

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 87

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER

PURPOSE

The purpose of this Economic Re-Development Rider is to encourage re-development of certain sites in the Company's service territory. Projects eligible for service under this Rider shall provide socio-economic benefits to the areas in which they locate as well as provide the Company with more efficient utilization of Company's existing infrastructure.

AVAILABILITY

Available, only at Company's option, to customers locating to previously vacant sites within the City of St. Louis and applying for electric service otherwise qualified for service under the Company's Service Classification 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All Terms and Conditions of Company's tariffs shall apply to the service supplied to customer, except as modified by this Rider.

Availability of this Rider is subject to the following limitations:

1. Project shall have an estimated average monthly peak demand of at least 500 kW during each contract year under this Rider.
2. The Rider is available only for projects on sites that are within the designated areas of the City of St. Louis and defined on maps contained in this Rider.
3. This Rider is available for eligible load associated with an existing premises served or previously served by Company, provided the premises is either unoccupied or otherwise dormant (e.g. vacant land and/or buildings) for a minimum period of one hundred-eighty (180) days.
4. Electric service under this Rider is only available in conjunction with Federal, State, Regional or Local governmental economic development activities such as, but not limited to, Tax Increment Financing ("TIF"), Empowerment and Enterprise Zone incentives, brownfield tax credits, new market tax credits, etc., where these incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities within the aforementioned sites.
5. Service under this Rider is limited to loads, which in the Company's sole judgment, utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system.
6. This Rider is not available to a successor customer that results merely from load shifted from one location on Company's system to a qualifying site, unless approved by Company.

DATE OF ISSUE May 31, 2013

DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 87.1

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

INCENTIVE PROVISIONS

1. Facilities and Relocation Charges

In the presence of physical conflicts associated with any new construction or expansion of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net relocation cost chargeable to customer may be offset in part by an amount not to exceed 50 percent (50%) of any net annual revenue estimated to be derived from customer's premises, and not utilized in meeting the Company's tariff provisions governing extensions to non-residential customers.

2. Discount from Standard Tariff

The customer shall enter into a contract with the Company specifying the character of the service to be provided and such other terms and conditions of service as are mutually agreeable. Customers meeting the criteria established in this tariff shall be eligible for a 15% discount from otherwise applicable base rate tariff charges, before application of taxes. Application of this discount provision is limited to customers whose average annual peak demand is at least 500 kW and whose annual load factor exceeds 55%. The discount shall remain in effect for up to 60 months and is not available for customers which are residential or retail in nature.

TERMS AND CONDITIONS

Customers participating in this Rider will be ineligible for participation in any other economic development, economic retention, or similar tariff of the Company.

Maps showing the locations qualifying for consideration under this Rider, subject to Company approval, are attached and part of this Rider.

Notwithstanding the above, this Rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

DATE OF ISSUE May 31, 2013

DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 87.2

CANCELLING MO.P.S.C. SCHEDULE NO. _____

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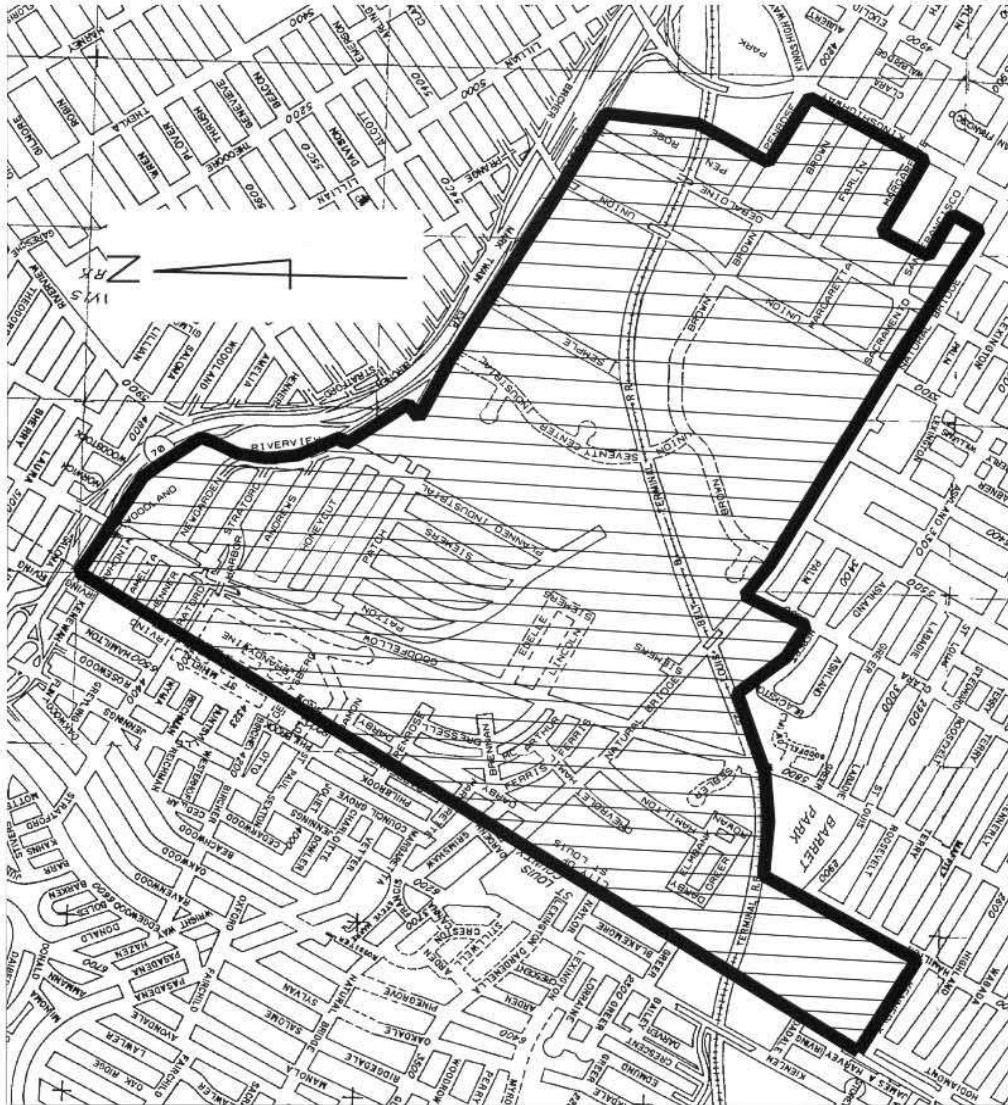
APPLYING TO _____

MISSOURI SERVICE AREA

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

City of St. Louis, Missouri:



DATE OF ISSUE May 31, 2013 DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 87.3

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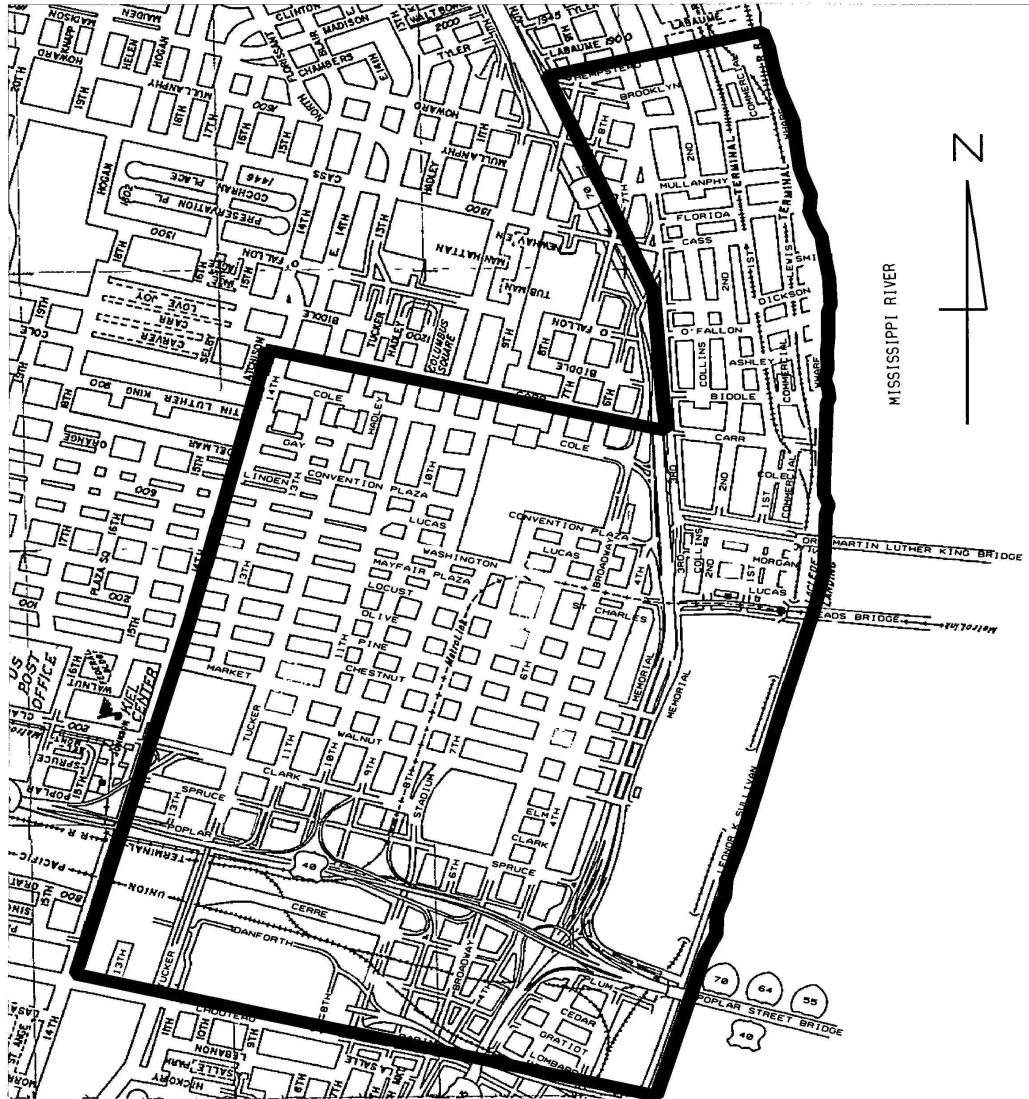
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MISSOURI SERVICE AREA

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

City of St. Louis, Missouri:



DATE OF ISSUE May 31, 2013

DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 87.4

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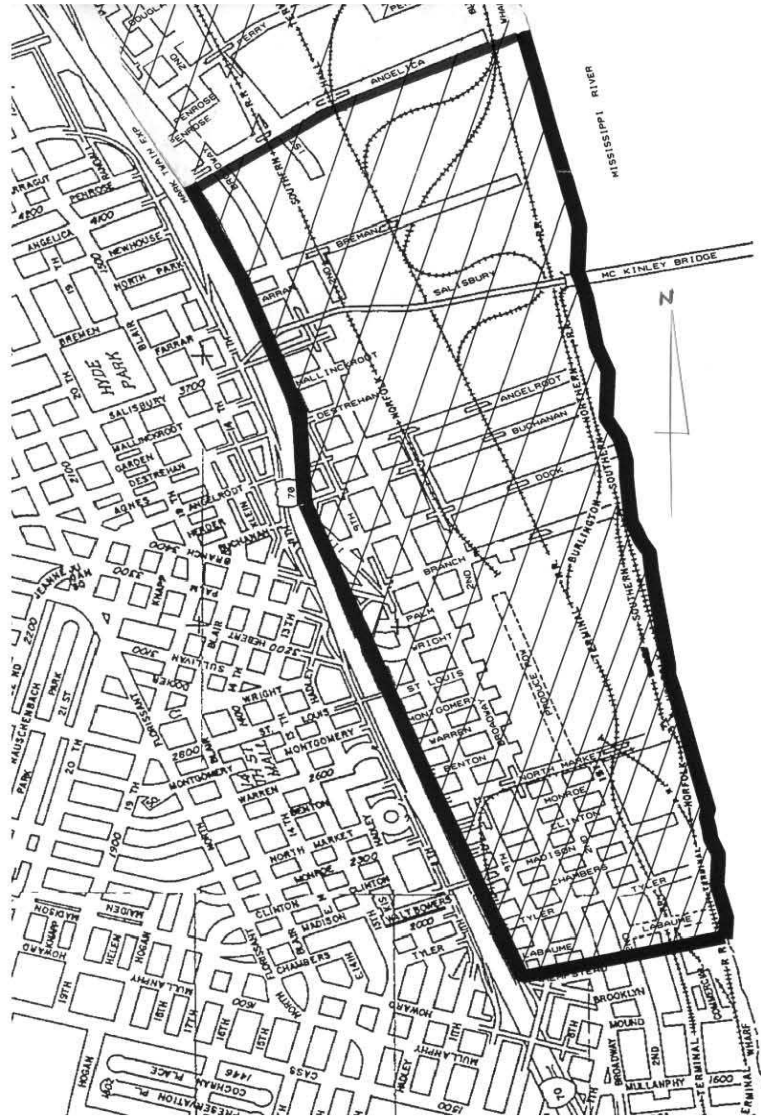
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APPLYING TO MISSOURI SERVICE AREA

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

City of St. Louis, Missouri:



DATE OF ISSUE May 31, 2013 DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 87.5

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

City of St. Louis, Missouri:



DATE OF ISSUE May 31, 2013

DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

ECONOMIC DEVELOPMENT RIDER (CLOSED)

Section No. 5
2nd Revised Sheet No. 84

(Closed to new customers after December 31, 2004.)

AVAILABILITY

Available to existing NSP-ND commercial/industrial customers within Company's service territory, and to new commercial/industrial customers considering location to Company's service territory, provided they meet the following qualifications:

1. Projecting new or additional monthly demand of at least 50 kW and new or additional annual energy use of at least 188 MWh. In the case of existing customers, the Rider will apply only to the expanded portion of the total electrical load measured by the increase from billing demands and energy use from the twelve month period prior to application of the Rider for billing purposes.
2. Applicant must have qualified with the local Economic Development Corporation and the Bank of North Dakota for participation in PACE (Partnership in Assisting Community Expansion) loan funding.

RATE

Standard service rates and all other provisions apply, except the level of the energy charge(s) will be reduced by an individually negotiated amount. Rate reductions will be individually negotiated and determined by analyzing the minimum rate reduction required for customer attraction or retention. The minimum energy charge for non-Time of Day customers is 1.7¢ per kWh. The minimum energy charges for time of day customers are 1.95¢ per kWh for on-peak energy and 1.47¢ per kWh for off-peak energy.

TERMS AND CONDITIONS OF SERVICE

1. Company reserves the right to discontinue availability of this Rider to applicants that have previously signed an electric service agreement for this Rider. Company will exercise this right if it anticipates insufficient system capacity, system energy supply, or service reliability.
2. Customer must execute an electric service agreement with Company which will include:
 - a. The minimum rate under this Rider, which will recover at least the incremental cost of providing service, including the cost of incremental capacity that is to be added while the rate is in effect
 - b. The size of the load served under this Rider.
 - c. An annual minimum charge to fully recover distribution cost.

(Continued on Sheet No. 5-85)

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ECONOMIC DEVELOPMENT RIDER (CLOSED)
(Continued)**

Section No. 5
2nd Revised Sheet No. 85

TERMS AND CONDITIONS OF SERVICE (Continued)

3. The negotiated energy charge reductions will be decreased according to the differential between the negotiated rates and the standard rates in the tariff used in conjunction with this Rider, as of the effective date of the associated electric service agreement. The rate differentials will be reduced according to the following schedule:

<u>Years</u>	<u>Differential Percent Decrease</u>
1-3	0%
4	25%
5	50%

The electric service agreements will expire at the end of the fifth year. At that time, negotiated rate differentials will be discontinued.

4. Upon expiration of the electric service agreement, Company will continue service to customer with the tariff used in conjunction with this Rider.
5. Company will file an annual report with the North Dakota Public Service Commission which describes activity associated with the application of this Rider.

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

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ECONOMIC DEVELOPMENT COST REMOVAL RIDER

DESCRIPTION	RATE CODE
All Service	50-560

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's Retail Rate Schedules.

COST RECOVERY FACTOR: There shall be included on each North Dakota Customer's monthly bill an Economic Development Cost Removal, which shall be the Economic Development Cost Removal Factor multiplied by all of the Customer's monthly billing kWh's for electric service. This Economic Development Cost Removal shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The Economic Development Cost Removal shall be in addition to all charges for service being taken under the Company's standard rate schedules.

Economic Development Cost Removal Factor (0.025) ¢ per Kilowatt-hour

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-862
Filed: October 28, 2010

EFFECTIVE with bills rendered on
and after January 1, 2011, in North Dakota

APPROVED: Thomas R. Brause
Vice President, Administration

RIDER DIR

DEVELOPMENT INCENTIVE RIDER

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Service Agreement with the Company. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are 1. the Economic Development Program 2. the Urban Redevelopment Program and 3. the Brownfield Incentive Program. Requirements of these programs are described below.

PROGRAM DESCRIPTIONS

Economic Development Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. This Rider is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under this Rider and the Company approves such application. The new load applicable under this Rider must be a minimum of 1,000 kW at one delivery point. To qualify for service under this Rider, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under this Rider. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) The customer must employ an additional workforce in the Company's service area of a minimum of twenty-five full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) The customer's new load must result in minimum customer capital investment of one million dollars (\$1,000,000) at the customers' facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider. (Item #1 above may be waived where an existing customer's capital investment exceeds \$10 million.)

The Company may also consider applying this Rider to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the following provision applies:

- 1) The customer must agree, at a minimum, to retain the current number of FTE employees.

Urban Redevelopment Program

Applicable to new customers locating in an existing building of 50,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

PROGRAM DESCRIPTIONS (Continued)

Brownfield Redevelopment Program

Applicable to customers locating in a qualified "brownfield" redevelopment area so designated by the Ohio Environmental Protection Agency and served by existing service lines. Additionally, customers are required to take service under the provisions of one of the Company's non-residential tariff schedules.

TERMS AND CONDITIONS

These Riders are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Service Agreement for service under this Rider, the successor customer may be allowed to fulfill the *balance of the Service Agreement under this Rider*. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Service Agreement with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may, at the customer's expense, install metering equipment necessary to measure the new load to be billed *under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule*.

Following the effective date of the Service Agreement, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average of 300 hours use of demand. Failure to do so will result in the customer's Service Agreement being terminated.

The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard distribution tariff rate under which the customer takes service except the customers' monthly distribution demand charge shall be reduced by up to fifty percent for a period of twenty-four months. The customer will pay the full amount of all riders and the entirety of the applicable market-based standard service offer.

The customer may request an effective date of the Service Agreement which is no later than twelve months after Company's approval of the Service Agreement with the customer. A Service Agreement must be fully executed within 30 days of taking the subject new service from the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

TYPE OF SERVICE

The service provided shall be 60Hz alternating current provided at the Company's standard distribution or transmission voltage.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

"Optional Load Management" section of Residential Standard (Original Sheet No. 10)	(1.9000)¢
Residential Add-On Heat Pump (Original Sheet No. 11)	(1.9000)¢
Residential Water Heating (Original Sheet No. 12)	(0.5000)¢
Residential Space Heating (Original Sheet No. 13)	(1.9000)¢
Residential Water Heating and Space Heating (Original Sheet No. 14)	(1.9000)¢
Optional Electrically Heated Residential Apartment Schedule (Original Sheet No. 15)	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:

Applicable to all customers who took service under PUCO-approved contracts containing interruptible provisions as of February 1, 2008 and continue to take service based upon the Company's rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, 2011 by unit of Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (5.000)
GSU (per kW)	\$ (5.000)
GT (per kW)	\$ (5.000)

Filed pursuant to Order dated August 25, 2010, in Case No. 10-388-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

c. Non-Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning October 1, 2014, for all kWhs, per kWh:

GT	(0.0000)¢
STL	(0.0000)¢
TRF	(2.9207)¢
POL	(0.0000)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
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The following credit will apply, effective for service rendered beginning October 1, 2014:

GT (all kWhs, per kWh)	(1.7706)¢
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ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c) and (f) of this Rider.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.1690¢
GP	0.2994¢

f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a Cleveland Municipal School District building that was served by the Company on January 21, 2009, or 3) is a new public school district building in the Cleveland Municipal School District or in a school district that was served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the Company's last distribution rate case, with the exception that no charges are allocated to the Street Lighting (STL), Traffic Lighting (TRF) and Private Outdoor Lighting (POL) schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	0.0478¢
GS	0.0327¢
GP	0.0120¢
GSU	0.0048¢
GT	0.0015¢

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (h) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

First 20 percent of kWh's over Baseline Usage, per kWh	(1.0000)¢
All kWh's exceeding 20% over Baseline Usage, per kWh	(1.2000)¢

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning October 1, 2014, for all kWhs per kWh:

Automaker Charge	0.0068¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2011. After May 31, 2016, all provisions of this Rider, except for the Infrastructure Improvement Provision - Section (g), shall be used for reconciliation purposes only.

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Ninth Revised Sheet No. D39
Cancels
Eighth Revised Sheet No. D39
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ECONOMIC DEVELOPMENT RIDER

Ohio Law allows for the recovery of costs incurred as a result of economic development and job retention programs including foregone revenues. The rates and charges listed below are designed to recover the cost incurred in DP&L's service territory. The cost associated with these programs may change over time based on customer participation. The Economic Development Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of November 2014.

Residential	\$0.0015023	/kWh
Residential Heating	\$0.0015023	/kWh
Secondary	\$0.0009036	/kWh
Primary	\$0.0002730	/kWh
Primary-Substation	\$0.0000618	/kWh
High Voltage	\$0.0000020	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.1985139	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.4886496	/lamp/month
7,000 Lumens Mercury	\$0.3817575	/lamp/month
21,000 Lumens Mercury	\$0.7838754	/lamp/month
2,500 Lumens Incandescent	\$0.3257664	/lamp/month
7,000 Lumens Fluorescent	\$0.3359466	/lamp/month
4,000 Lumens PT Mercury	\$0.2188743	/lamp/month
School	\$0.0012884	/kWh
Street Lighting	\$0.0008016	/kWh

The Economic Development Rider shall be assessed until the Company's costs are fully recovered and may be revised twice a year subject to PUCO approval.

Filed pursuant to the Finding and Order in Case No. 14-1668-EL-RDR dated October 29, 2014 of the Public Utilities Commission of Ohio.

Issued October 31, 2014

Effective November 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)
The Dayton Power and Light Company) Case No. 14-1668-EL-RDR
to Update its Economic Development)
Rider.)

FINDING AND ORDER

The Commission finds:

- (1) The Dayton Power and Light Company (DP&L) is a public utility as defined in R.C. 4905.02, and an electric distribution utility as defined in R.C. 4928.01(A)(6), and, as such, is subject to the jurisdiction of this Commission.
- (2) On September 30, 2014, DP&L filed an application to update its Economic Development Rider (EDR), pursuant to R.C. 4905.31(E) and Ohio Adm.Code 4901:1-38-08. In its application, DP&L seeks recovery of costs resulting from Commission approved reasonable arrangements with Caterpillar, Inc. and Wright-Patterson Air Force Base. *In re The Dayton Power and Light Company*, Case No. 10-734-EL-AEC, Opinion and Order (April 5, 2011); *In re The Dayton Power and Light Company*, Case No. 11-1163-EL-AEC, Opinion and Order (Dec. 11, 2013). DP&L requests that the updated rates be made effective on a bills-rendered basis by the first billing cycle in November 2014.
- (3) On October 20, 2014, Staff filed its Staff Review and Recommendations in regard to the application of DP&L to update its EDR. Staff found that the proposed EDR charges reflect the current and projected costs resulting from the reasonable arrangements approved by the Commission. Staff further found that the proposed charges are expected to provide recovery of approximately \$6.6 million in costs over the next six months, which results in an increase to current rates beginning in November 2014. The proposed rates include

projected costs of approximately \$3.9 million and approximately \$2.7 million in under recovered costs. Additionally, Staff requests the Commission to direct DP&L to file future EDR applications at least 45 days prior to the proposed effective date of the proposed rates. Staff recommends approval of DP&L's application to update its EDR.

- (4) The Commission finds that DP&L's application to update its EDR is consistent with R.C. 4905.31(E), and Ohio Adm.Code 4901:1-38-08, does not appear to be unjust or unreasonable, and should be accepted. Further, the Commission finds that DP&L should file future proposed EDR updates within 45 days of the requested effective date of the rider. Finally, the Commission finds that it is unnecessary to hold a hearing in this matter. The Commission finds that DP&L's updated EDR rider should become effective on November 1, 2014.

It is, therefore,

ORDERED, That DP&L's application to update its EDR be accepted in accordance with Finding (4). It is, further,

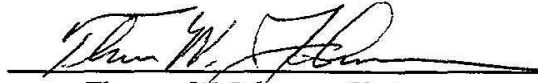
ORDERED, That DP&L file in final form four complete copies of tariffs consistent with this Finding and Order. One copy shall be filed with this case docket, one shall be filed with DP&L's TRF docket, and the remaining two copies shall be designated for distribution to the Rates and Tariffs Division of the Commission's Utilities Department. The Applicant shall also update their respective tariffs previously filed electronically with the Commission's Docketing Division. It is, further,

ORDERED, That DP&L shall notify all effected customers via a bill message or via a bill insert within 30 days of the effective date of the tariffs. A copy of the customer notice shall be submitted to the Commission's Service Monitoring and Enforcement Department, Reliability and Service Analysis Division. It is, further,


ORDERED, That nothing in this Finding and Order shall be binding upon this Commission in any future proceeding or investigation involving the justness or reasonableness of any rate, charge, rules, or regulation. It is, further,

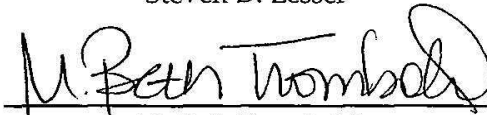
ORDERED, That a copy of this Finding and Order be served upon all parties of record.


THE PUBLIC UTILITIES COMMISSION OF OHIO


Thomas W. Johnson, Chairman


Steven D. Lesser


Lynn Slaby


M. Beth Trombold


Asim Z. Haque

GAP/MJA/sc

Entered in the Journal

OCT 29 2014



Barcy F. McNeal
Secretary

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

Special Provisions of Residential Standard Rate Schedule (Original Sheet No. 10)	(0.0000)¢
Residential Space Heating Rate (Original Sheet No. 11)	(1.9000)¢
Residential Optional Time-of-Day (Original Sheet No. 12)	(1.9000)¢
Residential Optional Controlled Service Rider (Original Sheet No. 14)	(1.9000)¢
Residential Load Management Rate (Original Sheet No. 17)	(1.9000)¢
Residential Water Heating Service (Original Sheet No. 18)	(0.0000)¢
Residential Optional Electrically Heated Apartment Rate (Original Sheet No. 19)	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:

Applicable to all customers who took service under the Company's interruptible tariffs set forth below as of February 1, 2008 and continue to take service based upon the Company's rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

Interruptible Electric Arc Furnace Rate	Original Sheet No. 29
Interruptible Rider – General Service Large and High Use Manufacturing	Original Sheet No. 73
Interruptible Rider – Metal Melting Load	Original Sheet No. 74
Interruptible Rider – Incremental Interruptible Service	Original Sheet No. 75

RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, 2011 by unit of Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (5.000)
GSU (per kW)	\$ (5.000)
GT (per kW)	\$ (5.000)

Filed pursuant to Order dated August 25, 2010, in Case No. 10-388-EL-SSO, before

The Public Utilities Commission of Ohio

issued by: Charles E. Jones Jr., President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL) and Traffic Lighting (TRF) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning October 1, 2014, for all kWhs, per kWh:

GT	(0.0000)¢
STL	(0.3579)¢
TRF	(1.5230)¢
POL	(2.4799)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service - Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
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The following credit will apply, effective for service rendered beginning October 1, 2014:

GT (all kWhs, per kWh)	(1.7706)¢
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ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

Filed pursuant to Orders dated August 25, 2010 and July 18, 2013, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f) of this Rider.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.1777¢
GP	0.1738¢

f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

Filed pursuant to Orders dated August 25, 2010 and July 18, 2013, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before
The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the Company's last distribution rate case, with the exception that no charges are allocated to the Street Lighting (STL), Traffic Lighting (TRF) and Private Outdoor Lighting (POL) schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	0.0478¢
GS	0.0327¢
GP	0.0120¢
GSI	0.0048¢
GT	0.0015¢

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (h) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

First 20 percent of kWh's over Baseline Usage, per kWh	(1.0000)¢
All kWh's exceeding 20% over Baseline Usage, per kWh	(1.2000)¢

Filed pursuant to Orders dated August 25, 2010, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before
The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning October 1, 2014, for all kWhs per kWh:

Automaker Charge	0.0068¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2011. After May 31, 2016, all provisions of this Rider, except for the Infrastructure Improvement Provision - Section (g), shall be used for reconciliation purposes only.

Filed pursuant to Orders dated August 25, 2010, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before
The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

OHIO POWER COMPANY

7th Revised Sheet No. 482-1
Cancels 6th Revised Sheet No. 482-1

P.U.C.O. NO. 20

ECONOMIC DEVELOPMENT COST RECOVERY RIDER

Effective Cycle 1 October 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 11.44664% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated September 17, 2014 in Case No. 14-1329-EL-RDR

Issued: September 29, 2014

Effective: Cycle 1 October 2014

Issued by
Pablo Vegas, President
AEP Ohio

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Ohio)
Power Company to Adjust Its Economic) Case No. 14-1329-EL-RDR
Development Rider Rate.)

FINDING AND ORDER

The Commission finds:

- (1) Ohio Power Company d/b/a AEP Ohio (AEP Ohio or the Company) is a public utility as defined in R.C. 4905.02 and an electric utility as defined in R.C. 4928.01(A)(11), and, as such, is subject to the jurisdiction of this Commission.
- (2) On August 1, 2014, AEP Ohio filed an application to adjust its economic development rider (EDR) rate. AEP Ohio states that, in Case No. 11-346-EL-SSO, et al., the Commission approved the EDR, which is to be adjusted periodically to recover economic development amounts authorized by the Commission. *In re Columbus Southern Power Company and Ohio Power Company*, Case No. 11-346-EL-SSO, et al., Opinion and Order (Aug. 8, 2012) at 66-67. In AEP Ohio's prior EDR rate adjustment case, the EDR rate was set at 10.89905 percent of base distribution rates. *In re Ohio Power Company*, Case No. 14-193-EL-RDR, Finding and Order (Mar. 26, 2014). In the application in the present case, AEP Ohio proposes to increase the EDR rate to 11.44664 percent to be effective with the first billing cycle in October 2014.
- (3) In support of its application, AEP Ohio explains that the proposed EDR rate is based on estimated cost under-recoveries as evidenced by the projected 2014 delta revenues, as well as on the actual and projected delta revenues associated with the Company's reasonable arrangements with Ormet Primary Aluminum Corporation (Ormet), Eramet Marietta, Inc. (Eramet), Globe Metallurgical, Inc. (Globe), and The Timken Company. Further, AEP Ohio notes that, in calculating the proposed EDR rate, the Company has included only the Ormet

deferrals previously authorized by the Commission for recovery through the EDR.

- (4) AEP Ohio states that its calculation of the proposed EDR rate, as in prior EDR applications, utilizes a levelized rate approach previously approved by the Commission, including the accrual of a carrying cost at the weighted average cost of the Company's long-term debt on the under-recovery caused by the levelized EDR rate. AEP Ohio adds that, if it determines during the EDR rate period that the EDR collections are or will be substantially different than anticipated or that the unrecovered costs based on delta revenues are or will be substantially different than anticipated, the Company will file an application to modify the EDR rate for the remainder of the rate period. AEP Ohio notes that it will continue to track the delta revenues and the EDR collections in order to reconcile any difference through subsequent EDR rate adjustments.
- (5) Additionally, AEP Ohio notes that, consistent with the Commission's prior approval of a modified treatment of carrying costs, the Company has used an approach that collects the cumulative carrying charge balance each month, while the remaining revenue is applied to the regulatory asset.
- (6) Finally, AEP Ohio explains that its proposed EDR rate is just and reasonable and that a hearing is not necessary. AEP Ohio requests that, at the conclusion of the 20-day comment period prescribed by Ohio Adm.Code 4901:1-38-08(C), the Commission approve the application in time for the new EDR rate to take effect with the first billing cycle of October 2014.
- (7) Along with its application, AEP Ohio filed a motion for protective treatment of customer-specific information filed in certain schedules under seal on behalf of Eramet, Globe, and The Timken Company, in accordance with Ohio Adm.Code 4901-1-24. According to AEP Ohio, Ormet does not believe there is any need to redact the customer load information or to seek protective treatment for the information in the Company's schedules. While AEP Ohio

takes no position as to the confidential and proprietary nature of the information under Ohio law, the Company notes that it filed the motion to permit its customers a timely opportunity to seek protective treatment.

- (8) On August 5, 2014, and August 12, 2014, Globe and Eramet, respectively, filed motions to intervene and motions for a protective order. The Timken Company and TimkenSteel Corporation (jointly, Timken) also filed a motion for intervention and a motion for a protective order on August 20, 2014. In their respective motions to intervene, Globe, Eramet, and Timken state that they are each served by AEP Ohio pursuant to a Commission-approved reasonable arrangement, and each also notes that its customer-specific information is part of the Company's EDR application. Globe, Eramet, and Timken assert that they may be affected by AEP Ohio's proposed adjustment to its EDR rate and, as such, each claims a direct, real, and substantial interest in this case that cannot be adequately represented by any other party to the proceeding. For these reasons, Globe, Eramet, and Timken request that the Commission grant their respective motions for intervention. No memoranda contra the motions to intervene of Globe, Eramet, and Timken were filed.
- (9) In their motions for protective treatment, Globe, Eramet, and Timken state that AEP Ohio's EDR application includes certain customer-specific information related to electric usage and pricing that is confidential, sensitive, and proprietary trade secret information, as defined in R.C. 1333.61(D), and, as recognized by Ohio Adm.Code 4901-1-24(A)(7). According to Globe, Eramet, and Timken, if the customer-specific information is released to the public, it would compromise their business position and ability to compete, as well as disclose physical limits and the nature of the manufacturing process. Globe, Eramet, and Timken assert that non-disclosure of the customer-specific information is not inconsistent with the purposes of R.C. Title 49. No memoranda contra the motions for protective treatment were filed.

- (10) The Commission finds that Globe, Eramet, and Timken have set forth reasonable grounds for intervention and, therefore, their respective motions to intervene should be granted. With respect to the pending motions for protective orders, we note that the Commission has previously granted protective treatment for the same customer usage and pricing information that is the subject of the pending motions. *In re Ohio Power Company*, Case No. 14-193-EL-RDR, Finding and Order (Mar. 26, 2014) at 5. The Commission again finds that the motions for protective treatment filed by AEP Ohio, Globe, Eramet, and Timken are reasonable and should be granted. Pursuant to Ohio Adm.Code 4901-1-24(F), this protective order shall expire 24 months after the issuance of this Finding and Order, unless an appropriate motion seeking to continue protective treatment is filed at least 45 days in advance of the expiration date.
- (11) On September 5, 2014, Staff filed its review and recommendations regarding AEP Ohio's application to adjust its EDR rate. After reviewing AEP Ohio's application and supporting schedules, Staff recommends that the Commission approve the proposed EDR rate of 11.44664 percent.
- (12) Under Ohio Adm.Code 4901:1-38-08(A)(5), the Commission requires that an electric utility's EDR rate be updated and reconciled semiannually. Ohio Adm.Code 4901:1-38-08(C) permits affected persons to file a motion to intervene, as well as comments and objections to the electric utility's application, within 20 days of the date on which the application is filed. Additionally, the Commission has previously directed AEP Ohio to file an application to adjust its EDR rate to allow the Commission sufficient time to review the filing and perform due diligence with regard to the application in order to facilitate implementation of the adjusted EDR rate with the first billing cycle of April and October. *In re Columbus Southern Power Company and Ohio Power Company*, Case No. 09-1095-EL-RDR, Finding and Order (Jan. 7, 2010) at 12.

- (13) Upon review of AEP Ohio's application to adjust its EDR rate and Staff's recommendations, the Commission finds that the application does not appear to be unjust or unreasonable and that it should be approved. Therefore, the Commission finds that it is unnecessary to hold a hearing in this matter.

The Commission further finds that AEP Ohio's proposed EDR rate of 11.44664 percent is reasonable. We also find, consistent with our rulings on prior EDR applications, that the levelized approach proposed by AEP Ohio for the collection of EDR costs is a just and reasonable means of collection, as it will operate to avoid the extreme swings in EDR costs linked to the structure of reasonable arrangements. We find it reasonable for AEP Ohio to accrue a carrying cost on the under-recovery of delta revenues due to the levelized rate and, to the extent that there is an over-recovery of delta revenues, customers shall be afforded symmetrical treatment. Therefore, if an over-recovery of delta revenues occurs, AEP Ohio shall credit customers with the value of the equivalent carrying cost, calculated according to the weighted average cost of long-term debt.

Accordingly, the Commission authorizes AEP Ohio to implement an adjusted EDR rate of 11.44664 percent to be effective with bills rendered in the first billing cycle of October 2014.

It is, therefore,

ORDERED, That the motions for intervention filed by Globe, Eramet, and Timken be granted. It is, further,


ORDERED, That the motions for protective treatment filed by AEP Ohio, Globe, Eramet, and Timken be granted. It is, further,

ORDERED, That AEP Ohio's application to adjust its EDR rate be approved. It is, further,

ORDERED, That AEP Ohio be authorized to implement its adjusted EDR rate of 11.44664 percent effective with bills rendered for the first billing cycle of October 2014. It is, further,

ORDERED, That a copy of this Finding and Order be served upon all parties and interested persons of record.


THE PUBLIC UTILITIES COMMISSION OF OHIO


Thomas W. Johnson, Chairman

Steven D. Lesser


M. Beth Trombold


Lynn Slaby


Asim Z. Haque

SJP/sc

Entered in the Journal
SEP 17 2014



Barcy F. McNeal

Barcy F. McNeal
Secretary

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

Residential Rate "R-02" (Add-On Heat Pump)-Original Sheet No. 11	(1.9000)¢
Residential Rate "R-06" (Space Heating and Water Heating)-Original Sheet No. 13	(1.9000)¢
Residential Rate "R-06a" (Space Heating and Water Heating)-Original Sheet No. 14	(1.9000)¢
Residential Rate "R-04" (Water Heating)-Original Sheet No. 15	(0.5000)¢
Residential Rate "R-04a" (Water Heating)-Original Sheet No. 16	(0.5000)¢
Residential Rate "R-07" (Space Heating)-Original Sheet No. 17	(1.9000)¢
Residential Rate "R-07a" (Space Heating)-Original Sheet No. 18	(1.9000)¢
Residential Rate "R-09" (Apartment Rate)-Original Sheet No. 19	(1.9000)¢
Residential Rate "R-09a" (Apartment Rate)-Original Sheet No. 20	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:

Applicable to all customers who took service under PUCO-approved contracts containing interruptible provisions as of February 1, 2008 and continue to take service based upon the Company's rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, 2011 by unit of Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (5.000)
GSU (per kW)	\$ (5.000)
GT (per kW)	\$ (5.000)

Filed pursuant to Order dated August 25, 2010, in Case No. 10-388-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning October 1, 2014, for all kWhs, per kWh:

GT	(0.0000)¢
STL	(0.0000)¢
TRF	(0.7235)¢
POL	(0.0000)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
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The following credit will apply, effective for service rendered beginning October 1, 2014:

GT (all kWhs, per kWh)	(1.7708)¢
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ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before
The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f), of this Rider.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.0871¢
GP	0.3797¢

f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.683 percent.

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before
The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the Company's last distribution rate case, with the exception that no charges are allocated to the Street Lighting (STL), Traffic Lighting (TRF) and Private Outdoor Lighting (POL) schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	0.0478¢
GS	0.0327¢
GP	0.0120¢
GSU	0.0048¢
GT	0.0015¢

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (h) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

First 20 percent of kWh's over Baseline Usage, per kWh	(1.0000)¢
All kWh's exceeding 20% over Baseline Usage, per kWh	(1.2000)¢

Filed pursuant to Orders dated August 26, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before
The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning October 1, 2014, for all kWhs per kWh:

Automaker Charge	0.0068¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2011. After May 31, 2016, all provisions of this Rider, except for the Infrastructure Improvement Provision - Section (g), shall be used for reconciliation purposes only.

Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively and Case No. 13-2175-EL-RDR, before
The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2014



Black Hills Power, Inc.
Rapid City, South Dakota

Interim Rates

SOUTH DAKOTA ELECTRIC RATE BOOK

BUSINESS DEVELOPMENT SERVICE
RATE NO. BDS-2 (T)
Page 1 of 3

Section No. 4
First Revised Sheet No. 2
Replaces Original Sheet No. 2

BUSINESS DEVELOPMENT SERVICE

AVAILABLE

At points on the Company's existing transmission or distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers requiring an appropriate response to non-standard unique or specialized electric services and/or to meet competitive forces in the energy services markets in a manner that satisfies the needs of participating customers while balancing the interests of the participating customer, the non-participating customers, and the Company.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the location of the customer.

ELIGIBILITY

Customers requesting Business Development Service (BDS) will be considered upon written application to the Company if one or more of the following conditions is shown by the customer to exist:

1. The customer accepts non-standard electric service for new or existing load;
2. The customer has unique requirements for new load;
3. The customer intends to acquire its electric service for new or existing load from a source other than the Company absent service under this rate by showing:
 - a. The customer demonstrates a competitive alternative, energy source or business locations, to the Company's standard tariff rates; and
 - b. The comparative economics, including but not limited to availability of capital, environmental impacts and assessment of risk, of the alternative over the Company's standard tariffed rates are material; and

Date Filed: June 30, 2006

By: Jacqueline A. Sargent
Director of Rates

Effective Date: For service on
and after January 1, 2007



Black Hills Power, Inc.
Rapid City, South Dakota

Interim Rates

SOUTH DAKOTA ELECTRIC RATE BOOK

BUSINESS DEVELOPMENT SERVICE

RATE NO. BDS-2 (T)

Page 2 of 3

Section No. 4

First Revised Sheet No. 3

Replaces Original Sheet No. 3

BUSINESS DEVELOPMENT SERVICE

ELIGIBILITY (continued)

- c. The alternative is demonstrated to be technologically feasible and legally permissible; and
- d. The customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the customer's actual ability to utilize the alternative within a reasonable period of time.

Upon receipt of the customer's written application, and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this tariff. If a mutually acceptable agreement is reached, the agreement and full support for it shall be forwarded to the Commission for their file of contracts with deviations as authorized by this rate schedule.

CONTRACT PROVISIONS

All mutually acceptable service agreements will meet these minimum standards:

1. The initial service term shall not be less than three years; and
2. No service term shall exceed 7 years without the inclusion of language providing for renegotiation by the Company.
3. The minimum written notice of cancellation by either party shall be nine months; and
4. The customer shall not be eligible for any discounts or service conditions except as provided for in the service agreement; and
5. The compensation to be received under the service agreement during its term shall exceed the marginal cost to the Company of performance under the contact; and
6. The rate for metered service will be designed to encourage the customer to improve load factor, calculated using the customer's On-Peak KVA; and
7. Minimum contract demand is 250 KVA; and
8. The terms and conditions of service shall be those contained in the service agreement between the Company and the customer; and
9. Identification of the rate schedule that customer would have received service under in lieu of BDS.

Date Filed: June 30, 2006

By: Jacqueline A. Sargent
Director of Rates

Effective Date: For service on
and after January 1, 2007



Black Hills Power, Inc.
Rapid City, South Dakota

Interim Rates

SOUTH DAKOTA ELECTRIC RATE BOOK

BUSINESS DEVELOPMENT SERVICE

RATE NO. BDS-2 (T)

Page 3 of 3

Section No. 4

Fourth Revised Sheet No. 4

Replaces Third Revised Sheet No. 4

BUSINESS DEVELOPMENT SERVICE

RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosure as confidential in accordance with the Commission's Administrative Rules provided for at Section 20:10:01:41 and 20:10:01:42.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No.3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

Date Filed: March 31, 2014
Docket: EL14-026

By: Chris Kilpatrick
Director of Rates

Effective Date: October 1, 2014

Canceling

LARGE GENERAL ELECTRIC SERVICE Rate 30

AVAILABILITY:

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Base Rate:	\$15.00		
Demand Charge:	\$5.00 per kilowatt of billing demand.		
Energy Charge:			
First	2,000 Kwh per month	6.262¢ per Kwh	(R)
Next	8,000 Kwh per month	4.937¢ per Kwh	
Over	10,000 Kwh per month	4.467¢ per Kwh	(R)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 50 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

(Continued)

Date Filed: June 27, 1988 Effective Date: Bills Rendered July 1, 1988

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs & General Services



STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C. Section No. 3
1st Revised Sheet No. 5.4
Cancelling _____ Sheet No. _____

(Continued)

Page 2 of 2

LARGE GENERAL ELECTRIC SERVICE Rate 30

(N)

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

(N)

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

(N)

AVAILABILITY:

In all communities served for all types of general electric service which meets one of the following qualifications:

- A) New Customers - An applicant with total expected demand of 400 Kw per month and usage of 1.5 million Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
- B) Existing Customers - An existing customer with increased demand of 400 Kw per month and increased usage of 1.5 million Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

RATE:

Base Rate: \$15.00 per month.
 Demand Charge: \$5.00 per Kw of billing demand.
 Energy Charge: Customer shall pay a negotiated rate not more than the ceiling nor less than the floor as specified below.

<u>Ceiling</u>	<u>Floor</u>
4.797¢ per Kwh	2.874¢ per Kwh

MINIMUM BILL:

Base Rate.

(N)

(Continued)

Date Filed: April 24, 1990 Effective Date: Service Rendered on and after May 25, 1990

Issued By: C. Wayne Fox, Vice President -

Regulatory Affairs & General Services

(Continued)

Page 2 of 3

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

(N)

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

RIGHT TO REFUSE SERVICE:

The Company reserves the right to refuse applicants who have not previously signed a contract for service under this rate if it determines either system capacity or system energy supply is projected to be insufficient, or if service reliability is expected to be at jeopardy.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 400 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes (Kvar) in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

SPECIAL TERMS AND CONDITIONS:

1. The customer and the Company shall execute a contract for service to be effective under this rate for a period of five years from the date of service commencement.

(N)

(Continued)

Date Filed: April 24, 1990

Effective Date: Service Rendered on and after
May 25, 1990

Issued By: C. Wayne Fox, Vice President

Regulatory Affairs & General Services

(Continued)

Page 3 of 3

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

(N)

SPECIAL TERMS AND CONDITIONS: (Cont.)

2. The negotiated energy charge shall remain in effect for the first three years of the five-year period. At the beginning of the fourth year, the energy charge shall be increased by 25% of the difference between the negotiated rate and the ceiling rate. At the beginning of the fifth year, the energy charge shall be increased by 50% of the difference between the fourth year energy charge and the ceiling rate.
3. Upon expiration of the contract, the customer shall be served under the otherwise applicable rate schedule.
4. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
5. The foregoing schedule is subject to Rates 101 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. (N)

Date Filed: April 24, 1990

Effective Date: Service Rendered on and after
May 25, 1990

Issued By: G. Wayne Fox, Vice President -

Regulatory Affairs & General Services

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY
 HURON,
 SOUTH DAKOTA 57350

Section No. 3
 5th Revised Sheet No. 19
 Cancelling 4th Revised Sheet No. 19

New Business Incentive Rider

OPTION N

CLASS OF SERVICE: Commercial and Industrial Service

APPLICABILITY

This rider is available to new Commercial and Industrial customers for new loads which represent minimum additional demand requirements of 5 KW or greater. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

Company's Assigned Service Area

RATE

Qualifying loads applicable to new customers shall be eligible for:

Non-Demand Accounts (Rate Nos. 21 & 25)

A 20% discount applicable to standard rates (exclusive of fuel cost) otherwise applicable based upon the Company's filed retail tariff for a period of two years.

Demand Accounts (Rate Nos. 33 & 34)

A 30% discount applicable to standard demand charges otherwise applicable based upon the Company's filed retail tariff for a period of five years.

plus

a bonus discount applicable to standard demand charges otherwise applicable based upon achieved load factors during the billing period as follows:

<u>Achieved Load Factor</u>	<u>Bonus Discount</u>
50%	20%
60%	30%
70%	40%
80%	50%

(Continued)

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyenedecker
 Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON,
SOUTH DAKOTA 57350

Section No. 3
1st Revised Sheet No. 19.1
Cancelling Original Sheet No. 19.1

New Business Incentive Rider

OPTION N

(Continued)

OTHER PROVISIONS

- 1) The applicability of monthly customer and minimum charges, adjustment clauses and other provisions is unaffected by this rider. Stated provisions of tariff schedule under which load is being served shall remain in effect.
- 2) New customer load is defined as load being connected to the Company's system for the first time or re-established load that has been off service for a period of twelve months. In the event re-established load is under new ownership, the twelve month off service provision may be reduced or waived on a case by case basis at the Company's discretion.
- 3) This promotional rider is being offered as a result of a current capacity condition on the Company's system. The Company reserves reserves the right to reject customer loads for which sufficient capacity is not available or where said loads may otherwise jeopardize the Company's system or the welfare of existing customers.

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyendecker
Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY
 HURON,
 SOUTH DAKOTA 57350

Section No. 3
 Sheet No. 20
 Cancellling ~~5th Revised~~ 6th Revised Sheet No. 20

Increased Usage Incentive Rider

OPTION I

CLASS OF SERVICE: Commercial and Industrial Service

APPLICABILITY

This rider is available to existing Commercial and Industrial customers and is applicable to increased load requirements provided that such requirements are identifiable and represent minimum additional demand requirements of 5 KW or greater. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

Company's Assigned Service Area

RATE

Qualifying loads applicable to existing customers shall be eligible for:

Demand Accounts (Rate Nos. 33 & 34)

A 30% discount applicable to standard demand charges otherwise applicable based upon the Company's filed retail tariff for a period of five years.

plus

a bonus discount applicable to standard demand charges otherwise applicable based upon achieved load factors during the billing period as follows:

<u>Achieved Load Factor</u>	<u>Bonus Discount</u>
50%	20%
60%	30%
70%	40%
80%	50%

OTHER PROVISIONS

- 1) The applicability of monthly customer and minimum charges, adjustment clauses and other provisions is unaffected by this rider. Stated provisions of tariff schedule under which load is being served shall remain in effect.

(Continued)

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyendecker
 Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON,
SOUTH DAKOTA 57350

Section No. 3
1st Revised Sheet No. 20.1
Cancelling Original Sheet No. 20.1

Increased Usage Incentive Rider

OPTION I

(Continued)

- 2) Qualifying additional load requirements shall be all requirements over the highest load requirement established after May 1, 1983, which was not affected by this promotional program.
- 3) This promotional rider is being offered as a result of a current capacity condition on the Company's system. The Company reserves the right to reject customer loads for which sufficient capacity is not available or where said loads may otherwise jeopardize the Company's system or the welfare of existing customers.

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyendecker
Manager-Rates & Regulation

**ECONOMIC DEVELOPMENT PROGRAM RIDER
(Experimental)**

ELECTRIC

1. Effective In

The Economic Development Program Rider ("Rider") is available in all territory served by Wisconsin Power and Light Company ("the Company").

2. Availability

This Rider is available to all customers served, or to be served, under Rate Schedules CP-1, or CP-2, that meet all of the following additional conditions:

- This Rider is applicable to New or Incremental Load Customers:
 - The incremental load added by new customers, or
 - The incremental load added by existing customers relative to prior calendar year load levels for that customer.
- With the prior approval of the Public Service Commission of Wisconsin ("the Commission" or "the PSCW") this Rider may be applicable to existing customers in economic distress that have legitimate opportunities to move operations out of Wisconsin ("Load Retention Customers"). Applicability of the Rider to Load Retention Customers will be based upon the Commission's review of the customer's financial status and the customer's opportunities to move operations out of Wisconsin and any other factors as determined by Commission.
- The customer must have qualified to receive, and have received local, county, State of Wisconsin or federal financial assistance for economic development or economic stimulus. The minimum value of the economic development assistance from a local, county, State of Wisconsin, or federal entity that the customer has received must be no less than \$ 500,000. The last page of this Rider provides a listing of qualifying economic development programs
 - For New or Incremental Load Customers, the customer must have received the assistance for the specific project that adds incremental load before it first accepts service under this Rider.
 - For Load Retention Customers, the customer must have received economic development assistance from a local, county, State of Wisconsin, or federal entity within the 24 months prior to the customer qualifying for this Rider.

This Rider is not available to customers or potential customers transferring load from a different electricity provider in Wisconsin to Wisconsin Power and Light Company.

This is an experimental pilot tariff rider program. The terms and conditions of this tariff may be modified outside of a rate proceeding, subject to approval by the PSCW.

3. Load Applicable to the Rider

- Incremental Load Customers
 - i. The base level of load for an Incremental Load Customer is the customer's energy consumption for each month of the prior calendar year.
 - ii. If the customer's energy consumption for a month in the current year exceeds

ECONOMIC DEVELOPMENT PROGRAM RIDER
(Experimental)

ELECTRIC

the customer's energy consumption for the same month of the base year, the additional kilowatt-hours are incremental load that qualifies for the Rider.

- iii. The customer need not have incremental load every month of the year, but at the end of each 12-month period that the customer has been on the Rider, the Company shall determine whether the customer's total incremental load for the entire twelve months exceeds the annual base level. If not, the customer is disqualified from the Rider.
- New Customers
 - i. All electric load from the customer's new facilities in Wisconsin qualifies as incremental.
 - Load Retention Customers
 - i. The Commission reserves the right to decide how much load qualifies for the Rider when it reviews the customer's application and approves the customer's qualification for the Rider.

4. Rate

The rates established for each customer's incremental load will be based upon the applicable Cp-1, Cp-1A, Cp-1B, Cp-2, Cp-2A or Cp-2B rate schedules. The rates will be discounted such that the individual customer's rates for the first year of eligibility cover a floor price that reflects 105% of the marginal cost of serving the customer's incremental load, as determined on an individual customer basis.

The level of discount initially available under this Rider shall decline by an equivalent prorated reduction over each year of the contract term such that at the end of the contract the customer's rates shall be the tariff rates in force at such time.

Customer rates for incremental load under this Rider shall be updated for all changes to tariff rates, including fuel cost surcharges or fuel cost credits.

The calculation of the floor price shall consider any other discounts applicable to the customer and shall consider expected load curves and on-peak / off-peak energy usage projections.

Marginal costs consists of the following cost components:

- energy at marginal rate levels equal to the projected Locational Marginal Price (LMP) forecasts underlying in the approved fuel cost projections from the most recent WPL base rate case, or base rate case re-opener proceeding
- marginal transmission and distribution losses
- transmission charges
- applicable distribution charges
- energy efficiency charges under Act 141
- gross receipts taxes.

5. Overall Subscription Limitations (\$5,000,000)

This pilot program is intended to be limited to a total annual level of discounts totaling no more than five million dollars on a cumulative annual basis during the pilot program period unless

**ECONOMIC DEVELOPMENT PROGRAM RIDER
(Experimental)**

ELECTRIC

specifically authorized by the Commission to exceed that amount.

The Company may offer this pilot program until December 31st, 2014. Contracts entered into during this pilot program shall be effective until their termination. (R)

6. Contract & Enrollment Period

Agreement to subscribe to this tariff will be established under a written contract between the customer and the Company. Customers with a signed contract may remain on the tariff for a term of up-to 5 years from the date of full commercial operation. Full commercial operation must be achieved within 12 months from the date of the signed contract, unless both parties mutually agree to extend that time period. Accommodations can be made for phased projects, additions, rehabilitation, and upgrading as mutually agreed between the customer and the Company.

7. Affidavit Requirement

To be eligible for this Rider a New or Incremental Load Customer shall sign an affidavit, attesting to the fact that "but for" the rate discounts available under this Rider, either on its own or in combination with a package of economic development or job creation incentives from local, county, State of Wisconsin, or federal programs the customer would not have located operations or added load within Wisconsin Power and Light Company's service territory.

In order to be eligible for this Rider, a customer in economic distress (Load Retention Customer) that is seeking to retain its existing load shall sign an affidavit, attesting to the fact that "but for" the rate discounts available under this Rider, either on its own or in combination with a package of economic development or job creation incentives from local, county, State of Wisconsin, or federal programs, the customer would be reducing its energy consumption, shutting facilities in Wisconsin Power and Light Company's service territory in Wisconsin, or leaving Wisconsin.

8. Sustained Operation Provision

Customer shall be required to enter into an agreement with the Company that in the event that a Customer receiving discounted rates for incremental load under this Rider fails to sustain its operations and reduces its load below the base level established when it first qualified for this Rider (see paragraph 3) during the term of the contract, the Customer will be disqualified from receipt of discounted rates under this rider for the remainder of the contract term, and the contract shall be terminated. In addition, the customer shall be required to reimburse to the Company an amount equivalent to the discounts received in the most recent two years that the customer was on the Rider.

9. Energy Efficiency and Demand Side Management Requirements

In order to be eligible for this Rider the Customer shall be required to meet with Focus on Energy, and the Company's Shared Savings representatives to identify economically viable energy efficiency and demand side management opportunities. The Customer shall participate in or implement all economically viable programs or projects that have a projected pay-back period of five years or less. The Customer shall implement all such programs or projects within the contract term for service under this Rider. The Customer may request an independent economic analysis of the economic viability of such programs or projects, at the Customer's

ECONOMIC DEVELOPMENT PROGRAM RIDER
(Experimental)

ELECTRIC

contract term for service under this Rider. The Customer may request an independent economic analysis of the economic viability of such programs or projects, at the Customer's cost.

10. Miscellaneous

- The customer must follow and meet all other conditions applicable to receipt of service under tariffed rate schedules as applicable
- Discount percentages calculated prior to the provision of service based on load forecasts from the customer shall be reviewed each calendar year and the floor rate shall be revised as necessary to reflect current load expectations.
- The customer shall notify the Company of any material changes in operations that could impact the calculation of the customer's floor rate, e.g.
 - If the customer's operations change energy or demand usage by more than ten percent on a sustained basis for 6 months the customer shall notify the Company. The Company and the customer will then evaluate whether the changes in the Customer's energy and demand are expected to continue and whether such changes merit a reevaluation of the floor rate.
 - If the customer changes base rate schedules after the original evaluation of the floor rate, the floor rate and associated discount will be reevaluated.
- During the contract period the Company will review and adjust the customer's floor rate and discount, as needed, to account for changes, including but not limited to, rate designation, load forecasts, and applicable state and federal laws and regulations.
- All service rules and extension rules that apply to Schedule Cp-1, Cp-1A, Cp-1B, Cp-2, Cp-2A, or Cp-2B will apply to customer taking service under this rider.

11. Qualifying Economic Development Programs:

State of Wisconsin Programs

CAPITAL FINANCING PROGRAMS

Wisconsin Development Fund (WDF)
Rural Economic Development Program (RED3)
Minority Business Development Fund (MBD)
Technology Development Fund (TDF)
Technology Venture Fund Loan Program (TVF)
Technology Bridge Grant and Loan Program (TBG)
Technology Matching Grant and Loan Program (TMG)
Community Development Block Grant Program (CDBG-ED)
Industrial Revenue Bond Program (IRB)

EMPLOYEE TRAINING PROGRAMS

Customized Labor Training Program (CLT)
Best Employees' Skills Training (BEST)

COMMUNITY DEVELOPMENT PROGRAMS

Brownfield Grant Program (BF)
Community Development Block Grant Program – Blight Elimination &
Brownfield Redevelopment (CDBG-BEBR)

ECONOMIC DEVELOPMENT PROGRAM RIDER
(Experimental)

ELECTRIC

Community Development Block Grant Program – Public Facilities (CDBG-PF)
Community Based Economic Development Program (CBED)

TAX BENEFIT PROGRAMS

Agriculture Development Zone (ADZ)
Community Development Zone (CDZ)
Enterprise Development Zone (EDZ)
Development Opportunity Zone Program (DOZ)
Technology Zone Program (TZ)
Enterprise Zone Program ((EZ 10)

Local or County Programs

Financial assistance from a local Revolving Loan Fund
Establishment of or location in a Tax Increment Financing District
Direct loan from a unit of local government
Construction of public facilities – roads, sewer, water – to serve a project
Site acquisition and clearance
Building renovation assistance

Federal Programs

Loan Guarantees
Grants
Investment Tax Credits
Income Tax Credits tied to New Hiring
Low-Interest Loans

Other, subject to Commission Approval

12. The Company's Reporting Requirements

The Company shall notify the Commission when it adds or removes customers from the Rider.

By March 31, of each year the Company will file a report with the Commission providing the following information.

- Unemployment rates by county in the Company's service territory and the statewide unemployment rate, compared to a baseline period (years 2005, 2006, and 2007).
- The most recent three-year average industrial sales volume, compared to the baseline period.
- The number of customers enrolled in the Rider during the year.

ECONOMIC DEVELOPMENT PROGRAM RIDER
(Experimental)

ELECTRIC

- The number of customers that completed the Rider during the year and are taking service at non-discounted rates.
- The number of customers that dropped out of the program during the year.
- The total number of customers enrolled in the program, stratified according to the years in the program and the corresponding prorated level of discount.
- The incremental revenues that the Company received during the calendar year under the program.
- The incremental energy that customers in the program consumed during the calendar year.

GENERAL SERVICE/LARGE LIGHT AND POWER AREA DEVELOPMENT RIDER

TERRITORY

The General Service/Large Light and Power Area Development Rate (GS/LLP ADR) is available to eligible customers located in Area Development Zones designated by an authority or municipality (as defined in Minnesota Statutes Section 216B.161, Subd. 1) for development or redevelopment under the conditions set forth in the Statute.

A maximum of five (5) total Area Development Zones may exist at any time in contiguous or noncontiguous areas where other development incentives are offered by the authority or municipality in which the GS/LLP ADR is available.

APPLICATION

The GS/LLP ADR is available to new or expanding manufacturing or wholesale trade customers located in designated Area Development Zones. The customer must have total power requirements of at least 1,000 kW and less than 10,000 kW and the Company shall execute an Electric Service Agreement, having a minimum term of five (5) years with a minimum cancellation provision of one (1) year.

Service hereunder is subject to Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/208 or 120/240 through and inclusive of 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts. Service may also be taken at a higher voltage subject to billing in conjunction with the High Voltage Service Adjustment.

RATE

All provisions of the Large Light and Power Service Schedule shall apply except as modified by the following.

Demand Charge:

The Demand Charge shall be billed at a percentage of the General Service or Large Light and Power Demand Charge for all kW of Billing Demand.

This percentage shall be as follows:

	<u>Percentage of Demand Charge</u>
Years 1-3	80%
Year 4	90%
Year 5 and beyond	100%

Filing Date November 2, 2009 MPUC Docket No. E015/GR-09-1151
Effective Date June 1, 2011 Order Date November 2, 2010

Approved by: Marcia A. Podratz
Marcia A. Podratz
Director - Rates

GENERAL SERVICE/LARGE LIGHT AND POWER AREA DEVELOPMENT RIDER

Energy Charges:

All energy usage shall be billed at the standard General Service or Large Light and Power Energy Charge.

SERVICE CONDITIONS

1. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional required facilities which are not supported by this rate.
2. For service taken on this Rider, the Company will conduct an energy audit and inform the customer of the conservation programs available from the Company.

Filing Date November 2, 2009 MPUC Docket No. E015/GR-09-1151
Effective Date June 1, 2011 Order Date November 2, 2010

Approved by: Marcia A. Podratz
Marcia A. Podratz
Director - Rates

LARGE POWER AREA DEVELOPMENT RIDER

TERRITORY

The Large Power Area Development Rate (LPADR) is available to eligible customers located in Area Development Zones designated by an authority or municipality (as defined in Minnesota Statutes Section 216B.161, Subd. 1) for development or redevelopment under the conditions set forth in the Statute.

A maximum of five (5) total Area Development Zones may exist at any time in contiguous or noncontiguous areas where other development incentives are offered by the authority or municipality in which the LPADR is available.

APPLICATION

The LPADR is available to new or expanding manufacturing or wholesale trade customers located in designated Area Development Zones. The customer must have 10,000 kW or more total load and the Company shall execute an Electric Service Agreement, having a maximum term of ten (10) years with a minimum cancellation provision of four (4) years.

Service hereunder is subject to Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

Three phase, 60 hertz, at Company's available transmission voltage of 115,000 volts. Service may also be taken at Company's available high voltage of 13,000 through 69,000 volts subject to billing in conjunction with a Service Voltage Adjustment.

RATE

All provisions of the Large Power Service Schedule shall apply except as modified by the following.

Demand Charge:

The first 10,000 kW of firm service shall be billed at a percentage of the Large Power Demand Charge for the first 10,000 kW or less of Firm Power Billing Demand. This percentage shall be as follows:

	<u>Percentage of LP Demand Charge</u>
Years 1-5	90%
Years 6-7	95%
Years 8-10	100%

All additional kW of firm service shall be billed at the Large Power Excess Power Demand Charge.

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Marcia A. Podratz
Director - Rates

LARGE POWER AREA DEVELOPMENT RIDER

Energy Charges:

All Firm Energy and Excess Energy usage shall be billed at the Large Power Firm Energy Charge.

SERVICE CONDITIONS

1. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional required facilities which are not supported by this rate.
2. For service taken on this Rider, the Company will conduct an energy audit and inform the customer of the conservation programs available from the Company.

Filing Date May 2, 2008 MPUC Docket No. E015/GR-08-415
Effective Date October 1, 2009 Order Date August 10, 2009

Approved by: Marcia A. Podratz
Marcia A. Podratz
Director - Rates