk	\$7,757,918	R-96	\$2,936,672	\$10,694,590	99.0700%	\$0	\$10,595,130

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97	333.000	Water Wheels/Generators - Taum Sauk	\$7,477,864	R-97	\$659,110	\$8,136,974	99.0700%	\$0	\$8,061,300
98	334.000	Accessory Electric Equipment - Taum Sauk	\$511,919	R-98	\$132,966	\$644,885	99.0700%	\$0	\$638,888
99	335.000	Miscellaneous Power Plant Equipment - Taum Sauk	\$253,964	R-99	\$49,103	\$303,067	99.0700%	\$0	\$300,248
100	336.000	Roads, Railroads, Bridges - Taum Sauk	\$60,582	R-100	\$3,864	\$64,446	99.0700%	\$0	\$63,847
101		<b>TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT</b>	<b>\$16,565,319</b>		<b>\$6,426,055</b>	<b>\$22,991,374</b>		<b>\$0</b>	<b>\$22,777,554</b>
102		<b>KEOKUK HYDRAULIC PRODUCTION PLANT</b>							
103	111.000	Accumulated Amortization of Land Appraisal Studies - Keokuk	\$3,765,780	R-103	\$0	\$3,765,780	99.0700%	\$0	\$3,730,758
104	330.000	Land/Land Rights - Keokuk	\$46,485	R-104	\$0	\$46,485	99.0700%	\$0	\$46,053
105	331.000	Structures - Keokuk	\$1,494,971	R-105	\$112,207	\$1,607,178	99.0700%	\$0	\$1,592,231
106	332.000	Reservoirs - Keokuk	\$6,140,340	R-106	\$236,563	\$6,376,903	99.0700%	\$0	\$6,317,598
107	333.000	Water Wheels/Generators - Keokuk	\$9,437,573	R-107	\$1,966,457	\$11,404,030	99.0700%	\$0	\$11,297,973
108	334.000	Accessory Electric Equipment - Keokuk	\$1,145,742	R-108	\$258,528	\$1,404,270	99.0700%	\$0	\$1,391,210
109	335.000	Misc. Power Plant Equipment - Keokuk	\$785,063	R-109	\$73,837	\$858,900	99.0700%	\$0	\$850,912
110	336.000	Roads, Railroads, Bridges - Keokuk	\$66,818	R-110	\$1,813	\$68,631	99.0700%	\$0	\$67,993
111	336.000	Roads, Rail, Bridges - SQ Curve - Keokuk	\$0	R-111	\$0	\$0	99.0700%	\$0	\$0
112		<b>TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT</b>	<b>\$22,882,772</b>		<b>\$2,649,405</b>	<b>\$25,532,177</b>		<b>\$0</b>	<b>\$25,294,728</b>
113		<b>TOTAL HYDRAULIC PRODUCTION</b>	<b>\$69,655,687</b>		<b>\$11,431,581</b>	<b>\$81,087,268</b>		<b>\$0</b>	<b>\$80,333,157</b>
114		<b>OTHER PRODUCTION</b>							
115		<b>OTHER PRODUCTION PLANT</b>							
116	340.000	Land/Land Rights - Other	-\$51,256	R-116	\$0	-\$51,256	99.0700%	\$0	-\$50,779
117	341.000	Structures - Other	\$8,212,523	R-117	\$655,064	\$8,867,587	99.0700%	\$0	\$8,785,118
118	342.000	Fuel Holders - Other	\$6,360,833	R-118	\$760,434	\$7,121,267	99.0700%	\$0	\$7,055,039
119	342.000	Fuel Holders - Renewable	\$0	R-119	\$44,000	\$44,000	99.0700%	\$0	\$43,591
120	344.000	Generators - Other	\$458,888,326	R-120	\$17,756,942	\$476,645,268	99.0700%	\$0	\$472,212,467
121	345.000	Accessory Electric Equipment - Other	\$16,251,356	R-121	\$1,845,433	\$18,096,789	99.0700%	\$0	\$17,928,489
122	346.000	Miscellaneous Power Plant Equipment - Other	\$1,598,540	R-122	\$177,378	\$1,775,918	99.0700%	\$0	\$1,759,402
123		<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>\$491,260,322</b>		<b>\$21,239,251</b>	<b>\$512,499,573</b>		<b>\$0</b>	<b>\$507,733,327</b>
124		<b>TOTAL OTHER PRODUCTION</b>	<b>\$491,260,322</b>		<b>\$21,239,251</b>	<b>\$512,499,573</b>		<b>\$0</b>	<b>\$507,733,327</b>
125		<b>TOTAL PRODUCTION PLANT</b>	<b>\$3,209,989,885</b>		<b>\$165,743,865</b>	<b>\$3,375,733,750</b>		<b>\$0</b>	<b>\$3,344,339,428</b>
126		<b>TRANSMISSION PLANT</b>							
127	111.000	Accumulated Amortization of Electric Plant - TP	\$7,066,751	R-127	\$0	\$7,066,751	100.0000%	\$0	\$7,066,751
128	350.000	Land and Land Rights - TP	\$1,013,314	R-128	\$0	\$1,013,314	100.0000%	\$0	\$1,013,314
129	352.000	Structures & Improvements - TP	\$2,422,999	R-129	\$93,841	\$2,516,840	100.0000%	\$0	\$2,516,840
130	353.000	Station Equipment - TP	\$67,331,933	R-130	\$4,011,431	\$71,343,364	100.0000%	\$0	\$71,343,364
131	354.000	Towers and Fixtures - TP	\$45,720,683	R-131	\$867,675	\$46,588,358	100.0000%	\$0	\$46,588,358
132	355.000	Poles and Fixtures - TP	\$56,495,928	R-132	\$4,982,082	\$61,478,010	100.0000%	\$0	\$61,478,010
133	356.000	Overhead Conductors & Devices - TP	\$54,661,917	R-133	\$3,606,279	\$58,268,196	100.0000%	\$0	\$58,268,196
134	359.000	Roads and Trails - TP	\$82,367	R-134	\$720	\$83,087	100.0000%	\$0	\$83,087
135	359.000	Roads and Trails - Square Curve Amount - TP	\$0	R-135	\$0	\$0	100.0000%	\$0	\$0
136		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$234,795,892</b>		<b>\$13,562,028</b>	<b>\$248,357,920</b>		<b>\$0</b>	<b>\$248,357,920</b>
137		<b>DISTRIBUTION PLANT</b>							
138	360.000	Land and Land Rights - DP	\$363,937	R-138	\$0	\$363,937	99.4900%	\$0	\$362,081
139	361.000	Structures & Improvements - DP	\$5,523,271	R-139	\$584,161	\$6,107,432	99.4900%	\$0	\$6,076,284
140	362.000	Station Equipment - DP	\$199,707,572	R-140	\$11,017,644	\$210,725,216	99.4900%	\$0	\$209,650,517
141	364.000	Poles, Towers, & Fixtures - DP	\$623,229,500	R-141	\$42,159,940	\$665,389,440	99.4900%	\$0	\$661,995,954
142	365.000	Overhead Conductors & Devices - DP	\$287,118,766	R-142	\$29,274,635	\$316,393,401	99.4900%	\$0	\$314,779,795
143	366.000	Underground Conduit - DP	\$75,663,636	R-143	\$4,741,591	\$80,405,227	99.4900%	\$0	\$79,995,160
144	367.000	Underground Conductors & Devices - DP	\$164,796,458	R-144	\$12,071,200	\$176,867,658	99.4900%	\$0	\$175,965,633
145	368.000	Line Transformers - DP	\$129,580,021	R-145	\$9,473,723	\$139,053,744	99.4900%	\$0	\$138,344,570
146	369.100	Services - Overhead - DP	\$185,862,221	R-146	\$11,354,866	\$197,217,087	99.4900%	\$0	\$196,211,280



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147	369.200	Services - Underground - DP	\$91,420,438	R-147	\$3,837,216	\$95,257,654	99.4900%	\$0	\$94,771,840
148	370.000	Meters - DP	\$38,061,908	R-148	\$4,118,355	\$42,180,263	99.4900%	\$0	\$41,965,144
149	371.000	Meter Installations - DP	\$148,798	R-149	\$3,410	\$152,208	99.4900%	\$0	\$151,432
150	373.000	Street Lighting and Signal Systems - DP	\$58,533,483	R-150	\$3,526,466	\$62,059,949	99.4900%	\$0	\$61,743,443
151		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$1,860,010,009</b>		<b>\$132,163,207</b>	<b>\$1,992,173,216</b>		<b>\$0</b>	<b>\$1,982,013,133</b>
152		<b>GENERAL PLANT</b>							
153	389.000	Land and Land Rights - GP	\$0	R-153	-\$3,057,903	-\$3,057,903	99.5100%	\$0	-\$3,042,919
154	389.000	Land and Land Rights - SQ Curve - GP	\$0	R-154	\$0	\$0	99.5100%	\$0	\$0
155	390.000	Structures & Improvements - GP	\$58,922,750	R-155	\$4,647,955	\$63,570,705	99.5100%	\$0	\$63,259,209
156	390.000	Structures & Improvements - SQ Curve - GP	\$0	R-156	\$0	\$0	99.5100%	\$0	\$0
157	391.000	Office Furniture & Equipment - GP	\$27,748,301	R-157	\$2,859,251	\$30,607,552	99.5100%	\$0	\$30,457,575
158	391.000	Office Furniture & Equip. - SQ Curve - GP	\$0	R-158	\$0	\$0	99.5100%	\$0	\$0
159	391.100	Mainframe Computers - GP	\$332,101	R-159	\$0	\$332,101	99.5100%	\$0	\$330,474
160	391.200	Personal Computers - GP	\$14,508,588	R-160	\$2,867,428	\$17,376,016	99.5100%	\$0	\$17,290,874
161	392.000	Transportation Equipment - GP	\$34,957,553	R-161	\$7,250,614	\$42,208,167	99.5100%	\$0	\$42,001,347
162	393.000	Stores Equipment - GP	\$1,707,806	R-162	\$162,112	\$1,869,918	99.5100%	\$0	\$1,860,755
163	393.000	Stores Equipment - SQ Curve - GP	\$0	R-163	\$0	\$0	99.5100%	\$0	\$0
164	394.000	Laboratory Equipment	\$7,456,305	R-164	\$668,345	\$8,124,650	99.5100%	\$0	\$8,084,839
165	394.000	Laboratory Equipment - SQ Curve - GP	\$0	R-165	\$0	\$0	99.5100%	\$0	\$0
166	395.000	Tools, Shop, & Garage Equipment - GP	\$4,485,517	R-166	\$182,810	\$4,668,327	99.5100%	\$0	\$4,645,452
167	395.000	Tools, Shop & Garage Equip - SQ Curve - GP	\$0	R-167	\$0	\$0	99.5100%	\$0	\$0
168	396.000	Power Operated Equipment - GP	\$2,885,179	R-168	\$483,296	\$3,368,475	99.5100%	\$0	\$3,351,969
169	397.000	Communication Equipment - GP	\$117,929,355	R-169	\$4,243,926	\$122,173,281	99.5100%	\$0	\$121,574,632
170		Communication Equipment - SQ Curve - GP	\$0	R-170	\$0	\$0	99.5100%	\$0	\$0
171	398.000	Miscellaneous Equipment - GP	\$325,393	R-171	\$34,527	\$359,920	99.5100%	\$0	\$358,156
172	398.000	Miscellaneous Equipment - SQ Curve - GP	\$0	R-172	\$0	\$0	99.5100%	\$0	\$0
173	399.000	General Plant ARO	\$152,075	R-173	-\$152,075	\$0	99.5100%	\$0	\$0
174		<b>TOTAL GENERAL PLANT</b>	<b>\$271,410,923</b>		<b>\$20,190,286</b>	<b>\$291,601,209</b>		<b>\$0</b>	<b>\$290,172,363</b>
175		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>							
176		ICC Adjustment	\$0	R-176	-\$3,652,272	-\$3,652,272	99.5100%	\$0	-\$3,634,376
177		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>\$0</b>		<b>-\$3,652,272</b>	<b>-\$3,652,272</b>		<b>\$0</b>	<b>-\$3,634,376</b>
178		<b>TOTAL DEPRECIATION RESERVE</b>	<b>\$5,599,252,826</b>		<b>\$334,774,450</b>	<b>\$5,934,027,276</b>		<b>\$0</b>	<b>\$5,890,789,825</b>

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R-2	Franchises and Consents	302.000		\$628,257		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$628,257		\$0	
R-3	Miscellaneous Intangibles - Production	303.100		\$4,908,607		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,908,607		\$0	
R-4	Miscellaneous Intangibles - Distribution	303.200		\$1,230,472		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,230,472		\$0	
R-10	Structures - Meramec	311.000		\$771,449		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$771,449		\$0	
R-11	Boiler Plant Equipment - Meramec	312.000		\$20,611,983		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$20,611,983		\$0	
R-13	Turbogenerator Units - Meramec	314.000		\$1,922,827		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,922,827		\$0	
R-14	Accessory Electric Equipment - Meramec	315.000		\$1,145,235		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,145,235		\$0	
R-15	Misc. Power Plant Equipment - Meramec	316.000		\$697,086		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$697,086		\$0	
R-16	Meramec ARO	317.000		-\$3,180,548		\$0

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	1. To remove ARO assets. (Ferguson)		-\$3,180,548		\$0	
R-20	Structures - Sioux	311.000		\$1,052,616		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,052,616		\$0	
R-21	Boiler Plant Equipment - Sioux	312.000		\$19,240,147		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$19,240,147		\$0	
R-23	Turbogenerator Units - Sioux	314.000		\$2,829,064		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$2,829,064		\$0	
R-24	Accessory Electric Equipment - Sioux	315.000		\$889,211		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$889,211		\$0	
R-25	Miscellaneous Power Plant Equipment - Sioux	316.000		\$724,440		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$724,440		\$0	
R-26	Sioux ARO	317.000		-\$1,347,983		\$0
	1. To remove ARO assets. (Ferguson)		-\$1,347,983		\$0	
R-36	Venice ARO	317.000		\$1,326,306		\$0
	1. To remove ARO assets. (Ferguson)		\$1,326,306		\$0	
R-40	Structures - Labadie	311.000		\$840,417		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$840,417		\$0	
R-41	Boiler Plant Equipment - Labadie	312.000		\$12,599,831		\$0

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	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$12,599,831		\$0	
R-42	Coal Cars - Labadie	312.300		\$462,554		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$462,554		\$0	
R-43	Turbogenerator Units - Labadie	314.000		\$4,564,641		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,564,641		\$0	
R-44	Accessory Electric Equipment - Labadie	315.000		\$1,283,752		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,283,752		\$0	
R-45	Misc. Power Plant Equipment - Labadie	316.000		\$387,211		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$387,211		\$0	
R-46	Labadie ARO	317.000		-\$2,090,786		\$0
	1. To remove ARO assets. (Ferguson)		-\$2,090,786		\$0	
R-50	Structures - Rush	311.000		\$538,940		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$538,940		\$0	
R-51	Boiler Plant Equipment - Rush	312.000		\$7,805,811		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$7,805,811		\$0	
R-53	Turbogenerator Units - Rush	314.000		\$2,692,929		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$2,692,929		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-54	Accessory Electric Equipment - Rush	315.000		\$614,537		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$614,537		\$0	
R-55	Miscellaneous Power Plant Equipment - Rush	316.000		\$251,631		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$251,631		\$0	
R-56	Rush Island ARO	317.000		-\$507,262		\$0
	1. To remove ARO assets. (Ferguson)		-\$507,262		\$0	
R-60	Structures - Common	311.000		\$46,874		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$46,874		\$0	
R-61	Boiler Plant Equipment - Common	312.000		\$1,123,947		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,123,947		\$0	
R-64	Accessory Electric Equipment - Common	315.000		\$78,901		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$78,901		\$0	
R-65	Misc. Power Plant Equipment - Common	316.000		\$13,724		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$13,724		\$0	
R-71	Structures - Callaway	321.000		\$11,945,785		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$11,945,785		\$0	
R-72	Reactor Plant Equipment - Callaway	322.000		\$23,825,357		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$23,825,357		\$0	
R-73	Turbogenerator Units - Callaway	323.000		\$9,393,170		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$9,393,170		\$0	
R-74	Accessory Electric Equipment - Callaway	324.000		\$2,474,263		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$2,474,263		\$0	
R-75	Misc. Power Plant Equipment - Callaway	325.000		\$4,664,794		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,664,794		\$0	
R-78	Callaway Post Operational Costs	182.000		\$3,380,179		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$3,380,179		\$0	
R-85	Structures - Osage	331.000		\$204,038		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$204,038		\$0	
R-86	Reservoirs - Osage	332.000		\$529,899		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$529,899		\$0	
R-87	Water Wheels/Generators - Osage	333.000		\$1,409,354		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,409,354		\$0	
R-88	Accessory Electric Equipment - Osage	334.000		\$143,947		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$143,947		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-89	Misc. Power Plant Equipment - Osage	335.000		\$68,678		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$68,678		\$0	
R-90	Roads, Railroads, Bridges - Osage	336.000		\$205		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$205		\$0	
R-95	Structures - Taum Sauk	331.000		\$2,644,340		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$2,001,999		\$0	
	2. To remove Taum Sauk removal costs. (Ferguson)		\$642,341		\$0	
R-96	Reservoirs - Taum Sauk	332.000		\$2,936,672		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$388,240		\$0	
	2. To remove Taum Sauk removal costs. (Ferguson)		\$2,548,432		\$0	
R-97	Water Wheels/Generators - Taum Sauk	333.000		\$659,110		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$659,110		\$0	
R-98	Accessory Electric Equipment - Taum Sauk	334.000		\$132,966		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$132,966		\$0	
R-99	Miscellaneous Power Plant Equipment - Taum	335.000		\$49,103		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$45,238		\$0	
	2. To remove Taum Sauk removal costs. (Ferguson)		\$3,865		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-100	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,864		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$3,864		\$0	
R-105	Structures - Keokuk	331.000		\$112,207		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$112,207		\$0	
R-106	Reservoirs - Keokuk	332.000		\$236,563		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$236,563		\$0	
R-107	Water Wheels/Generators - Keokuk	333.000		\$1,966,457		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,966,457		\$0	
R-108	Accessory Electric Equipment - Keokuk	334.000		\$258,528		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$258,528		\$0	
R-109	Misc. Power Plant Equipment - Keokuk	335.000		\$73,837		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$73,837		\$0	
R-110	Roads, Railroads, Bridges - Keokuk	336.000		\$1,813		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,813		\$0	
R-117	Structures - Other	341.000		\$655,064		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$655,064		\$0	
R-118	Fuel Holders - Other	342.000		\$760,434		\$0



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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$760,434		\$0	
R-119	Fuel Holders - Renewable	342.000		\$44,000		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$44,000		\$0	
R-120	Generators - Other	344.000		\$17,756,942		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$17,756,942		\$0	
R-121	Accessory Electric Equipment - Other	345.000		\$1,845,433		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$1,845,433		\$0	
R-122	Miscellaneous Power Plant Equipment - Other	346.000		\$177,378		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$177,378		\$0	
R-129	Structures & Improvements - TP	352.000		\$93,841		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$93,841		\$0	
R-130	Station Equipment - TP	353.000		\$4,011,431		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,011,431		\$0	
R-131	Towers and Fixtures - TP	354.000		\$867,675		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$867,675		\$0	
R-132	Poles and Fixtures - TP	355.000		\$4,982,082		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,982,082		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-133	Overhead Conductors & Devices - TP	356.000		\$3,606,279		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$3,606,279		\$0	
R-134	Roads and Trails - TP	359.000		\$720		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$720		\$0	
R-139	Structures & Improvements - DP	361.000		\$584,161		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$584,161		\$0	
R-140	Station Equipment - DP	362.000		\$11,017,644		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$11,017,644		\$0	
R-141	Poles, Towers, & Fixtures - DP	364.000		\$42,159,940		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$42,159,940		\$0	
R-142	Overhead Conductors & Devices - DP	365.000		\$29,274,635		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$29,274,635		\$0	
R-143	Underground Conduit - DP	366.000		\$4,741,591		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,741,591		\$0	
R-144	Underground Conductors & Devices - DP	367.000		\$12,071,200		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$12,071,200		\$0	
R-145	Line Transformers - DP	368.000		\$9,473,723		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$9,473,723		\$0	
R-146	Services - Overhead - DP	369.100		\$11,354,866		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$11,354,866		\$0	
R-147	Services - Underground - DP	369.200		\$3,837,216		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$3,837,216		\$0	
R-148	Meters - DP	370.000		\$4,118,355		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,118,355		\$0	
R-149	Meter Installations - DP	371.000		\$3,410		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$3,410		\$0	
R-150	Street Lighting and Signal Systems - DP	373.000		\$3,526,466		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$3,787,210		\$0	
	2. To remove ARO assets. (Ferguson)		-\$260,744		\$0	
R-153	Land and Land Rights - GP	389.000		-\$3,057,903		\$0
	1. To remove reserve for gas operations. (Ferguson)		-\$3,057,903		\$0	
R-155	Structures & Improvements - GP	390.000		\$4,647,955		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,647,955		\$0	
R-157	Office Furniture & Equipment - GP	391.000		\$2,859,251		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$2,859,251		\$0	
R-160	Personal Computers - GP	391.200		\$2,867,428		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$2,867,428		\$0	
R-161	Transportation Equipment - GP	392.000		\$7,250,614		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$7,250,614		\$0	
R-162	Stores Equipment - GP	393.000		\$162,112		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$162,112		\$0	
R-164	Laboratory Equipment	394.000		\$668,345		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$668,345		\$0	
R-166	Tools, Shop, & Garage Equipment - GP	395.000		\$182,810		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$182,810		\$0	
R-168	Power Operated Equipment - GP	396.000		\$483,296		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$483,296		\$0	
R-169	Communication Equipment - GP	397.000		\$4,243,926		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$4,243,926		\$0	
R-171	Miscellaneous Equipment - GP	398.000		\$34,527		\$0
	1. To include estimated reserve additions through February 28, 2010. (Ferguson)		\$34,527		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-173	General Plant ARO	399.000		-\$152,075		\$0
	1. To remove ARO assets. (Ferguson)		-\$152,075		\$0	
R-176	ICC Adjustment			-\$3,652,272		\$0
	1. To remove disallowed incentive compensation. (Boateng)		-\$3,652,272		\$0	
<b>Total Reserve Adjustments</b>				<b>\$334,774,450</b>		<b>\$0</b>

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Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	<b>OPERATION AND MAINT. EXPENSE</b>						
2	Payroll Expense	\$325,362,256	35.20	12.48	22.72	0.062247	\$20,252,824
3	Employee Benefits	\$97,292,794	35.20	32.87	2.33	0.006384	\$621,117
4	Fuel - Nuclear	\$73,030,603	35.20	15.21	19.99	0.054767	\$3,999,667
5	Fuel- Coal	\$710,586,958	35.20	21.41	13.79	0.037781	\$26,846,686
6	Fuel - Gas	\$9,205,821	35.20	36.68	-1.48	-0.004055	-\$37,330
7	Fuel - Oil	\$1,623,883	35.20	10.31	24.89	0.068192	\$110,736
8	Incentive Compensation	\$20,444,273	35.20	35.20	0.00	0.000000	\$0
9	Purchased Power	\$30,657,708	35.20	22.50	12.70	0.034795	\$1,066,735
10	Uncollectibles Expense	\$9,368,026	35.20	35.20	0.00	0.000000	\$0
11	Cash Vouchers	\$499,205,838	35.20	42.11	-6.91	-0.018932	-\$9,450,965
12	<b>TOTAL OPERATION AND MAINT. EXPENSE</b>	<b>\$1,776,778,160</b>					<b>\$43,409,470</b>
13	<b>TAXES</b>						
14	FICA - Employer Portion	\$22,387,692	35.20	12.70	22.50	0.061644	\$1,380,067
15	St. Louis Payroll Expense Taxes	\$200,471	35.20	76.38	-41.18	-0.112822	-\$22,618
16	Federal Unemployment Taxes	\$270,987	35.20	76.38	-41.18	-0.112822	-\$30,573
17	State Unemployment Taxes	\$533,100	35.20	76.38	-41.18	-0.112822	-\$60,145
18	Corporate Franchise	\$2,127,534	35.20	-77.50	112.70	0.308767	\$656,912
19	Property Tax	\$135,628,662	35.20	182.50	-147.30	-0.403562	-\$54,734,574
20	<b>TOTAL TAXES</b>	<b>\$161,148,446</b>					<b>-\$52,810,931</b>
21	<b>OTHER EXPENSES</b>						
22	Decommissioning Fees	\$6,695,750	35.20	68.75	-33.55	-0.091918	-\$615,460
23	Use Taxes	\$307,161	35.20	76.38	-41.18	-0.112822	-\$34,655
24	Sales Taxes	\$46,657,698	22.17	38.79	-16.62	-0.045534	-\$2,124,512
25	Gross Receipts Taxes	\$113,993,761	22.17	48.09	-25.92	-0.071014	-\$8,095,153
26	<b>TOTAL OTHER EXPENSES</b>	<b>\$167,654,370</b>					<b>-\$10,869,780</b>
27	<b>CWC REQ'D BEFORE RATE BASE OFFSETS</b>						<b>-\$20,271,241</b>
28	<b>TAX OFFSET FROM RATE BASE</b>						
29	Federal Tax Offset	\$133,704,359	35.20	38.39	-3.19	-0.008748	-\$1,169,646
30	State Tax Offset	\$21,533,946	35.20	37.88	-2.68	-0.007342	-\$158,102
31	City Tax Offset	\$0	35.20	273.50	-238.30	-0.652877	\$0
32	Interest Expense Offset	\$186,553,276	35.20	90.69	-55.49	-0.152027	-\$28,361,135
33	<b>TOTAL OFFSET FROM RATE BASE</b>	<b>\$341,791,581</b>					<b>-\$29,688,883</b>
34	<b>TOTAL CASH WORKING CAPITAL REQUIRED</b>						<b>-\$49,960,124</b>

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$2,246,188,315			Rev-2		\$2,246,188,315	100.0000%	\$186,903,786	\$2,433,092,101		
Rev-3		TOTAL RETAIL RATE REVENUE	\$2,246,188,315					\$2,246,188,315		\$186,903,786	\$2,433,092,101		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$4,812,684			Rev-5		\$4,812,684	100.0000%	-\$4,812,684	\$0		
Rev-6		Off System Sales Revenue - AEP, Wabash	\$54,952,870			Rev-6		\$54,952,870	99.0700%	-\$54,441,808	\$0		
Rev-7	0.000	Off System Sales Revenue - Municipalities	\$21,085,713			Rev-7		\$21,085,713	0.0000%	\$0	\$0		
Rev-8	447.100	Off System Sales Revenue - Energy	\$330,616,368			Rev-8		\$330,616,368	99.0700%	\$70,766,045	\$398,307,681		
Rev-9	447.200	Off System Sales Revenue - Capacity	\$11,890,335			Rev-9		\$11,890,335	99.0700%	-\$2,940,706	\$8,839,049		
Rev-10		Other Electric Revenues - Ultimate Customers	\$57,565,850			Rev-10		\$57,565,850	99.4900%	\$5,253,092	\$62,525,356		
Rev-11	456.000	Wholesale Dist. Revenue	\$19,562			Rev-11		\$19,562	0.0000%	\$0	\$0		
Rev-12	449.000	Provisions for Rate Refunds	\$6,479,536			Rev-12		\$6,479,536	100.0000%	-\$6,479,537	-\$1		
Rev-13		TOTAL OTHER OPERATING REVENUES	\$487,422,918					\$487,422,918		\$7,344,402	\$469,672,085		
Rev-14		TOTAL OPERATING REVENUES	\$2,733,611,233					\$2,733,611,233		\$194,248,188	\$2,902,764,186		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E Labor	\$7,509,836	\$7,509,836	\$0	E-4	-\$62,887	\$7,446,949	99.0700%	\$0	\$7,377,692	\$7,377,692	\$0
5	500.000	S&E Non-Labor	\$23,933	\$0	\$23,933	E-5	\$0	\$23,933	99.1700%	\$0	\$23,734	\$0	\$23,734
6	501.000	Fuel - Labor	\$7,542,812	\$7,542,812	\$0	E-6	-\$63,163	\$7,479,649	99.1700%	\$0	\$7,417,568	\$7,417,568	\$0
7	501.000	Fuel Handling - Non-Labor	\$3,523,059	\$0	\$3,523,059	E-7	\$0	\$3,523,059	99.1700%	\$0	\$3,493,818	\$0	\$3,493,818
8	501.000	Fuel For Baseload	\$415,996,728	\$0	\$415,996,728	E-8	\$101,364,207	\$517,360,935	99.1700%	\$0	\$513,066,839	\$0	\$513,066,839
9	501.100	Fuel For Interchange	\$160,270,526	\$0	\$160,270,526	E-9	\$39,103,774	\$199,374,300	99.0700%	\$0	\$197,520,119	\$0	\$197,520,119
10	502.000	Steam Expenses - Labor	\$18,750,124	\$18,750,124	\$0	E-10	-\$157,013	\$18,593,111	99.0700%	\$0	\$18,420,195	\$18,420,195	\$0
11	502.000	Steam Expenses - Non-Labor	\$7,374,159	\$0	\$7,374,159	E-11	\$2,731,462	\$10,105,621	99.1700%	\$0	\$10,021,744	\$0	\$10,021,744
12	505.000	Electric Expenses - Labor	\$8,574,798	\$8,574,798	\$0	E-12	-\$71,806	\$8,502,992	99.0700%	\$0	\$8,423,914	\$8,423,914	\$0
13	505.000	Electric Expenses - Non-Labor	\$75,089	\$0	\$75,089	E-13	\$0	\$75,089	99.1700%	\$0	\$74,466	\$0	\$74,466
14	506.000	Miscellaneous Steam Power Expenses - Labor	\$5,689,414	\$5,689,414	\$0	E-14	-\$47,643	\$5,641,771	99.0700%	\$0	\$5,589,303	\$5,589,303	\$0
15	506.000	Miscellaneous Steam Power Expenses - Non-Labor	\$9,166,189	\$0	\$9,166,189	E-15	-\$221	\$9,165,968	99.1700%	\$0	\$9,089,890	\$0	\$9,089,890
16	507.000	Rents - Non-Labor	\$17,681	\$0	\$17,681	E-16	\$0	\$17,681	99.1700%	\$0	\$17,534	\$0	\$17,534
17	509.000	Allowances - Non-Labor	\$78	\$0	\$78	E-17	\$0	\$78	99.1700%	\$0	\$77	\$0	\$77
18		TOTAL OPERATION & MAINTENANCE EXPENSE	\$644,514,426	\$48,066,984	\$596,447,442			\$142,796,710		\$0	\$780,536,893	\$47,228,672	\$733,308,221
19		TOTAL STEAM POWER GENERATION	\$644,514,426	\$48,066,984	\$596,447,442			\$142,796,710		\$0	\$780,536,893	\$47,228,672	\$733,308,221
20		ELECTRIC MAINTENANCE EXPENSE											
21	510.000	Maint. Superv. & Engineering - SP	\$10,415,744	\$10,165,615	\$250,129	E-21	-\$27,745	\$10,387,999	99.1700%	\$0	\$10,301,779	\$9,996,820	\$304,959
22	511.000	Maintenance of Structures - SP	\$7,646,434	\$3,070,216	\$4,576,218	E-22	\$799,486	\$8,445,920	99.1700%	\$0	\$8,375,819	\$3,019,237	\$5,356,582
23	512.000	Maintenance of Boiler Plant -SP	\$67,450,106	\$24,203,993	\$43,246,113	E-23	\$2,800,440	\$70,250,546	99.1700%	\$0	\$69,667,466	\$23,802,098	\$45,865,368
24	513.000	Maintenance of Electric Plant - SP	\$8,711,247	\$3,757,852	\$4,953,395	E-24	\$32,784	\$8,744,031	99.1700%	\$0	\$8,671,456	\$3,695,455	\$4,976,001
25	514.000	Maintenance of Misc. Steam Plant - SP	\$12,087,517	\$4,490,853	\$7,596,664	E-25	\$2,319,345	\$14,406,862	99.1700%	\$0	\$14,287,285	\$4,416,284	\$9,871,001
26	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-26	\$0	\$0	99.1700%	\$0	\$0	\$0	\$0
27		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$106,311,048	\$45,688,529	\$60,622,519			\$5,924,310		\$0	\$111,303,805	\$44,929,894	\$66,373,911
28		NUCLEAR POWER GENERATION											

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29		OPERATION - NUCLEAR											
30	517.000	Operation Superv. & Engineering - Labor	\$28,794,457	\$28,794,457	\$0	E-30	-\$241,124	\$28,553,333	99.0700%	\$0	\$28,287,787	\$28,287,787	\$0
31	517.000	Operation Superv. & Engineering - Non-Labor	\$1,175,124	\$0	\$1,175,124	E-31	\$0	\$1,175,124	99.1700%	\$0	\$1,165,370	\$0	\$1,165,370
32	518.000	Operation Fuel	\$66,810,828	\$0	\$66,810,828	E-32	\$6,831,002	\$73,641,830	99.1700%	\$0	\$73,030,603	\$0	\$73,030,603
33	518.000	Westinghouse Credits	-\$1,948,040	\$0	-\$1,948,040	E-33	\$126,524	-\$1,821,516	99.1700%	\$0	-\$1,806,397	\$0	-\$1,806,397
34	520.000	Steam Expense - NP	\$460	\$0	\$460	E-34	\$0	\$460	99.1700%	\$0	\$456	\$0	\$456
35	523.000	Operation Nuclear Electric Expenses	\$3,665	\$0	\$3,665	E-35	\$0	\$3,665	99.1700%	\$0	\$3,635	\$0	\$3,635
36	524.000	Miscellaneous Nuclear Power Expenses - Labor	\$25,240,111	\$25,240,111	\$0	E-36	\$2,632,649	\$27,872,760	99.0700%	\$0	\$27,613,544	\$27,635,989	-\$22,445
37	524.000	Miscellaneous Nuclear Power Expenses - Non-Labor	\$14,117,722	\$0	\$14,117,722	E-37	\$0	\$14,117,722	99.1700%	\$0	\$14,000,545	\$0	\$14,000,545
38		TOTAL OPERATION - NUCLEAR	\$134,194,327	\$54,034,568	\$80,159,759		\$9,349,051	\$143,543,378		\$0	\$142,295,543	\$55,923,776	\$86,371,767
39		MAINTENANCE - NP											
40	528.000	Maint. Superv. & Engineering - NP	\$18,546,350	\$16,563,955	\$1,982,395	E-40	\$4,020,696	\$22,567,046	99.1700%	\$0	\$22,379,740	\$18,007,865	\$4,371,875
41	529.000	Maint. Of Structures - NP	\$6,941,331	\$4,712,752	\$2,228,579	E-41	\$3,154,555	\$10,095,886	99.1700%	\$0	\$10,012,090	\$5,097,293	\$4,914,797
42	530.000	Maint. Of Reactor Plant Equipment - NP	\$10,227,813	\$4,363,137	\$5,864,676	E-42	\$8,007,365	\$18,235,178	99.1700%	\$0	\$18,083,826	\$5,150,163	\$12,933,663
43	531.000	Maint. Of Electric Plant - NP	\$6,048,811	\$4,497,507	\$1,551,304	E-43	\$2,460,836	\$8,509,647	99.1700%	\$0	\$8,439,017	\$5,017,848	\$3,421,169
44	532.000	Maint. Of Misc. Nuclear Plant - NP	\$5,831,485	\$1,933,122	\$3,898,363	E-44	\$4,754,658	\$10,586,143	99.1700%	\$0	\$10,498,278	\$1,901,023	\$8,597,255
45		TOTAL MAINTENANCE - NP	\$47,595,790	\$32,070,473	\$15,525,317		\$22,398,110	\$69,993,900		\$0	\$69,412,951	\$35,174,192	\$34,238,759
46		TOTAL NUCLEAR POWER GENERATION	\$181,790,117	\$86,105,041	\$95,685,076		\$31,747,161	\$213,537,278		\$0	\$211,708,494	\$91,097,968	\$120,610,526
47		HYDRAULIC POWER GENERATION											
48		OPERATION - HP											
49	535.000	Hydraulic Oper. S&E - Labor	\$1,061,906	\$1,061,906	\$0	E-49	-\$8,892	\$1,053,014	99.0700%	\$0	\$1,043,221	\$1,043,221	\$0
50	535.000	Hydraulic Oper. S&E - Non-Labor	\$10,433	\$0	\$10,433	E-50	\$0	\$10,433	99.1700%	\$0	\$10,346	\$0	\$10,346
51	536.000	Water for Power - Non-Labor	\$264,616	\$0	\$264,616	E-51	\$0	\$264,616	99.1700%	\$0	\$262,420	\$0	\$262,420
52	537.000	Hydraulic Expenses - Labor	\$270,239	\$270,239	\$0	E-52	-\$2,263	\$267,976	99.0700%	\$0	\$265,484	\$265,484	\$0
53	537.000	Hydraulic Expenses - Non-Labor	\$649,765	\$0	\$649,765	E-53	\$0	\$649,765	99.1700%	\$0	\$644,372	\$0	\$644,372
54	538.000	Hydraulic Electric Expenses - Labor	\$921,693	\$921,693	\$0	E-54	-\$7,719	\$913,974	99.0700%	\$0	\$905,474	\$905,474	\$0
55	538.000	Hydraulic Electric Expenses - Non-Labor	\$25,434	\$0	\$25,434	E-55	\$0	\$25,434	99.1700%	\$0	\$25,223	\$0	\$25,223
56	539.000	Misc. Hydraulic Power Gen. Expenses - Labor	\$2,451,303	\$2,451,303	\$0	E-56	-\$393,447	\$2,057,856	99.0700%	\$0	\$2,038,718	\$2,408,170	-\$369,452
57	539.000	Misc. Hydraulic Power Gen. Expenses - Non-Labor	\$2,149,775	\$0	\$2,149,775	E-57	\$0	\$2,149,775	99.1700%	\$0	\$2,131,932	\$0	\$2,131,932
58		TOTAL OPERATION - HP	\$7,805,164	\$4,705,141	\$3,100,023		-\$412,321	\$7,392,843		\$0	\$7,327,190	\$4,622,349	\$2,704,841
59		MAINTANENCE - HP											
60	541.000	Maint. Superv. & Engineering - HP	\$1,023,364	\$540,003	\$483,361	E-60	-\$216,982	\$806,382	99.1700%	\$0	\$799,690	\$531,037	\$268,653
61	542.000	Maint. of Structures - HP	\$1,169,865	\$710,931	\$458,934	E-61	-\$395,707	\$774,158	99.1700%	\$0	\$767,733	\$699,127	\$68,606
62	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$3,527,927	\$160,869	\$3,367,058	E-62	-\$2,957,687	\$570,240	99.1700%	\$0	\$565,507	\$158,197	\$407,310
63	544.000	Maint. of Electric Plant - HP	\$151,327	\$903,930	-\$752,603	E-63	\$1,733,882	\$1,885,209	99.1700%	\$0	\$1,869,562	\$888,920	\$980,642
64	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,945,119	\$849,670	\$1,095,449	E-64	-\$808,238	\$1,136,881	99.1700%	\$0	\$1,127,445	\$835,562	\$291,883
65		TOTAL MAINTANENCE - HP	\$7,817,602	\$3,165,403	\$4,652,199		-\$2,644,732	\$5,172,870		\$0	\$5,129,937	\$3,112,843	\$2,017,094
66		TOTAL HYDRAULIC POWER GENERATION	\$15,622,766	\$7,870,544	\$7,752,222		-\$3,057,053	\$12,565,713		\$0	\$12,457,127	\$7,735,192	\$4,721,935
67		OTHER POWER GENERATION											



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68		OPERATION - OP											
69	546.000	OP - S&E - Labor	\$1,106,561	\$1,106,561	\$0	E-69	-\$9,415	\$1,097,146	99.0700%	\$0	\$1,086,942	\$1,087,090	-\$148
70	546.000	OP - S&E - Non-Labor	\$138,175	\$0	\$138,175	E-70	\$0	\$138,175	99.1700%	\$0	\$137,028	\$0	\$137,028
71	547.000	OP - Fuel for Baseload	\$7,540,586	\$0	\$7,540,586	E-71	\$1,767,795	\$9,308,381	99.1700%	\$0	\$9,231,121	\$0	\$9,231,121
72	547.000	OP - Fuel for Interchange	\$17,310,690	\$0	\$17,310,690	E-72	-\$7,520,192	\$9,790,498	99.0700%	\$0	\$9,699,446	\$0	\$9,699,446
73	548.000	Generation Expenses - OP- Labor	\$186,206	\$186,206	\$0	E-73	-\$1,559	\$184,647	99.0700%	\$0	\$182,930	\$182,930	\$0
74	548.000	Generation Expenses - OP - Non-Labor	\$1,555,469	\$0	\$1,555,469	E-74	\$0	\$1,555,469	99.1700%	\$0	\$1,542,559	\$0	\$1,542,559
75	549.000	Misc. Other Power Generation Exp - OP - Labor	\$453,264	\$453,264	\$0	E-75	-\$3,796	\$449,468	99.0700%	\$0	\$445,288	\$445,288	\$0
76	549.000	Misc. Other Power Generation Exp - OP - Non-Labor	\$532,792	\$0	\$532,792	E-76	\$0	\$532,792	99.1700%	\$0	\$528,370	\$0	\$528,370
77	550.000	Rents - Non-Labor - OP	\$197	\$0	\$197	E-77	\$0	\$197	99.1700%	\$0	\$195	\$0	\$195
78		TOTAL OPERATION - OP	\$28,823,940	\$1,746,031	\$27,077,909		-\$5,767,167	\$23,056,773		\$0	\$22,853,879	\$1,715,308	\$21,138,571
79		MAINTANENCE - OP											
80	551.000	Maint. Superv. & Engineering - OP	\$1,117,486	\$48,269	\$1,069,217	E-80	-\$405	\$1,117,081	99.1700%	\$0	\$1,107,809	\$47,467	\$1,060,342
81	552.000	Maint. Of Structures - OP	\$575,529	\$92,839	\$482,690	E-81	-\$778	\$574,751	99.1700%	\$0	\$569,981	\$91,297	\$478,684
82	553.000	Maint. Of Generating & Electric Plant - OP	\$5,386,901	\$803,554	\$4,583,347	E-82	-\$6,413	\$5,380,488	99.1700%	\$0	\$5,335,830	\$790,525	\$4,545,305
83	554.000	Maint. Of Misc. Other Power Gen. Plant - OP	\$414,412	\$19,889	\$394,523	E-83	-\$482	\$413,930	99.1700%	\$0	\$410,494	\$19,246	\$391,248
84		TOTAL MAINTANENCE - OP	\$7,494,328	\$964,551	\$6,529,777		-\$8,078	\$7,486,250		\$0	\$7,424,114	\$948,535	\$6,475,579
85		TOTAL OTHER POWER GENERATION	\$36,318,268	\$2,710,582	\$33,607,686		-\$5,775,245	\$30,543,023		\$0	\$30,277,993	\$2,663,843	\$27,614,150
86		OTHER POWER SUPPLY EXPENSES											
87	555.100	Purchased Power for Baseload	\$50,750,088	\$0	\$50,750,088	E-87	-\$4,639,672	\$46,110,416	99.1700%	\$0	\$45,727,700	\$0	\$45,727,700
88	555.200	Capacity Purchased for Baseload	\$9,281,250	\$0	\$9,281,250	E-88	-\$9,281,250	\$0	99.1700%	\$0	\$0	\$0	\$0
89	555.300	Purchased Power for Interchange	\$49,736,664	\$0	\$49,736,664	E-89	-\$9,637,262	\$40,099,402	99.0700%	\$0	\$39,726,478	\$0	\$39,726,478
90	555.400	Capacity Purchased for Interchange	\$10,300	\$0	\$10,300	E-90	-\$10,300	\$0	99.0700%	\$0	\$0	\$0	\$0
91	557.000	Other Expenses - OPE - Labor	\$13,844,962	\$13,844,962	\$0	E-91	-\$115,938	\$13,729,024	99.0700%	\$0	\$13,601,344	\$13,601,344	\$0
92	557.000	Other Expenses - OPE - Non-Labor	-\$77,343,806	\$0	-\$77,343,806	E-92	\$85,240,368	\$7,896,562	99.1700%	\$0	\$7,831,021	\$0	\$7,831,021
93		TOTAL OTHER POWER SUPPLY EXPENSES	\$46,279,458	\$13,844,962	\$32,434,496		\$61,555,946	\$107,835,404		\$0	\$106,886,543	\$13,601,344	\$93,285,199
94		TOTAL POWER PRODUCTION EXPENSES	\$1,030,836,083	\$204,286,642	\$826,549,441		\$233,191,829	\$1,264,027,912		\$0	\$1,253,170,855	\$207,256,913	\$1,045,913,942
95		TRANSMISSION EXPENSES											
96		OPERATION - TRANSMISSION EXP.											
97	560.000	Operation Supervision & Engineering - TE	\$1,082,312	\$795,847	\$286,465	E-97	-\$6,664	\$1,075,648	100.0000%	\$0	\$1,075,648	\$789,183	\$286,465
98	561.000	Load Dispatching - TE	\$9,248,595	\$1,627,103	\$7,621,492	E-98	-\$13,626	\$9,234,969	100.0000%	\$0	\$9,234,969	\$1,613,477	\$7,621,492
99	562.000	Station Expenses - TE	\$314,182	\$214,097	\$100,085	E-99	-\$1,792	\$312,390	100.0000%	\$0	\$312,390	\$212,305	\$100,085
100	563.000	Overhead Line Expenses - TE	\$5,866	\$0	\$5,866	E-100	\$0	\$5,866	100.0000%	\$0	\$5,866	\$0	\$5,866
101	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-101	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
102	565.000	Trans. Of Electric By Others - TE	\$15,314,885	\$0	\$15,314,885	E-102	\$1,333,768	\$16,648,653	100.0000%	\$0	\$16,648,653	\$0	\$16,648,653
103	566.000	Misc. Transmission Expenses - TE	\$2,865,235	\$1,087,009	\$1,778,226	E-103	-\$9,103	\$2,856,132	100.0000%	\$0	\$2,856,132	\$1,077,906	\$1,778,226
104	567.000	Rents - TE	\$1,613,115	\$0	\$1,613,115	E-104	\$0	\$1,613,115	100.0000%	\$0	\$1,613,115	\$0	\$1,613,115
105		TOTAL OPERATION - TRANSMISSION EXP.	\$30,444,190	\$3,724,056	\$26,720,134		\$1,302,583	\$31,746,773		\$0	\$31,746,773	\$3,692,871	\$28,053,902
106		MAINTENANCE - TRANSMISSION EXP.											
107	568.000	Maint. Supervision & Engineering - TE	\$792,858	\$577,172	\$215,686	E-107	-\$4,828	\$788,030	100.0000%	\$0	\$788,030	\$572,344	\$215,686
108	569.000	Maint. Of Structures - TE	\$526,831	\$314	\$526,517	E-108	-\$8	\$526,823	100.0000%	\$0	\$526,823	\$306	\$526,517
109	570.000	Maint. Of Station Equipment - TE	\$1,755,922	\$964,956	\$790,966	E-109	-\$8,081	\$1,747,841	100.0000%	\$0	\$1,747,841	\$956,875	\$790,966
110	571.000	Maint. Of Overhead Lines - TE	\$5,225,969	\$362,791	\$4,863,178	E-110	-\$3,038	\$5,222,931	100.0000%	\$0	\$5,222,931	\$359,753	\$4,863,178

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111	573.000	Maint. Of Misc. Transmission Plant - TE	\$1,703,670	\$1,168,063	\$535,607	E-111	-\$9,782	\$1,693,888	100.0000%	\$0	\$1,693,888	\$1,158,281	\$535,607
112	575.000	MISO Admin Charges	\$10,427,819	\$0	\$10,427,819	E-112	\$831,889	\$11,259,708	100.0000%	\$0	\$11,259,708	\$0	\$11,259,708
113		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$20,433,069	\$3,073,296	\$17,359,773		\$806,152	\$21,239,221		\$0	\$21,239,221	\$3,047,559	\$18,191,662
114		TOTAL TRANSMISSION EXPENSES	\$50,877,259	\$6,797,352	\$44,079,907		\$2,108,735	\$52,985,994		\$0	\$52,985,994	\$6,740,430	\$46,245,564
115		DISTRIBUTION EXPENSES											
116		OPERATION - DIST. EXPENSES											
117	580.000	Operation Supervision & Engineering	\$3,469,178	\$2,999,349	\$469,829	E-117	-\$25,378	\$3,443,800	99.4900%	\$0	\$3,428,426	\$2,959,063	\$467,173
118	581.000	Load Dispatching - DE	\$4,295,506	\$4,243,384	\$52,122	E-118	-\$35,534	\$4,259,972	99.4900%	\$0	\$4,234,438	\$4,186,390	\$51,856
119	582.000	Station Expenses - DE	\$4,245,779	\$2,838,707	\$1,407,072	E-119	-\$23,772	\$4,222,007	99.4900%	\$0	\$4,200,475	\$2,800,579	\$1,399,896
120	583.000	Overhead Line Expenses - DE	\$4,596,175	\$5,038,496	-\$442,321	E-120	\$546,547	\$5,142,722	99.4900%	\$0	\$5,116,494	\$4,970,823	\$145,671
121	584.000	Underground Line Expenses - DE	\$2,825,459	\$1,551,670	\$1,273,789	E-121	-\$12,993	\$2,812,466	99.4900%	\$0	\$2,798,123	\$1,530,830	\$1,267,293
122	585.000	Street Lighting & Signal System Expenses	\$659,890	\$454,034	\$205,856	E-122	-\$3,802	\$656,088	99.4900%	\$0	\$652,742	\$447,936	\$204,806
123	586.000	Meters	\$5,232,615	\$4,058,761	\$1,173,854	E-123	-\$33,988	\$5,198,627	99.4900%	\$0	\$5,172,114	\$4,004,247	\$1,167,867
124	587.000	Cust Install	\$1,634,183	\$1,452,242	\$181,941	E-124	-\$12,161	\$1,622,022	99.4900%	\$0	\$1,613,750	\$1,432,737	\$181,013
125	588.000	Miscellaneous	\$35,313,240	\$8,244,346	\$27,068,894	E-125	-\$76,863	\$35,236,377	99.4900%	-\$76,956	\$34,979,716	\$8,133,614	\$26,846,102
126	589.000	Rents - DE	\$238,664	\$0	\$238,664	E-126	\$0	\$238,664	99.4900%	\$0	\$237,447	\$0	\$237,447
127		TOTAL OPERATION - DIST. EXPENSES	\$62,510,689	\$30,880,989	\$31,629,700		\$322,056	\$62,832,745		-\$76,956	\$62,435,343	\$30,466,219	\$31,969,124
128		MAINTENANCE - DISTRIB. EXPENSES											
129	590.000	S & E Maintenance	\$3,364,580	\$2,980,645	\$383,935	E-129	-\$24,960	\$3,339,620	99.4900%	\$0	\$3,322,588	\$2,940,611	\$381,977
130	591.000	Structures Maintenance	\$532,222	\$304,722	\$227,500	E-130	-\$2,551	\$529,671	99.4900%	\$0	\$526,970	\$300,630	\$226,340
131	592.000	Station Equipment Maintenance	\$18,169,051	\$10,079,566	\$8,089,485	E-131	-\$84,406	\$18,084,645	99.4900%	\$0	\$17,992,414	\$9,944,185	\$8,048,229
132	593.000	OH Lines Maintenance	\$77,516,708	\$18,101,584	\$59,415,124	E-132	\$1,466,135	\$78,982,843	99.4900%	\$0	\$78,580,031	\$17,858,456	\$60,721,575
133	594.000	UG Lines Maintenance	\$9,255,753	\$4,530,977	\$4,724,776	E-133	-\$37,943	\$9,217,810	99.4900%	\$0	\$9,170,800	\$4,470,120	\$4,700,680
134	595.000	Line Transformers Maintenance	\$1,830,887	\$1,201,707	\$629,180	E-134	-\$10,063	\$1,820,824	99.4900%	\$0	\$1,811,538	\$1,185,567	\$625,971
135	596.000	Street Light & Signals Maintenance	\$3,112,986	\$1,867,065	\$1,245,921	E-135	-\$15,634	\$3,097,352	99.4900%	\$0	\$3,081,556	\$1,841,989	\$1,239,567
136	597.000	Meters Maintenance	\$744,743	\$645,855	\$98,888	E-136	-\$5,409	\$739,334	99.4900%	\$0	\$735,564	\$637,180	\$98,384
137	598.000	Misc. Plt Maintenance	\$2,756,927	\$897,044	\$1,859,883	E-137	-\$7,512	\$2,749,415	99.4900%	\$0	\$2,735,393	\$884,995	\$1,850,398
138		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$117,283,857	\$40,609,165	\$76,674,692		\$1,277,657	\$118,561,514		\$0	\$117,956,854	\$40,063,733	\$77,893,121
139		TOTAL DISTRIBUTION EXPENSES	\$179,794,546	\$71,490,154	\$108,304,392		\$1,599,713	\$181,394,259		-\$76,956	\$180,392,197	\$70,529,952	\$109,862,245
140		CUSTOMER ACCOUNTS EXPENSE											
141	901.000	Supervision - CAE	\$1,950,062	\$1,940,045	\$10,017	E-141	-\$16,245	\$1,933,817	100.0000%	\$0	\$1,933,817	\$1,923,800	\$10,017
142	902.000	Meter Reading Expenses - CAE	\$17,756,271	\$87,164	\$17,669,107	E-142	-\$730	\$17,755,541	100.0000%	\$0	\$17,755,541	\$86,434	\$17,669,107
143	903.000	Customer Records & Collection Expenses	\$21,018,859	\$12,521,333	\$8,497,526	E-143	-\$104,854	\$20,914,005	100.0000%	\$0	\$20,914,005	\$12,416,479	\$8,497,526
144	904.000	Uncollectible Accounts - CAE	\$5,912,000	\$0	\$5,912,000	E-144	\$3,456,026	\$9,368,026	100.0000%	\$0	\$9,368,026	\$0	\$9,368,026
145	905.000	Misc. Customer Accounts Expense - CAE	\$199,241	\$12,792	\$186,449	E-145	\$686,862	\$886,103	100.0000%	\$0	\$886,103	\$12,482	\$873,621
146		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$46,836,433	\$14,561,334	\$32,275,099		\$4,021,059	\$50,857,492		\$0	\$50,857,492	\$14,439,195	\$36,418,297
147		CUSTOMER SERVICE & INFO. EXP.											
148	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-148	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
149	907.000	Supervision - CSIE	\$71,447	\$62,920	\$8,527	E-149	-\$324	\$71,123	100.0000%	\$0	\$71,123	\$62,596	\$8,527
150	908.000	Customer Assistance Expenses - CSIE	\$5,053,828	\$3,357,357	\$1,696,471	E-150	-\$28,114	\$5,025,714	100.0000%	\$0	\$5,025,714	\$3,329,243	\$1,696,471
151	909.000	Informational & Instructional Advertising Expense	\$5,726,996	\$68,821	\$5,658,175	E-151	-\$4,765,594	\$961,402	100.0000%	\$0	\$961,402	\$68,245	\$893,157
152	910.000	Misc. Customer Service & Informational Expense	\$3,221,041	\$1,286,953	\$1,934,088	E-152	-\$155,347	\$3,065,694	100.0000%	\$0	\$3,065,694	\$1,276,176	\$1,789,518
153		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$14,073,312	\$4,776,051	\$9,297,261		-\$4,949,379	\$9,123,933		\$0	\$9,123,933	\$4,736,260	\$4,387,673

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
154		SALES EXPENSES											
155	911.000	Supervision - SE	\$37,185	\$37,185	\$0	E-155	\$93	\$37,278	100.0000%	\$0	\$37,278	\$37,278	\$0
156	912.000	Demonstrating & Selling Expenses - SE	\$198,320	\$25,505	\$172,815	E-156	-\$18,197	\$180,123	100.0000%	\$0	\$180,123	\$24,886	\$155,237
157	913.000	Advertising Expenses - SE	\$77,609	\$54,587	\$23,022	E-157	\$0	\$77,609	100.0000%	\$0	\$77,609	\$54,587	\$23,022
158	916.000	Misc. Sales Expenses - SE	\$0	\$0	\$0	E-158	-\$7,293	-\$7,293	100.0000%	\$0	-\$7,293	-\$457	-\$6,836
159		TOTAL SALES EXPENSES	\$313,114	\$117,277	\$195,837		-\$25,397	\$287,717		\$0	\$287,717	\$116,294	\$171,423
160		ADMIN. & GENERAL EXPENSES											
161		OPERATION- ADMIN. & GENERAL EXP.											
162	920.000	Admin. & General Salaries - AGE	\$52,439,816	\$39,877,079	\$12,562,737	E-162	-\$7,930,484	\$44,509,332	99.5100%	\$0	\$44,291,237	\$31,790,057	\$12,501,180
163	921.000	Office Supplies & Expenses - AGE	\$31,197,955	\$2,504,304	\$28,693,651	E-163	-\$8,439,518	\$22,758,437	99.5100%	\$0	\$22,646,921	\$2,471,165	\$20,175,756
164	922.000	Admin. Expenses Transferred - Credit	-\$3,811,546	\$0	-\$3,811,546	E-164	\$0	-\$3,811,546	99.5100%	\$0	-\$3,792,869	\$0	-\$3,792,869
165	923.000	Outside Services Employed	\$33,703,713	\$14,249	\$33,689,464	E-165	-\$1,528,664	\$32,175,049	99.5100%	\$0	\$32,017,391	\$13,835	\$32,003,556
166	924.000	Property Insurance	\$13,394,109	\$0	\$13,394,109	E-166	\$843,470	\$14,237,579	99.5100%	\$0	\$14,167,815	-\$16,371	\$14,184,186
167	925.000	Injuries and Damages	\$8,781,230	\$678,335	\$8,102,895	E-167	\$3,907,695	\$12,688,925	99.5100%	\$0	\$12,626,749	\$685,954	\$11,940,795
168	926.000	Employee Pensions and Benefits	\$79,434,118	\$0	\$79,434,118	E-168	-\$6,406,671	\$73,027,447	99.5100%	\$0	\$72,669,613	\$0	\$72,669,613
169	927.000	Franchise Requirements	\$2,749	\$0	\$2,749	E-169	\$0	\$2,749	99.5100%	\$0	\$2,736	\$0	\$2,736
170	928.000	Regulatory Commission Expenses	\$17,391,703	\$0	\$17,391,703	E-170	-\$1,189,327	\$16,202,376	99.5100%	\$0	\$16,122,984	\$0	\$16,122,984
171	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-171	\$0	\$0	99.5100%	\$0	\$0	\$0	\$0
172	930.000	Miscellaneous A & G	\$10,430,475	\$787,807	\$9,642,668	E-172	-\$3,137,007	\$7,293,468	99.5100%	\$0	\$7,257,730	\$777,381	\$6,480,349
173	930.100	Miscellaneous A & G - Direct (Includes EPRI)	\$0	\$0	\$0	E-173	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
174	931.000	Rents - AGE	\$7,074,866	\$0	\$7,074,866	E-174	\$0	\$7,074,866	99.5100%	\$0	\$7,040,199	\$0	\$7,040,199
175		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$250,039,188	\$43,861,774	\$206,177,414		-\$23,880,506	\$226,158,682		\$0	\$225,050,506	\$35,722,021	\$189,328,485
176		MAINT., ADMIN. & GENERAL EXP.											
177	935.000	Maintenance of General Plant	\$4,954,365	\$2,221,340	\$2,733,025	E-177	-\$20,725	\$4,933,640	99.5100%	\$0	\$4,909,466	\$2,191,945	\$2,717,521
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$4,954,365	\$2,221,340	\$2,733,025		-\$20,725	\$4,933,640		\$0	\$4,909,466	\$2,191,945	\$2,717,521
179		TOTAL ADMIN. & GENERAL EXPENSES	\$254,993,553	\$46,083,114	\$208,910,439		-\$23,901,231	\$231,092,322		\$0	\$229,959,972	\$37,913,966	\$192,046,006
180		DEPRECIATION EXPENSE											
181	403.000	Depreciation Expense, Dep. Exp.	\$325,573,088	See note (1)	See note (1)	E-181	See note (1)	\$325,573,088	99.0700%	\$46,279,711	\$368,824,969	See note (1)	See note (1)
182	403.010	Nuclear Decommissioning	\$6,758,605			E-182		\$6,758,605	99.0700%	\$0	\$6,695,750		
183		TOTAL DEPRECIATION EXPENSE	\$332,331,693	\$0	\$0		\$0	\$332,331,693		\$46,279,711	\$375,520,719	\$0	\$0
184		AMORTIZATION EXPENSE											
185	0.000	Transmission Amortization Expenses	\$240,613	\$0	\$240,613	E-185	\$0	\$240,613	100.0000%	\$0	\$240,613	\$0	\$240,613
186	404.002	Hydraulic Amortization Expenses	\$907,510	\$0	\$907,510	E-186	\$0	\$907,510	99.0700%	\$0	\$899,070	\$0	\$899,070
187	0.000	Venice Plant Amortization Expense	\$0	\$0	\$0	E-187	\$0	\$0	99.0700%	\$0	\$0	\$0	\$0
188	404.009	Intangible Amortization	\$3,715,655	\$0	\$3,715,655	E-188	\$4,580,636	\$8,296,291	99.0700%	\$0	\$8,219,135	\$0	\$8,219,135
189	407.300	Callaway Post Op Amortization	\$3,687,468	\$0	\$3,687,468	E-189	\$0	\$3,687,468	99.0700%	\$0	\$3,653,175	\$0	\$3,653,175
190	407.331	Merger Cost Amortization	\$416,156	\$0	\$416,156	E-190	-\$416,156	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.332	MO Y2K Amortization	\$156,686	\$0	\$156,686	E-191	-\$156,686	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.346	2006 Storm Costs	\$800,000	\$0	\$800,000	E-192	\$0	\$800,000	100.0000%	\$0	\$800,000	\$0	\$800,000
193	407.347	Rate Case Expense	\$857,136	\$0	\$857,136	E-193	-\$857,136	\$0	100.0000%	\$0	\$0	\$0	\$0
194	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-194	\$1,179,396	\$1,179,396	100.0000%	\$0	\$1,179,396	\$0	\$1,179,396
195	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-195	-\$6,969,135	-\$6,969,135	99.0700%	\$0	-\$6,904,322	\$0	-\$6,904,322
196	407.348	2007 Storm AAO Amortization	\$4,911,996	\$0	\$4,911,996	E-196	\$0	\$4,911,996	99.0700%	\$0	\$4,866,314	\$0	\$4,866,314
197	407.351	2008 Storm Costs	\$971,400	\$0	\$971,400	E-197	\$0	\$971,400	99.0700%	\$0	\$962,366	\$0	\$962,366
198	407.358	2009 Storm Cost Amortization	\$0	\$0	\$0	E-198	\$795,535	\$795,535	99.0700%	\$0	\$788,137	\$0	\$788,137
199	407.352	Vegetation and Inspections 1/1 - 9/30/2008	\$2,100,000	\$0	\$2,100,000	E-199	-\$1,175,741	\$924,259	99.0700%	\$0	\$915,663	\$0	\$915,663
200	407.353	Amortization of Vegetation 10/2008-02/2009	-\$80,575	\$0	-\$80,575	E-200	\$80,575	\$0	99.0700%	\$0	\$0	\$0	\$0

Ameren Missouri  
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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
201	0.000	Vegetation and Inspections 3/1/2009-2/28/2010	\$0	\$0	\$0	E-201	-\$1,829,179	-\$1,829,179	99.0700%	\$0	-\$1,812,168	\$0	-\$1,812,168
202	0.000	Vegetation Regulatory Asset - 3/1/2010-2/28/2011	\$0	\$0	\$0	E-202	\$0	\$0	99.0700%	\$0	\$0	\$0	\$0
203	0.000	Inspection Regulatory Asset - 3/1/2010-2/28/2011	\$0	\$0	\$0	E-203	\$0	\$0	99.0700%	\$0	\$0	\$0	\$0
204	407.354	RSG Adjustment	\$6,119,328	\$0	\$6,119,328	E-204	-\$4,249,650	\$1,869,678	99.4900%	\$0	\$1,860,143	\$0	\$1,860,143
205	407.356	VSE/ISP Severance Pay	\$0	\$0	\$0	E-205	\$2,623,277	\$2,623,277	100.0000%	\$0	\$2,623,277	\$0	\$2,623,277
206	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$94,973	\$0	\$94,973	E-206	\$51,039	\$146,012	100.0000%	\$0	\$146,012	\$0	\$146,012
207	0.000	Energy Efficiency Regulatory Asset Amortization 12/2009	\$0	\$0	\$0	E-207	\$1,905,084	\$1,905,084	100.0000%	\$0	\$1,905,084	\$0	\$1,905,084
208	0.000	Energy Efficiency Regulatory Asset Amortization 02/2011	\$0	\$0	\$0	E-208	\$3,550,572	\$3,550,572	100.0000%	\$0	\$3,550,572	\$0	\$3,550,572
209	0.000	Amortization of Low Income Assistance	\$0	\$0	\$0	E-209	\$573,226	\$573,226	100.0000%	\$0	\$573,226	\$0	\$573,226
210		Equity Issuance Costs	\$0	\$0	\$0	E-210	\$2,651,224	\$2,651,224	99.0700%	\$0	\$2,626,568	\$0	\$2,626,568
211		Distribution Training Facility	\$0	\$0	\$0	E-211	\$65,850	\$65,850	99.4900%	\$0	\$65,514	\$0	\$65,514
212	0.000	Amortization of Production Training	\$0	\$0	\$0	E-212	\$135,212	\$135,212	99.0700%	\$0	\$133,955	\$0	\$133,955
213		TOTAL AMORTIZATION EXPENSE	\$24,898,346	\$0	\$24,898,346		\$2,537,943	\$27,436,289		\$0	\$27,291,730	\$0	\$27,291,730
214		OTHER OPERATING EXPENSES											
215	408.011	Property Taxes	\$114,767,591	\$0	\$114,767,591	E-215	\$22,279,213	\$137,046,804	99.0700%	\$0	\$135,772,269	\$0	\$135,772,269
216	408.010	Payroll Taxes	\$21,946,604	\$0	\$21,946,604	E-216	\$1,565,316	\$23,511,920	99.5100%	\$0	\$23,396,712	\$0	\$23,396,712
217	408.012	Gross Receipts Tax	\$105,842,831	\$0	\$105,842,831	E-217	-\$105,842,831	\$0	99.1700%	\$0	\$0	\$0	\$0
218	408.013	Missouri Franchise Taxes/Misc.	\$2,990,216	\$0	\$2,990,216	E-218	-\$835,487	\$2,154,729	99.0700%	\$0	\$2,134,690	\$0	\$2,134,690
219		TOTAL OTHER OPERATING EXPENSES	\$245,547,242	\$0	\$245,547,242		-\$82,833,789	\$162,713,453		\$0	\$161,303,671	\$0	\$161,303,671
220		TOTAL OPERATING EXPENSE	\$2,180,501,581	\$348,111,924	\$1,500,057,964		\$131,749,483	\$2,312,251,064		\$46,202,755	\$2,340,894,280	\$341,733,010	\$1,623,640,551
221		NET INCOME BEFORE TAXES	\$553,109,652					\$421,360,169		\$148,045,433	\$561,869,906		
222		INCOME TAXES											
223	409.000	Current Income Taxes	\$208,418,539	See note (1)	See note (1)	E-223	See note (1)	\$208,418,539	99.1700%	-\$79,128,616	\$127,560,049	See note (1)	See note (1)
224		TOTAL INCOME TAXES	\$208,418,539					\$208,418,539		-\$79,128,616	\$127,560,049		
225		DEFERRED INCOME TAXES											
226		Deferred Income Taxes - Def. Inc. Tax.	\$1,952,997	See note (1)	See note (1)	E-226	See note (1)	\$1,952,997	99.0700%	-\$3,887,831	-\$1,952,997	See note (1)	See note (1)
227		Amortization of Deferred ITC	\$4,819,502			E-227		\$4,819,502	99.0700%	-\$9,594,183	-\$4,819,502		
228		TOTAL DEFERRED INCOME TAXES	\$6,772,499					\$6,772,499		-\$13,482,014	-\$6,772,499		
229		NET OPERATING INCOME	\$337,918,614					\$206,169,131		\$240,656,063	\$441,082,356		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	\$186,903,786	\$186,903,786
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$7,272,719	
	2. Residential 1M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	-\$1	
	3. Residential 1M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$39,555,382	
	4. Residential 1M - To reflect Customer Growth (Boateng)		\$0	\$0		\$0	\$38,436	
	5. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$1,659,619	
	6. Small General Service 2M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	-\$28	
	7. Small General Service 2M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$14,262,570	
	8. Small General Service 2M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$1,098,664	
	9. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$4,008,722	
	10. Large General Service 3M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	\$2,022	
	11. Large General Service 3M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$29,375,661	
	12. Large General Service 3M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$161,085	
	13. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$2,391,386	
	14. Small Primary Service 4M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$11,582,613	
	15. Small Primary Service 4M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$399,132	
	16. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$2,985,471	
	17. Large Primary Service 11M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$9,369,176	
	18. Lighting - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$292,902	
	19. Lighting - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$1,013,305	
	20. LTS - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$2,281,181	
	21. MSD - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$6,397	
	22. Residential 1M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$169,549	

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	23. Small General Service 2M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$61,157	
	24. Large General Service 3M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$141,142	
	25. Small General Service 4M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$49,644	
	26. Large Primary Service 11M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	\$165,734	
	27. Lighting - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$4,343	
	28. MSD - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$28	
	29. Residential 1M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$28,779,037	
	30. Small General Service 2M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$3,401,857	
	31. Large General Service 3M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$7,087,347	
	32. Small Primary Service 4M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$990,786	
	33. Large Primary Service 11M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$2,240,293	
	34. Lighting - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$37,352	
	35. MSD - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$155	
	36. LTS 12M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$28,960,660	
	37. Residential 1M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$463	
	38. Small General Service 2M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$4,581	
	39. Large Primary Service 11M - Billing Adjustments. (Wells)		\$0	\$0		\$0	\$36,763	
	40. LTS 12M - Billing Adjustments. (Wells)		\$0	\$0		\$0	\$16	
	41. Large General Service 3M - Rate Switching/Large Customer Annualization/LP Rate Change. (Wells)		\$0	\$0		\$0	\$1,806,999	
	42. Small Primary Service 4M - Rate Switching/Large Customer Annualization/LP Rate Change. (Wells)		\$0	\$0		\$0	\$15,742,205	
	43. LTS 12M - Rate Switching/Large Customer Annualization/LP Rate Change. (Wells)		\$0	\$0		\$0	\$22,783,203	
	44. Residential 1M - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$115,078,205	
	45. Small General Service 2M - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$29,308,598	
	46. Large General Service 3M - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$44,405,622	
	47. Small Primary Service 4M - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$13,557,729	
	48. MSD - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$5,961	

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	49. Residential 1M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$12,426,363	
	50. Small General Service 2M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$1,271,756	
	51. Large General Service 3M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$1,743,847	
	52. Small Primary Service 4M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$388,414	
	53. Residential 1M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$6,408,612	
	54. Small General Service 2M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$2,020,582	
	55. Large General Service 3M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$3,264,938	
	56. Small Primary Service 4M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$1,284,009	
	57. Large Primary Service 11M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$156,204	
Rev-5	Disposition of Allowances	411.000	\$0	\$0	\$0	\$0	-\$4,812,684	-\$4,812,684
	1. To remove SO2 Revenue due to gains and losses from the sales of allowances being handled through the FAC per case ER-2010-0036. (Hanneken)		\$0	\$0		\$0	-\$4,812,684	
Rev-6	Off System Sales Revenue - AEP, Wabash		\$0	\$0	\$0	\$0	-\$54,441,808	-\$54,441,808
	1. To remove wholesale revenue for the expiring Wabash and AEP sales contracts. (Hanneken)		\$0	\$0		\$0	-\$54,441,808	
Rev-8	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$70,766,045	\$70,766,045
	1. To eliminate test year non-margin make whole payments. (Boateng)		\$0	\$0		\$0	-\$4,415,149	
	2. To annualize MISO Day 3 Ancillary Services Revenue Prior to MISO ASM. (Boateng)		\$0	\$0		\$0	\$4,537,398	
	3. To annualize Off-System (Energy) Sales Revenues. (Hanneken)		\$0	\$0		\$0	\$70,643,796	
Rev-9	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	-\$2,940,706	-\$2,940,706
	1. To annualize Off System Sales Revenue - Capacity. (Hanneken)		\$0	\$0		\$0	-\$2,940,706	
Rev-10	Other Electric Revenues - Ultimate Customers		\$0	\$0	\$0	\$0	\$5,253,092	\$5,253,092
	1. To eliminate vegetation management revenues. (Rackers)		\$0	\$0		\$0	\$5,253,092	
Rev-12	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	-\$6,479,537	-\$6,479,537
	1. To remove provision for rate refunds. (Boateng)		\$0	\$0		\$0	-\$6,479,537	
E-4	S&E Labor	500.000	-\$62,887	\$0	-\$62,887	\$0	\$0	\$0

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	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$182,134	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$119,247	\$0		\$0	\$0	
E-6	Fuel - Labor	501.000	-\$63,163	\$0	-\$63,163	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$182,934	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$119,771	\$0		\$0	\$0	
E-8	Fuel For Baseload	501.000	\$0	\$101,364,207	\$101,364,207	\$0	\$0	\$0
	1. To annualize fuel expense for baseload. (Hanneken)		\$0	\$101,364,207		\$0	\$0	
E-9	Fuel For Interchange	501.100	\$0	\$39,103,774	\$39,103,774	\$0	\$0	\$0
	1. To annualize fuel expense for interchange. (Hanneken)		\$0	\$39,103,774		\$0	\$0	
E-10	Steam Expenses - Labor	502.000	-\$157,013	\$0	-\$157,013	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$454,742	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$297,729	\$0		\$0	\$0	
E-11	Steam Expenses - Non-Labor	502.000	\$0	\$2,731,462	\$2,731,462	\$0	\$0	\$0
	1. To amortize remaining balances of the SO2 Emission Allowances/Tracker. (Hanneken)		\$0	\$722,278		\$0	\$0	
	2. To remove test year amounts due to discontinued use of fuel additive. (Hanneken)		\$0	-\$732,288		\$0	\$0	
	3. To annualize limestone expense for the Sioux plant. (Hanneken)		\$0	\$2,741,472		\$0	\$0	
E-12	Electric Expenses - Labor	505.000	-\$71,806	\$0	-\$71,806	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$207,963	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$136,157	\$0		\$0	\$0	
E-14	Miscellaneous Steam Power Expenses - Labor	506.000	-\$47,643	\$0	-\$47,643	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$137,984	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$90,341	\$0		\$0	\$0	
E-15	Miscellaneous Steam Power Expenses - Non-Labor	506.000	\$0	-\$221	-\$221	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$221		\$0	\$0	
E-21	Maint. Superv. & Engineering - SP	510.000	-\$85,127	\$57,382	-\$27,745	\$0	\$0	\$0



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	1. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$3,382		\$0	\$0	
	2. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$54,000		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$246,544	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$161,417	\$0		\$0	\$0	
E-22	Maintenance of Structures - SP	511.000	-\$25,710	\$825,196	\$799,486	\$0	\$0	\$0
	1. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$38,196		\$0	\$0	
	2. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$787,000		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$74,461	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$48,751	\$0		\$0	\$0	
E-23	Maintenance of Boiler Plant -SP	512.000	-\$202,684	\$3,003,124	\$2,800,440	\$0	\$0	\$0
	1. To remove prior period adjustments related to asbestos abatement. (Hanneken)		\$0	-\$1,056,094		\$0	\$0	
	2. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$160,218		\$0	\$0	
	3. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$3,899,000		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$587,014	\$0		\$0	\$0	
	5. To annualize payroll. (Cassidy)		\$384,330	\$0		\$0	\$0	
E-24	Maintenance of Electric Plant - SP	513.000	-\$31,468	\$64,252	\$32,784	\$0	\$0	\$0
	1. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$14,252		\$0	\$0	
	2. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$50,000		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$91,138	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$59,670	\$0		\$0	\$0	
E-25	Maintenance of Misc. Steam Plant - SP	514.000	-\$37,607	\$2,356,952	\$2,319,345	\$0	\$0	\$0
	1. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$83,952		\$0	\$0	
	2. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$2,273,000		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$108,916	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$71,309	\$0		\$0	\$0	

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E-30	Operation Superv. & Engineering - Labor	517.000	-\$241,124	\$0	-\$241,124	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$698,345	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$457,221	\$0		\$0	\$0	
E-32	Operation Fuel	518.000	\$0	\$6,831,002	\$6,831,002	\$0	\$0	\$0
	1. To annualize fuel expense for baseload. (Hanneken)		\$0	\$6,831,002		\$0	\$0	
E-33	Westinghouse Credits	518.000	\$0	\$126,524	\$126,524	\$0	\$0	\$0
	1. To annualize the amount of Westinghouse Credits received by the Company. (Hanneken)		\$0	\$126,524		\$0	\$0	
E-36	Miscellaneous Nuclear Power Expenses - Labor	524.000	\$2,655,305	-\$22,656	\$2,632,649	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$612,143	\$0		\$0	\$0	
	2. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$2,866,666	\$0		\$0	\$0	
	3. To disallow certain dues and donations. (Ferguson)		\$0	-\$22,656		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$400,782	\$0		\$0	\$0	
E-40	Maint. Superv. & Engineering - NP	528.000	\$1,594,626	\$2,426,070	\$4,020,696	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,426,070		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$401,722	\$0		\$0	\$0	
	3. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$1,733,333	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$263,015	\$0		\$0	\$0	
E-41	Maint. Of Structures - NP	529.000	\$427,203	\$2,727,352	\$3,154,555	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,727,352		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$114,297	\$0		\$0	\$0	
	3. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$466,667	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$74,833	\$0		\$0	\$0	
E-42	Maint. Of Reactor Plant Equipment - NP	530.000	\$830,130	\$7,177,235	\$8,007,365	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$7,177,235		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$105,818	\$0		\$0	\$0	

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	3. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$866,667	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$69,281	\$0		\$0	\$0	
E-43	Maint. Of Electric Plant - NP	531.000	\$562,338	\$1,898,498	\$2,460,836	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$1,898,498		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$109,077	\$0		\$0	\$0	
	3. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$600,000	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$71,415	\$0		\$0	\$0	
E-44	Maint. Of Misc. Nuclear Plant - NP	532.000	-\$16,188	\$4,770,846	\$4,754,658	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$4,770,846		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$46,884	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$30,696	\$0		\$0	\$0	
E-49	Hydraulic Oper. S&E - Labor	535.000	-\$8,892	\$0	-\$8,892	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$25,754	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$16,862	\$0		\$0	\$0	
E-52	Hydraulic Expenses - Labor	537.000	-\$2,263	\$0	-\$2,263	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$6,554	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$4,291	\$0		\$0	\$0	
E-54	Hydraulic Electric Expenses - Labor	538.000	-\$7,719	\$0	-\$7,719	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$22,354	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$14,635	\$0		\$0	\$0	
E-56	Misc. Hydraulic Power Gen. Expenses - Labor	539.000	-\$20,527	-\$372,920	-\$393,447	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$27		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$59,451	\$0		\$0	\$0	
	3. To normalize/annualize non-labor Taum Sauk Operations Expense. (Hanneken)		\$0	-\$350,700		\$0	\$0	
	4. To disallow certain dues and donations. (Ferguson)		\$0	-\$22,193		\$0	\$0	
	5. To annualize payroll. (Cassidy)		\$38,924	\$0		\$0	\$0	

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E-60	Maint. Superv. & Engineering - HP	541.000	-\$4,522	-\$212,460	-\$216,982	\$0	\$0	\$0
	1. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	-\$212,460		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$13,097	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$8,575	\$0		\$0	\$0	
E-61	Maint. of Structures - HP	542.000	-\$5,953	-\$389,754	-\$395,707	\$0	\$0	\$0
	1. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	-\$389,754		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$17,242	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$11,289	\$0		\$0	\$0	
E-62	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$1,348	-\$2,956,339	-\$2,957,687	\$0	\$0	\$0
	1. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	-\$2,956,339		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$3,902	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$2,554	\$0		\$0	\$0	
E-63	Maint. of Electric Plant - HP	544.000	-\$7,570	\$1,741,452	\$1,733,882	\$0	\$0	\$0
	1. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	\$1,741,452		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$21,923	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$14,353	\$0		\$0	\$0	
E-64	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$7,115	-\$801,123	-\$808,238	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$1,776		\$0	\$0	
	2. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	-\$799,347		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$20,607	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$13,492	\$0		\$0	\$0	
E-69	OP - S&E - Labor	546.000	-\$9,266	-\$149	-\$9,415	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$26,837	\$0		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$149		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$17,571	\$0		\$0	\$0	
E-71	OP - Fuel for Baseload	547.000	\$0	\$1,767,795	\$1,767,795	\$0	\$0	\$0

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	1. To annualize fuel expense for baseload. (Hanneken)		\$0	\$1,767,795		\$0	\$0	
E-72	OP - Fuel for Interchange	547.000	\$0	-\$7,520,192	-\$7,520,192	\$0	\$0	\$0
	1. To annualize fuel expense for interchange. (Hanneken)		\$0	-\$7,520,192		\$0	\$0	
E-73	Generation Expenses - OP- Labor	548.000	-\$1,559	\$0	-\$1,559	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$4,516	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$2,957	\$0		\$0	\$0	
E-75	Misc. Other Power Generation Exp - OP - Labor	549.000	-\$3,796	\$0	-\$3,796	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$10,993	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$7,197	\$0		\$0	\$0	
E-80	Maint. Superv. & Engineering - OP	551.000	-\$405	\$0	-\$405	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$1,171	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$766	\$0		\$0	\$0	
E-81	Maint. Of Structures - OP	552.000	-\$778	\$0	-\$778	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$2,252	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$1,474	\$0		\$0	\$0	
E-82	Maint. Of Generating & Electric Plant - OP	553.000	-\$6,413	\$0	-\$6,413	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$19,488	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$13,075	\$0		\$0	\$0	
E-83	Maint. Of Misc. Other Power Gen. Plant - OP	554.000	-\$482	\$0	-\$482	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$482	\$0		\$0	\$0	
E-87	Purchased Power for Baseload	555.100	\$0	-\$4,639,672	-\$4,639,672	\$0	\$0	\$0
	1. To annualize MISO Day 2 expense. (Boateng)		\$0	\$6,493,453		\$0	\$0	
	2. To annualize purchased power for baseload. (Hanneken)		\$0	-\$11,133,125		\$0	\$0	
E-88	Capacity Purchased for Baseload	555.200	\$0	-\$9,281,250	-\$9,281,250	\$0	\$0	\$0
	2. To remove discontinued capacity costs for baseload. (Hanneken)		\$0	-\$9,281,250		\$0	\$0	

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E-89	Purchased Power for Interchange	555.300	\$0	-\$9,637,262	-\$9,637,262	\$0	\$0	\$0
	1. To annualize MISO Ancillary Services Market expense (MISO Day 3). (Boateng)		\$0	\$1,126,580		\$0	\$0	
	2. To annualize purchased power for interchange. (Hanneken)		\$0	-\$10,763,842		\$0	\$0	
E-90	Capacity Purchased for Interchange	555.400	\$0	-\$10,300	-\$10,300	\$0	\$0	\$0
	1. To remove discontinued capacity costs for interchange. (Hanneken)		\$0	-\$10,300		\$0	\$0	
E-91	Other Expenses - OPE - Labor	557.000	-\$115,938	\$0	-\$115,938	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$335,779	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$219,841	\$0		\$0	\$0	
E-92	Other Expenses - OPE - Non-Labor	557.000	\$0	\$85,240,368	\$85,240,368	\$0	\$0	\$0
	1. To eliminate test year non-recurring production training cost. (Rackers)		\$0	-\$511,134		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$4,413		\$0	\$0	
	3. To eliminate FAC under recovery. (Boateng)		\$0	\$85,755,915		\$0	\$0	
E-97	Operation Supervision & Engineering - TE	560.000	-\$6,664	\$0	-\$6,664	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$19,301	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$12,637	\$0		\$0	\$0	
E-98	Load Dispatching - TE	561.000	-\$13,626	\$0	-\$13,626	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$39,462	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$25,836	\$0		\$0	\$0	
E-99	Station Expenses - TE	562.000	-\$1,792	\$0	-\$1,792	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$5,192	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$3,400	\$0		\$0	\$0	
E-102	Trans. Of Electric By Others - TE	565.000	\$0	\$1,333,768	\$1,333,768	\$0	\$0	\$0
	1. To annualize transmission expense. (Boateng)		\$0	\$1,333,768		\$0	\$0	
E-103	Misc. Transmission Expenses - TE	566.000	-\$9,103	\$0	-\$9,103	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$26,363	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$17,260	\$0		\$0	\$0	

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E-107	Maint. Supervision & Engineering - TE	568.000	-\$4,828	\$0	-\$4,828	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$13,998	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$9,170	\$0		\$0	\$0	
E-108	Maint. Of Structures - TE	569.000	-\$8	\$0	-\$8	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$8	\$0		\$0	\$0	
E-109	Maint. Of Station Equipment - TE	570.000	-\$8,081	\$0	-\$8,081	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$23,403	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$15,322	\$0		\$0	\$0	
E-110	Maint. Of Overhead Lines - TE	571.000	-\$3,038	\$0	-\$3,038	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$8,799	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$5,761	\$0		\$0	\$0	
E-111	Maint. Of Misc. Transmission Plant - TE	573.000	-\$9,782	\$0	-\$9,782	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$28,329	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$18,547	\$0		\$0	\$0	
E-112	MISO Admin Charges	575.000	\$0	\$831,889	\$831,889	\$0	\$0	\$0
	1. To annualize MISO Day 2 Administrative expense. (Boateng)		\$0	\$831,889		\$0	\$0	
E-117	Operation Supervision & Engineering	580.000	-\$25,117	-\$261	-\$25,378	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$72,743	\$0		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$261		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$47,626	\$0		\$0	\$0	
E-118	Load Dispatching - DE	581.000	-\$35,534	\$0	-\$35,534	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$102,914	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$67,380	\$0		\$0	\$0	
E-119	Station Expenses - DE	582.000	-\$23,772	\$0	-\$23,772	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$68,847	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$45,075	\$0		\$0	\$0	

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E-120	Overhead Line Expenses - DE	583.000	-\$42,192	\$588,739	\$546,547	\$0	\$0	\$0
	1. To annualize vegetation management. (Rackers)		\$0	\$121,974		\$0	\$0	
	2. To annualize infrastructure inspection. (Rackers)		\$0	\$466,765		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$122,197	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$80,005	\$0		\$0	\$0	
E-121	Underground Line Expenses - DE	584.000	-\$12,993	\$0	-\$12,993	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$37,632	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$24,639	\$0		\$0	\$0	
E-122	Street Lighting & Signal System Expenses	585.000	-\$3,802	\$0	-\$3,802	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$11,012	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$7,210	\$0		\$0	\$0	
E-123	Meters	586.000	-\$33,988	\$0	-\$33,988	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$98,436	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$64,448	\$0		\$0	\$0	
E-124	Cust Install	587.000	-\$12,161	\$0	-\$12,161	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$35,221	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$23,060	\$0		\$0	\$0	
E-125	Miscellaneous	588.000	-\$69,038	-\$7,825	-\$76,863	\$0	-\$76,956	-\$76,956
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$199,948	\$0		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$7,825		\$0	\$0	
	3. To increase depreciation expense charged to O&M. (Ferguson)		\$0	\$0		\$0	-\$76,956	
	4. To annualize payroll. (Cassidy)		\$130,910	\$0		\$0	\$0	
E-129	S & E Maintenance	590.000	-\$24,960	\$0	-\$24,960	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$72,289	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$47,329	\$0		\$0	\$0	
E-130	Structures Maintenance	591.000	-\$2,551	\$0	-\$2,551	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$7,390	\$0		\$0	\$0	



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	2. To annualize payroll. (Cassidy)		\$4,839	\$0		\$0	\$0	
E-131	Station Equipment Maintenance	592.000	-\$84,406	\$0	-\$84,406	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$244,457	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$160,051	\$0		\$0	\$0	
E-132	OH Lines Maintenance	593.000	-\$151,583	\$1,617,718	\$1,466,135	\$0	\$0	\$0
	1. To normalize test year non-labor related storm costs. (Cassidy)		\$0	\$1,647,515		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$439,014	\$0		\$0	\$0	
	3. To disallow certain dues and donations. (Ferguson)		\$0	-\$29,797		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$287,431	\$0		\$0	\$0	
E-133	UG Lines Maintenance	594.000	-\$37,943	\$0	-\$37,943	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$109,889	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$71,946	\$0		\$0	\$0	
E-134	Line Transformers Maintenance	595.000	-\$10,063	\$0	-\$10,063	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$29,145	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$19,082	\$0		\$0	\$0	
E-135	Street Light & Signals Maintenance	596.000	-\$15,634	\$0	-\$15,634	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$45,281	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$29,647	\$0		\$0	\$0	
E-136	Meters Maintenance	597.000	-\$5,409	\$0	-\$5,409	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$15,664	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$10,255	\$0		\$0	\$0	
E-137	Misc. Plt Maintenance	598.000	-\$7,512	\$0	-\$7,512	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$21,756	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$14,244	\$0		\$0	\$0	
E-141	Supervision - CAE	901.000	-\$16,245	\$0	-\$16,245	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$47,051	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$30,806	\$0		\$0	\$0	

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E-142	Meter Reading Expenses - CAE	902.000	-\$730	\$0	-\$730	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$2,114	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$1,384	\$0		\$0	\$0	
E-143	Customer Records & Collection Expenses	903.000	-\$104,854	\$0	-\$104,854	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$303,677	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$198,823	\$0		\$0	\$0	
E-144	Uncollectible Accounts - CAE	904.000	\$0	\$3,456,026	\$3,456,026	\$0	\$0	\$0
	1. To adjust test year uncollectibles. (Boateng)		\$0	\$3,456,026		\$0	\$0	
E-145	Misc. Customer Accounts Expense - CAE	905.000	-\$310	\$687,172	\$686,862	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$310	\$0		\$0	\$0	
	2. To annualize interest on customer deposits. (Ferguson)		\$0	\$687,172		\$0	\$0	
E-149	Supervision - CSIE	907.000	-\$324	\$0	-\$324	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$1,526	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$1,202	\$0		\$0	\$0	
E-150	Customer Assistance Expenses - CSIE	908.000	-\$28,114	\$0	-\$28,114	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$81,425	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$53,311	\$0		\$0	\$0	
E-151	Informational & Instructional Advertising Expense	909.000	-\$576	-\$4,765,018	-\$4,765,594	\$0	\$0	\$0
	1. To remove costs incurred during test year associated with Company name change. (Cassidy)		\$0	-\$140,650		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$1,669	\$0		\$0	\$0	
	3. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$4,621,685		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$2,683		\$0	\$0	
	5. To annualize payroll. (Cassidy)		\$1,093	\$0		\$0	\$0	
E-152	Misc. Customer Service & Informational Expense	910.000	-\$10,777	-\$144,570	-\$155,347	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$31,212	\$0		\$0	\$0	

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	2. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$50,518		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$94,052		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$20,435	\$0		\$0	\$0	
E-155	Supervision - SE	911.000	\$93	\$0	\$93	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$902	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$995	\$0		\$0	\$0	
E-156	Demonstrating & Selling Expenses - SE	912.000	-\$619	-\$17,578	-\$18,197	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$619	\$0		\$0	\$0	
	2. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$14,407		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$3,171		\$0	\$0	
E-158	Misc. Sales Expenses - SE	916.000	-\$457	-\$6,836	-\$7,293	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$1,324	\$0		\$0	\$0	
	2. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$981		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$5,855		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$867	\$0		\$0	\$0	
E-162	Admin. & General Salaries - AGE	920.000	-\$7,930,484	\$0	-\$7,930,484	\$0	\$0	\$0
	1. To remove VSE/ISP severance costs recorded during the test year. (Cassidy)		-\$7,596,553	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$967,130	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$633,199	\$0		\$0	\$0	
E-163	Office Supplies & Expenses - AGE	921.000	-\$20,971	-\$8,418,547	-\$8,439,518	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$24,089		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$60,736	\$0		\$0	\$0	
	3. To disallow certain dues and donations. (Ferguson)		\$0	-\$10,595		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$1,851		\$0	\$0	
	5. To annualize payroll. (Cassidy)		\$39,765	\$0		\$0	\$0	
	6. To remove bank credit facility fees. (Rackers)		\$0	-\$8,382,012		\$0	\$0	

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E-165	Outside Services Employed	923.000	-\$346	-\$1,528,318	-\$1,528,664	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$1,198,215		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$346	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$330,103		\$0	\$0	
E-166	Property Insurance	924.000	-\$16,452	\$859,922	\$843,470	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$16,452	\$0		\$0	\$0	
	2. To annualize insurance premiums. (Ferguson)		\$0	\$859,922		\$0	\$0	
E-167	Injuries and Damages	925.000	\$10,997	\$3,896,698	\$3,907,695	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$101,570		\$0	\$0	
	2. To annualize insurance premiums. (Ferguson)		\$0	\$468,582		\$0	\$0	
	3. To normalize injuries and damages accruals. (Ferguson)		\$0	\$3,529,686		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$10,997	\$0		\$0	\$0	
E-168	Employee Pensions and Benefits	926.000	\$0	-\$6,406,671	-\$6,406,671	\$0	\$0	\$0
	1. To annualize employee benefits (other than pensions and OPEBs). (Cassidy)		\$0	\$3,483,449		\$0	\$0	
	2. To annualize Pension expense. (Boateng)		\$0	\$1,499,990		\$0	\$0	
	3. To adjust non-qualified pension expense. (Boateng)		\$0	-\$165,469		\$0	\$0	
	4. To annualize OPEB expense. (Boateng)		\$0	-\$11,224,641		\$0	\$0	
E-170	Regulatory Commission Expenses	928.000	\$0	-\$1,189,327	-\$1,189,327	\$0	\$0	\$0
	1. To annualize PSC assessment. (Ferguson)		\$0	-\$612,327		\$0	\$0	
	2. To normalize rate case expense. (Ferguson)		\$0	-\$577,000		\$0	\$0	
E-172	Miscellaneous A & G	930.000	-\$6,598	-\$3,130,409	-\$3,137,007	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$869,827		\$0	\$0	
	2. To remove costs incurred during test year associated with Company name change. (Cassidy)		\$0	-\$9,350		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$19,107	\$0		\$0	\$0	
	4. To disallow certain dues and donations. (Ferguson)		\$0	-\$1,581,358		\$0	\$0	
	5. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$1,140,681		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	6. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$16,975		\$0	\$0	
	7. To annualize payroll. (Cassidy)		\$12,509	\$0		\$0	\$0	
	8. To include solar rebates in on-going expense. (Rackers)		\$0	\$487,782		\$0	\$0	
E-177	Maintenance of General Plant	935.000	-\$18,602	-\$2,123	-\$20,725	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$53,874	\$0		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$2,123		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$35,272	\$0		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$46,279,711	\$46,279,711
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$61,618,908	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Ferguson)		\$0	\$0		\$0	-\$8,459,634	
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Hanneken)		\$0	\$0		\$0	-\$495,262	
	4. To eliminate depreciation on CTG acquisition. (Rackers)		\$0	\$0		\$0	-\$6,384,301	
E-188	Intangible Amortization	404.009	\$0	\$4,580,636	\$4,580,636	\$0	\$0	\$0
	1. To adjust Intangible Amortization. (Ferguson)		\$0	\$2,905,436		\$0	\$0	
	2. To adjust for Intangible Plant Additions. (Ferguson)		\$0	\$1,675,200		\$0	\$0	
E-190	Merger Cost Amortization	407.331	\$0	-\$416,156	-\$416,156	\$0	\$0	\$0
	1. To remove remaining amortization of MO merger costs due to expiration 6/30/11. (Rackers)		\$0	-\$416,156		\$0	\$0	
E-191	MO Y2K Amortization	407.332	\$0	-\$156,686	-\$156,686	\$0	\$0	\$0
	1. To remove remaining amortization of Y2K costs due to expiration 6/30/11. (Rackers)		\$0	-\$156,686		\$0	\$0	
E-193	Rate Case Expense	407.347	\$0	-\$857,136	-\$857,136	\$0	\$0	\$0
	1. To remove rate case amortization. (Ferguson)		\$0	-\$857,136		\$0	\$0	
E-194	Pension Tracker Amortization		\$0	\$1,179,396	\$1,179,396	\$0	\$0	\$0
	1. To adjust Pension Tracker Amortization in Case No. ER-2010-0036. (Boateng)		\$0	\$807,910		\$0	\$0	
	2. To adjust Pension Tracker Amortization in Case No. ER-2011-0028. (Boateng)		\$0	\$371,486		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-195	OPEB Tracker Amortization		\$0	-\$6,969,135	-\$6,969,135	\$0	\$0	\$0
	1. To adjust OPEB Tracker Amortization in Case No. ER-2010-0036. (Boateng)		\$0	-\$3,295,189		\$0	\$0	
	2. To adjust OPEB Tracker Amortization in Case No. ER-2011-0028. (Boateng)		\$0	-\$3,673,946		\$0	\$0	
E-198	2009 Storm Cost Amortization	407.358	\$0	\$795,535	\$795,535	\$0	\$0	\$0
	1. To include storm cost amortization from case No. ER-2010-0036. (Cassidy)		\$0	\$795,535		\$0	\$0	
E-199	Vegetation and Inspections 1/1 - 9/30/2008	407.352	\$0	-\$1,175,741	-\$1,175,741	\$0	\$0	\$0
	1. To amortize Vegetation management and infrastructure Inspections. (Rackers)		\$0	-\$1,175,741		\$0	\$0	
E-200	Amortization of Vegetation 10/2008-02/2009	407.353	\$0	\$80,575	\$80,575	\$0	\$0	\$0
	1. To amortize Vegetation management and infrastructure Inspections. (Rackers)		\$0	\$80,575		\$0	\$0	
E-201	Vegetation and Inspections 3/1/2009-2/28/2010		\$0	-\$1,829,179	-\$1,829,179	\$0	\$0	\$0
	1. To amortize Vegetation management and infrastructure Inspections. (Rackers)		\$0	-\$1,829,179		\$0	\$0	
E-204	RSG Adjustment	407.354	\$0	-\$4,249,650	-\$4,249,650	\$0	\$0	\$0
	1. To amortize RSG resettlement through July 2011, expected effective date of this rate proceeding. (Boateng)		\$0	-\$4,249,650		\$0	\$0	
E-205	VSE/ISP Severance Pay	407.356	\$0	\$2,623,277	\$2,623,277	\$0	\$0	\$0
	1. To amortize severance costs associated with VSE/ISP. (Cassidy)		\$0	\$2,350,000		\$0	\$0	
	2. To amortize additional severance costs associated with VSE/ISP. (Cassidy)		\$0	\$273,277		\$0	\$0	
E-206	Energy Efficiency Reg. Asset Amortization 9/2008	407.000	\$0	\$51,039	\$51,039	\$0	\$0	\$0
	1. To amortize Energy Efficiency Regulatory Asset. (Rackers)		\$0	\$51,039		\$0	\$0	
E-207	Energy Efficiency Regulatory Asset Amortization 12/2009		\$0	\$1,905,084	\$1,905,084	\$0	\$0	\$0
	1. To amortize Energy Efficiency Regulatory Asset. (Rackers)		\$0	\$1,905,084		\$0	\$0	
E-208	Energy Efficiency Regulatory Asset Amortization 02/2011		\$0	\$3,550,572	\$3,550,572	\$0	\$0	\$0
	1. To amortize Energy Efficiency Regulatory Asset. (Rackers)		\$0	\$3,550,572		\$0	\$0	
E-209	Amortization of Low Income Assistance		\$0	\$573,226	\$573,226	\$0	\$0	\$0

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To include amortization expense for Low Income Programs. (Rackers)		\$0	\$573,226		\$0	\$0	
E-210	Equity Issuance Costs		\$0	\$2,651,224	\$2,651,224	\$0	\$0	\$0
	1. To amortize Equity Issuance Costs. (Rackers)		\$0	\$2,651,224		\$0	\$0	
E-211	Distribution Training Facility		\$0	\$65,850	\$65,850	\$0	\$0	\$0
	1. To amortize distribution training cost. (Rackers)		\$0	\$65,850		\$0	\$0	
E-212	Amortization of Production Training		\$0	\$135,212	\$135,212	\$0	\$0	\$0
	1. To amortize production training cost. (Rackers)		\$0	\$135,212		\$0	\$0	
E-215	Property Taxes	408.011	\$0	\$22,279,213	\$22,279,213	\$0	\$0	\$0
	1. To annualize Property Tax Expense. (Ferguson)		\$0	\$22,279,213		\$0	\$0	
E-216	Payroll Taxes	408.010	\$0	\$1,565,316	\$1,565,316	\$0	\$0	\$0
	1. To annualize Payroll Tax Expense. (Cassidy)		\$0	\$1,565,316		\$0	\$0	
E-217	Gross Receipts Tax	408.012	\$0	-\$105,842,831	-\$105,842,831	\$0	\$0	\$0
	1. To remove gross receipts taxes. (Boateng)		\$0	-\$105,842,831		\$0	\$0	
E-218	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$835,487	-\$835,487	\$0	\$0	\$0
	1. To remove NEIL Excise Tax for Replacement Power. (Ferguson)		\$0	-\$758,094		\$0	\$0	
	2. To annualize corporate franchise tax. (Ferguson)		\$0	-\$77,393		\$0	\$0	
E-223	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$79,128,616	-\$79,128,616
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$79,128,616	
E-226	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$3,887,831	-\$3,887,831
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$3,887,831	
E-227	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$9,594,183	-\$9,594,183
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$9,594,183	
<b>Total Operating Revenues</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$194,248,188</b>	<b>\$194,248,188</b>
<b>Total Operating &amp; Maint. Expense</b>			<b>-\$3,978,313</b>	<b>\$135,727,796</b>	<b>\$131,749,483</b>	<b>\$0</b>	<b>-\$46,407,875</b>	<b>-\$46,407,875</b>

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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.11% Return	E 7.36% Return	F 7.62% Return
1	TOTAL NET INCOME BEFORE TAXES		\$561,869,906	\$606,659,108	\$633,873,606	\$661,176,011
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$375,520,719	\$375,520,719	\$375,520,719	\$375,520,719
4	Book Depreciation Charged to O&M		\$5,480,372	\$5,480,372	\$5,480,372	\$5,480,372
5	Transmission Amortization		\$240,613	\$240,613	\$240,613	\$240,613
6	Hydraulic Amortization		\$899,070	\$899,070	\$899,070	\$899,070
7	Callaway Post Operational Costs		\$3,653,175	\$3,653,175	\$3,653,175	\$3,653,175
8	Intangible Amortization		\$8,219,135	\$8,219,135	\$8,219,135	\$8,219,135
9	Equity Issuance Costs		\$2,626,568	\$2,626,568	\$2,626,568	\$2,626,568
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$396,639,652	\$396,639,652	\$396,639,652	\$396,639,652
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.8290%	\$186,553,276	\$186,553,276	\$186,553,276	\$186,553,276
13	Tax Straight-Line Depreciation		\$415,880,810	\$415,880,810	\$415,880,810	\$415,880,810
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction		\$4,560,862	\$4,510,407	\$4,464,412	\$4,449,112
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	ESOP Dividend Deduction		\$5,045,558	\$5,045,558	\$5,045,558	\$5,045,558
18	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$619,214,385	\$619,163,930	\$619,117,935	\$619,102,635
19	NET TAXABLE INCOME		\$339,295,173	\$384,134,830	\$411,395,323	\$438,713,028
20	PROVISION FOR FED. INCOME TAX					
21	Net Taxable Inc. - Fed. Inc. Tax		\$339,295,173	\$384,134,830	\$411,395,323	\$438,713,028
22	Deduct Missouri Income Tax at the Rate of	100.000%	\$17,775,171	\$20,112,783	\$21,533,946	\$22,958,092
23	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
24	Federal Taxable Income - Fed. Inc. Tax		\$321,520,002	\$364,022,047	\$389,861,377	\$415,754,936
25	Federal Income Tax at the Rate of	35.00%	\$112,532,001	\$127,407,716	\$136,451,482	\$145,514,228
26	Subtract Federal Income Tax Credits					
27	Research Credit		\$989,000	\$989,000	\$989,000	\$989,000
28	Production Tax Credit		\$1,758,123	\$1,758,123	\$1,758,123	\$1,758,123
29	Net Federal Income Tax		\$109,784,878	\$124,660,593	\$133,704,359	\$142,767,105
30	PROVISION FOR MO. INCOME TAX					
31	Net Taxable Income - MO. Inc. Tax		\$339,295,173	\$384,134,830	\$411,395,323	\$438,713,028
32	Deduct Federal Income Tax at the Rate of	50.000%	\$54,892,439	\$62,330,297	\$66,852,180	\$71,383,553
33	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
34	Missouri Taxable Income - MO. Inc. Tax		\$284,402,734	\$321,804,533	\$344,543,143	\$367,329,475
35	Missouri Income Tax at the Rate of	6.250%	\$17,775,171	\$20,112,783	\$21,533,946	\$22,958,092
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$339,295,173	\$384,134,830	\$411,395,323	\$438,713,028
38	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
39	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
40	City Taxable Income		\$339,295,173	\$384,134,830	\$411,395,323	\$438,713,028
41	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
42	SUMMARY OF CURRENT INCOME TAX					
43	Federal Income Tax		\$109,784,878	\$124,660,593	\$133,704,359	\$142,767,105
44	State Income Tax		\$17,775,171	\$20,112,783	\$21,533,946	\$22,958,092
45	City Income Tax		\$0	\$0	\$0	\$0
46	TOTAL SUMMARY OF CURRENT INCOME TAX		\$127,560,049	\$144,773,376	\$155,238,305	\$165,725,197
47	DEFERRED INCOME TAXES					
48	Deferred Income Taxes - Def. Inc. Tax.		-\$1,952,997	-\$1,952,997	-\$1,952,997	-\$1,952,997
49	Amortization of Deferred ITC		-\$4,819,502	-\$4,819,502	-\$4,819,502	-\$4,819,502
50	TOTAL DEFERRED INCOME TAXES		-\$6,772,499	-\$6,772,499	-\$6,772,499	-\$6,772,499
51	TOTAL INCOME TAX		\$120,787,550	\$138,000,877	\$148,465,806	\$158,952,698



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**Capital Structure Schedule**

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 8.25%	F Weighted Cost of Capital 8.75%	G Weighted Cost of Capital 9.25%
1	Common Stock	\$3,913,191,356	50.92%		4.201%	4.455%	4.710%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$114,502,040	1.49%	5.19%	0.077%	0.077%	0.077%
4	Long Term Debt	\$3,657,492,156	47.59%	5.94%	2.829%	2.829%	2.829%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	<b>TOTAL CAPITALIZATION</b>	<b>\$7,685,185,552</b>	<b>100.00%</b>		<b>7.107%</b>	<b>7.361%</b>	<b>7.616%</b>
8	PreTax Cost of Capital				9.684%	10.091%	10.500%

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Rate Revenue Summary

Line Number	Description	C As Billed	D Adjust to Primary/Rate Month	E Update Period Adjustment	F Billing Adjustments	G Adjustments						L Total Adjustments	M MO Adjusted Jurisdictional
						H Rate Switching/Lar ge Customer Annualization/ LP Rate Change	I Annualize for Rate Change	J Weather Normalization Adjustment	K 365 Days Adjustment	L Growth Adjustment	M Total Adjustments		
1	MISSOURI RATE REVENUES												
2	RATE REVENUE BY RATE SCHEDULE												
3	1M Residential	\$957,181,427	-\$169,549	\$28,779,037	-\$463	\$0	\$115,078,205	-\$12,426,363	\$6,408,612	\$38,436	\$137,707,915	\$1,094,889,342	
4	2M Small General Service	\$245,133,475	-\$61,157	\$3,401,857	-\$4,581	\$0	\$29,308,598	-\$1,271,756	\$2,020,582	\$1,098,664	\$34,492,207	\$279,625,682	
5	3M Large General Service	\$458,600,199	-\$141,142	\$7,087,347	\$0	\$0	\$44,405,622	-\$1,743,847	\$3,264,938	\$161,085	\$53,034,003	\$511,634,202	
6	4M Small Primary Service	\$179,994,257	-\$49,644	\$990,786	\$0	\$1,806,999	\$13,557,729	-\$388,414	\$1,284,009	\$399,132	\$17,600,597	\$197,594,854	
7	11M Large Primary Service	\$160,279,930	\$165,734	\$2,240,293	\$36,763	\$15,742,205	\$0	\$0	\$156,204	\$0	\$18,341,199	\$178,621,129	
8	Lighting	\$31,138,209	-\$4,343	\$37,352	\$0	\$0	\$0	\$0	\$0	\$0	\$33,009	\$31,171,218	
9	MSD	\$57,852	-\$28	\$155	\$0	\$0	\$5,961	\$0	\$0	\$0	\$6,088	\$63,940	
10	12M LTS	\$87,745,863	\$0	\$28,960,660	\$16	\$22,783,203	\$0	\$0	\$0	\$0	\$51,743,879	\$139,489,742	
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$2,120,131,212	-\$260,129	\$71,497,487	\$31,735	\$40,332,407	\$202,356,115	-\$15,830,380	\$13,134,345	\$1,697,317	\$312,958,897	\$2,433,090,109	
12	OTHER RATE REVENUE												
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	TOTAL MISSOURI RATE REVENUES	\$2,120,131,212	-\$260,129	\$71,497,487	\$31,735	\$40,332,407	\$202,356,115	-\$15,830,380	\$13,134,345	\$1,697,317	\$312,958,897	\$2,433,090,109	