

**STATE OF MISSOURI
PUBLIC SERVICE COMMISSION**

At a Session of the Public Service
Commission held at its office
in Jefferson City on the 17th
day of August, 1999.

In the Matter of St. Joseph Light & Power)	
Company's Revised Electric Rate Schedules)	
Designed to Increase Rates for Electrical)	<u>Case No. ER-99-247</u>
Service in the Company's Missouri)	<u>Tariff No. 9900427</u>
Service Territory.)	

The Staff of the Missouri Public)	
Service Commission,)	
Complainant,)	
vs.)	<u>Case No. EC-98-573</u>
St. Joseph Light & Power Company,)	
Respondent.)	

ORDER APPROVING STIPULATION AND AGREEMENT

On June 19, 1998, the Staff of the Public Service Commission (Staff) filed a Complaint against St. Joseph Light & Power Company (SJLP), alleging that SJLP was over-earning by approximately eight million dollars per year. Staff's Complaint was assigned Case No. EC-98-573. On December 1, 1998, SJLP filed revised electric rate schedules designed to increase SJLP's annual Electric revenues by approximately \$6,098,094. SJLP's revised rate tariffs were assigned tariff number 9900427 and Case No. ER-99-247. On December 22, 1998, the Commission issued a Suspension Order and Notice. That Order suspended SJLP's revised rate tariffs until November 1, 1999. On February 17, 1999, the Commission issued an order

consolidating the complaint case, Case No. EC-98-573, with the rate case, Case No. ER-99-247. The combined cases were set for hearing beginning on July 6, 1999.

On July 6, the parties appeared for the scheduled hearing. The Commission granted Staff's oral motion to recess the hearing for one day to allow for further settlement negotiations. The parties again appeared for hearing on July 7. At that time the parties announced that they had reached an agreement in principle to settle these cases and requested that the hearing be continued to allow the parties to prepare and file a written Stipulation and Agreement. The hearing was continued to allow the parties to prepare such a Stipulation and Agreement.

On July 16, SJLP, Staff, the Office of the Public Counsel (OPC), AG Processing, Inc., Friskies Petcare, a division of Nestle USA, Wire Rope Corporation of America, and Quaker Oats Company (collectively referred to as "Industrial Customers") filed a Unanimous Stipulation and Agreement. The Unanimous Stipulation and Agreement purported to settle all disputes between the parties regarding Case Nos. EC-98-573 and ER-99-247. The Unanimous Stipulation and Agreement provided that SJLP would file and the Commission would approve rate schedules designed to reduce the gross annual electric service revenues of SJLP by a total of \$2,500,000 effective for service rendered on and after October 31, 1999. Sample revised rate schedules appropriately implementing the changes agreed upon in the Stipulation and Agreement were attached to the Unanimous Stipulation and Agreement as Appendix A.

The Commission established August 9, 1999 as the date for a hearing at which the parties could answer the Commission's questions regarding the proposed Stipulation and Agreement. At the request of the Commission, Staff filed a Memorandum explaining its rationale for entering into the Stipulation and Agreement on July 30. On August 5, the Commission issued a notice canceling the hearing on the stipulation and agreement.

In the Stipulation and Agreement, contingent upon the Commission accepting the Stipulation and Agreement, the parties waived their rights to present testimony, to cross-examine witnesses, to present oral argument or briefs, to have the transcript read by the Commission and to judicial review. Also contingent upon the Commission's acceptance of the Stipulation and Agreement, the parties agreed that all of the prefiled testimony submitted by SJLP, Staff, OPC and Industrial Customers should be received into evidence without the necessity of the respective witnesses taking the stand. The Commission has the legal authority to accept a stipulation and agreement as offered by the parties as a resolution of issues raised in this case, pursuant to Section 536.060, RSMo Supp. 1998.

The requirement for a hearing is met when the opportunity for hearing has been provided and no proper party has requested the opportunity to present evidence. State ex rel. Rex Deffenderfer Enterprises, Inc. v. Public Service Commission, 776 S.W.2d 494, 496 (Mo. App. 1989). Since no one has requested a hearing in this case, the

Commission may grant the relief requested based on the Stipulation and Agreement.

IT IS THEREFORE ORDERED:

1. That the Stipulation and Agreement filed on July 16, 1999 by St. Joseph Light & Power Company, the Staff of the Public Service Commission, the Office of the Public Counsel, and AG Processing, Inc., Friskies Petcare, a division of Nestle USA, Wire Rope Corporation of America and Quaker Oats Company, is hereby approved as a resolution of all issues in these cases (See Attachment 1).

2. That the prefiled testimony and schedules submitted on behalf of St. Joseph Light & Power Company, the Staff of the Public Service Commission, the Office of the Public Counsel, and AG Processing, Inc., Friskies Petcare, a division of Nestle USA, Wire Rope Corporation of America and Quaker Oats Company, are received into evidence.

3. That St. Joseph Light & Power is ordered to utilize the depreciation rates as specified in Appendix B of the Unanimous Stipulation and Agreement.

4. That the revised electric rate schedules filed by St. Joseph Light & Power on December 1, 1998 are rejected.

5. That St. Joseph Light & Power is authorized to file tariff sheets designed to reduce the gross annual electric service revenue of St. Joseph Light & Power, exclusive of sales and other similar taxes on gross receipts, by a total of Two Million Five Hundred Thousand Dollars (\$2,500,000.00) effective for services rendered on and after October 31,

1999, in conformance with the sample tariff sheets shown in Appendix A of the Unanimous Stipulation and Agreement.

6. That this order shall become effective on August 27, 1999.

BY THE COMMISSION

A handwritten signature in black ink, reading "Dale Hardy Roberts". The signature is written in a cursive, flowing style.

**Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge**

(S E A L)

Lumpe, Ch., Crumpton, Murray,
Schemenauer, and Drainer, CC., concur

Woodruff, Regulatory Law Judge

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

FILED

JUL 16 1999

Missouri Public
Service Commission

In the matter of St. Joseph Light & Power)
Company's Revised Electric Rate)
Schedules Designed to Increase Rates for)
Electrical Service in the Company's)
Missouri Service Territory.)

Case No. ER-99-247

The Staff of the Missouri Public Service)
Commission,)

Complainant,)

vs.)

St. Joseph Light & Power Company,)
Respondent.)

Case No. EC-98-573

UNANIMOUS STIPULATION AND AGREEMENT

Come now St. Joseph Light & Power Company ("SJLP"); the Staff of the Missouri Public Service Commission ("Staff"); the Office of the Public Counsel ("OPC"); AG Processing, Inc; Friskies Petcare, a division of Nestle USA; Wire Rope Corporation of America; and Quaker Oats Company (collectively referred to as "Industrial Customers",) by and through their respective counsel, and respectfully state as follows:

On June 19, 1998, the Staff filed a motion requesting the Commission to delegate to the Staff the authority to bring a complaint respecting the electric rates and charges of SJLP. That filing was assigned Case No. EC-98-573. On August 12, 1998, the Commission granted Staff's motion. The Staff filed direct testimony on October 8 and 15, 1998 in that case. On December 16, 1998, the Staff filed additional direct testimony.

On December 1, 1998, SJLP submitted to the Commission tariffs reflecting increased rates for electric service provided to customers in its Missouri service area. The tariffs were designed to produce an annual increase of \$6,098,094 in annual electric revenues, or

approximately 7.20 percent. In an order in Case No. ER-99-247, issued December 22, 1998, the Commission, *inter alia*, suspended those proposed tariffs to November 1, 1999, and set the case for hearing commencing on July 6, 1999. In an order issued December 22, 1998, the Commission allowed the intervention of AG Processing. In an order issued January 19, 1999, the Commission allowed the intervention of Wire Rope Corporation of America. In an order issued January 28, 1999, the Commission allowed the intervention of Friskies Petcare. In an "Advice of Joinder in Intervention" dated May 20, 1999, Wire Rope Corporation of America, AG Processing and Friskies Petcare announced they had been joined in their intervention by Quaker Oats Company.

On February 5, 1999, the Staff filed a motion requesting that the Commission consolidate Case Nos. EC-98-573 and ER-99-247. On February 17, 1999, the Commission issued an order consolidating those two cases.

On March 5, 1999, the Commission issued an order establishing a procedural schedule which called for the Staff, OPC and Industrial Customers to file direct testimony on revenue requirement by May 13, 1999 and on rate design by May 20, 1999. It established a pre-hearing conference to be held on May 24 through 28, 1999. It set a prepared rebuttal testimony filing date of June 10, 1999, and a prepared surrebuttal testimony filing date of June 22, 1999. The Commission amended the procedural schedule in an order issued June 14, 1999, by requiring a list of issues to be filed by June 17, and statements of position on those issues by the various parties by June 24, 1999.

Prepared direct, rebuttal, and surrebuttal testimony from witnesses of the various parties was filed with the Commission in accordance with the procedural schedule. Representatives of the parties also participated in the pre-hearing conference. The Commission also held two local public hearings in SJLP's service territory.

On June 17, 1999, a combined list of issues, order of witnesses, and order of cross-examination was filed in Case Nos. HR-99-245, GR-99-246, ER-99-247 and EC-98-573. The list identified 34 issues (not counting sub-issues) and showed a schedule which would occupy 8 days of hearings before the Commission. On June 24, 1999, the Staff, OPC, SJLP and Industrial Customers each filed statements of position on the listed issues.

On July 6, 1999, the parties appeared before the Commission for the first day of scheduled hearings and announced that there was a possibility of settlement. While there had been various settlement discussions between various parties over an extended period of time, settlement discussions intensified in mid June. The parties requested that they be given time to determine if a settlement could be reached and the hearings thereby be avoided. On July 7, 1999, the parties represented to the Commission that a settlement in principle had been reached. They asked the Commission to suspend the hearing schedule and represented that a unanimous stipulation and agreement, with sample tariff sheets attached, would be filed with the Commission no later than July 14, 1999.

The parties have reduced their settlement agreements to writing and hereby stipulate and agree as follows:

1. That SJLP shall be authorized to file and the Commission should approve rate schedules designed to reduce the gross annual electric service revenues of SJLP, exclusive of sales and other similar taxes on gross receipts, by a total of Two Million Five Hundred Thousand Dollars (\$2,500,000.00) effective for service rendered on and after October 31, 1999.
2. That the rate design reflected in the said electric service rate schedules shall be designed to reduce annual revenues by \$574,988 from \$37,540,602 (1.53%) for the RES class; by \$294,041 from \$6,922,702 (4.25%) for the SGS class; by \$703,575 from \$16,564,477 (4.25%) for the LGS class; by \$927,395 from \$21,833,938 (4.25%) for the LPS class; and to

make no change in the Lighting Class.

3. That SJLP shall be authorized to file tariff sheets to implement a returned check charge of ten dollars (\$10.00) worded such that it is only a single charge for combined gas and electric customers; a reconnection charge of thirty dollars (\$30.00) during business hours; a reconnection charge of fifty dollars (\$50.00) after business hours; and additional sheets reflecting miscellaneous changes and corrections, all of which are shown in sample sheets in **Appendix A**.

4. That attached hereto and marked as **Appendix A** are sample rate schedules which appropriately implement said changes in the manner stated.

5. That the sample revised rate schedules set out in **Appendix A** also reflect other agreements by the parties hereto. Without limiting the generality of the foregoing, these agreements include:

A. That SJLP will record income taxes by calculating tax straight-line depreciation on all assets in SJLP's plant accounts and by flowing through for cost of removal, net of salvage, the total tax deduction less the amount included in tax straight-line depreciation.

B. That SJLP will amortize on its books the ultimate rate case expense for this proceeding over a three (3) year period. It is the position of Public Counsel that this amortization is not proper for ratemaking purposes nor is it consistent with the Uniform System of Accounts and Public Counsel will oppose any attempt by SJLP to recover the rate case expense incurred for this proceeding in any future Commission case. To the extent that SJLP may seek rate recovery or further amortization of any unamortized balance of this expense in a subsequent rate case, any party to that proceeding may oppose such recovery or further amortization. Furthermore, no party to this proceeding shall otherwise be bound by this provision for ratemaking purposes in any subsequent rate case and may take the position in such case that this expense, for ratemaking purposes, should have been amortized or treated

differently.

C. That the Commission should order SJLP to utilize the depreciation rates for the accounts specified on Appendix B hereto.

D. That SJLP will amortize pension and OPEB deferred gains and losses over five years, based on the average of such unamortized deferred gain/loss balances for the prior five year period.

E. That SJLP will allocate general and administrative expenses between the electric, gas and steam operations based on a 50/50 weighting of the direct operating and maintenance expenses factor and the allocated plant factor; and it will revise its allocations manual accordingly.

F. That SJLP shall file, on or before July 1, 2000, proposed tariff sheets designed to describe its electric service territory in a manner utilizing land sections to the maximum extent practical.

G. That contingent upon the Commission's approval of this Unanimous Stipulation and Agreement ("Stipulation and Agreement"), SJLP will expressly and voluntarily withdraw the tariff sheets it filed in this case designed to implement a Performance Based Rate Mechanism (PBR), as filed on December 1, 1998, as Sheet Nos. 33.9(a) through 33.9(g).

H. That contingent upon the Commission's approval of this Stipulation and Agreement, SJLP will expressly and voluntarily withdraw the tariff sheets it filed in this case designed to implement an Energy Cost Adjustment Clause, as filed on December 1, 1998, as Sheet Nos. 33.7(a) through 33.7(h).

6. This Stipulation and Agreement represents a negotiated settlement for the sole purpose of disposing of all issues in this proceeding. None of the signatories shall be prejudiced or bound in any manner by the terms of this Stipulation and Agreement in this proceeding or in

any other proceeding except as expressly specified herein or as required by law.

7. None of the signatories shall be deemed to have approved or acquiesced in any ratemaking principle or any method of cost determination or cost allocation underlying or allegedly underlying this Stipulation and Agreement.

8. This Stipulation and Agreement has resulted from extensive negotiations among the parties and the terms hereof are interdependent. In the event the Commission does not unconditionally approve and adopt this Stipulation and Agreement, in its entirety, and the tariff sheets shown in **Appendix A** do not become effective for service rendered on and after October 31, 1999, this Stipulation and Agreement shall be void and no party shall be bound by any of the agreements or provisions hereof.

9. This Stipulation and Agreement is also dependent upon the Commission's approval of similar stipulations and agreements being filed simultaneously in Case No. GR-99-246 and in Case No. HR-99-245. In the event the Commission does not also unconditionally approve and adopt the Stipulations and Agreements in both those cases, and the tariff sheets attached to those Stipulations and Agreements do not become effective for service rendered on and after October 31, 1999, then this Stipulation and Agreement shall be void and no party shall be bound by any of the agreements or provisions hereof.

10. In the event the Commission accepts the specific terms of this Stipulation and Agreement, without conditions and without modifications, the parties waive: their respective rights pursuant to Sections 536.070 and 536.080.1 RSMo. to call and cross-examine witnesses, and to present oral argument and written briefs; their respective rights to the reading of the transcript by the Commission pursuant to Section 536.080.2 RSMo.; and their respective rights to judicial review pursuant to Section 386.510 RSMo.

11. In the event the Commission accepts the specific terms of this Stipulation and

Agreement, the parties agree that all of the prefiled testimony submitted by SJLP, Staff, OPC, and Industrial Customers (i.e., what has been respectively marked as Exhibits 1E through 41E inclusive; 100E through 136E, inclusive; 200E through 211E, inclusive; and 400E through 403E, inclusive) shall be received into evidence without the necessity of the respective witnesses taking the stand.

12. If requested by the Commission, the Staff shall have the right to submit to the Commission a memorandum explaining its rationale for entering into this Stipulation and Agreement. Each party of record shall be served with a copy of any memorandum and shall be entitled to submit to the Commission, within five (5) days of receipt of Staff's memorandum, a responsive memorandum which shall also be served on all parties. All memoranda submitted by the parties pursuant to this paragraph shall be considered privileged in the same manner as are settlement discussions under the Commission's rules, shall be maintained on a confidential basis by all parties, and shall not become a part of the record of this proceeding or bind or prejudice the party submitting such memorandum in any future proceeding or in this proceeding, whether or not the Commission approves this Stipulation and Agreement. The contents of any memorandum provided by any party are its own and are not acquiesced in or otherwise adopted by the other signatories to this Stipulation and Agreement, whether or not the Commission approves and adopts this Stipulation and Agreement.

13. The Staff shall also have the right to provide, at any agenda meeting at which this Stipulation and Agreement is noticed to be considered by the Commission, whatever oral explanation the Commission requests, provided that the Staff shall, to the extent reasonably practicable, provide the other parties with advance notice of when the Staff shall respond to the Commission's request for such explanation once such explanation is requested from Staff. Staff's oral explanation shall be subject to public disclosure, except to the extent it refers to

matters that are privileged or protected from disclosure pursuant to any protective order issued in this case.

14. To assist the Commission in its review of this Stipulation and Agreement, the parties also request that the Commission advise them of any additional information that the Commission may desire from the parties related to the matters addressed in this Stipulation and Agreement, including any procedures for furnishing such information to the Commission.

15. The Staff shall have the right to file suggestions or prepared testimony in support of this Stipulation and Agreement, and the other parties shall have the right to file responsive suggestions or prepared testimony.

16. Because this Stipulation and Agreement reflects a compromise of disputed claims, it shall not be cited as precedent or referred to in testimony as an assertion of the particular position of any party in any subsequent or pending judicial or administrative proceeding, except that this shall not be construed to prohibit reference to its existence in future proceedings, including proceedings to enforce compliance with its terms.

17. If the Commission does not unconditionally approve this Stipulation and Agreement without modification, and notwithstanding its provision that it shall become void thereon, neither this Stipulation and Agreement, nor any matters associated with its consideration by the Commission, shall be considered or argued to be a waiver of the rights that any party has to a hearing on the issues presented by the Stipulation and Agreement, for cross-examination, or for a decision in accordance with Section 536.080.1 RSMo or Art. V, § 18 Mo. Const., and the parties shall retain all procedural and due process rights as fully as though this Stipulation and Agreement had not been presented for approval, and any testimony or exhibits that may have been offered or received in support of or in opposition to this Stipulation and Agreement shall thereupon become privileged as reflecting the substantive content of settlement discussions and

shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any further purpose whatsoever.

WHEREFORE, for the foregoing reasons, the undersigned parties respectfully request that the Commission issue its order approving this Stipulation and Agreement as a complete resolution of all issues in these consolidated cases, order SJLP to utilize the depreciation rates as specified herein, issue an order rejecting the proposed tariff sheets which SJLP filed on December 1, 1998, and authorize the filing of tariff sheets in conformance with those shown in **Appendix A** to implement the Stipulation and Agreement.

Respectfully submitted,

William K. Haas by GWD

William K. Haas MBE 28701
Thomas R. Schwarz, Jr. MBE 29645
Dennis L. Frey MBE 44697
David J. Stueven MBE 51274
Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102-0360
(573) 751-7510 voice
(573) 751-9285 facsimile

Attorneys for the Staff of the
Missouri Public Service Commission

Stuart W. Conrad by GWD

Stuart W. Conrad MBE 23966
Finnegan, Conrad & Peterson, L.C.
3100 Broadway, Suite 1209
Kansas City, Missouri 64111
(816) 753-1122 voice
(816) 756-0373 facsimile

Attorneys for
AG Processing, Inc
Friskies Petcare, a division of Nestle USA
Wire Rope Corporation of America

Gary W. Duffy

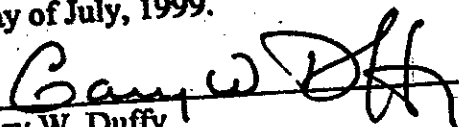
James C. Swearengen MBE 21510
Gary W. Duffy MBE 24905
Dean L. Cooper MBE 36592
Brydon, Swearengen & England P.C.
312 East Capitol Avenue
P.O. Box 456
Jefferson City, Missouri 65102-0456
(573) 635-7166 voice
(573) 635-3847 facsimile
Attorneys for
St. Joseph Light & Power Company

John B. Coffman by GWD

John B. Coffman MBE 36591
Deputy Public Counsel
Douglas E. Micheel MBE 38371
Senior Public Counsel
Office of the Public Counsel
P.O. Box 7800
Jefferson City, Missouri 65102
(573) 751-5560 voice
(573) 751-5562 facsimile

Attorneys for the Office of the
Public Counsel

Certificate of service
The undersigned certifies that a true and correct copy of the foregoing was either hand-
delivered or mailed to all counsel of record this 16th day of July, 1999.



Gary W. Duffy

sj99elecstip3/gdmydoxwp8

6th	Revised Sheet No.	5.3
8th	Revised Sheet No.	6
9th	Revised Sheet No.	8
8th	Revised Sheet No.	10
5th	Revised Sheet No.	11.2
8th	Revised Sheet No.	12
3rd	Revised Sheet No.	13
11th	Revised Sheet No.	14
5th	Revised Sheet No.	15
8th	Revised Sheet No.	18
10th	Revised Sheet No.	19
11th	Revised Sheet No.	21
2nd	Revised Sheet No.	22.1
1st	Revised Sheet No.	22.2
2nd	Revised Sheet No.	22.3
8th	Revised Sheet No.	29
8th	Revised Sheet No.	31
7th	Revised Sheet No.	33
4th	Revised Sheet No.	39.3
1st	Revised Sheet No.	53.1
1st	Revised Sheet No.	58.1

[illegible]

	Original Sheet No.	5.3
7th	Revised Sheet No.	6
8th	Revised Sheet No.	8
7th	Revised Sheet No.	10
4th	Revised Sheet No.	11.2
7th	Revised Sheet No.	12
2nd	Revised Sheet No.	13
10th	Revised Sheet No.	14
4th	Revised Sheet No.	15
7th	Revised Sheet No.	18
9th	Revised Sheet No.	19
10th	Revised Sheet No.	21
1st	Revised Sheet No.	22.1
	Original Sheet No.	22.2
1st	Revised Sheet No.	22.3
7th	Revised Sheet No.	29
7th	Revised Sheet No.	31
6th	Revised Sheet No.	33
3rd	Revised Sheet No.	39.3
	Original Sheet No.	53.1
	Original Sheet No.	58.1

P. MO. No. 6 1st Original Sheet No. 5.3
 Cancellling P.S.C. MO. No. 6 Original Sheet No. 5.3
Revised
St. Joseph Light & Power For All Territory
 Name of Issuing Corporation Community, Town or City

LEGAL DESCRIPTION OF
 COOPER-FAIRPORT ST. JOSEPH INTERCONNECTION

The St. Joseph Light & Power Company has been granted in Case No. EA-90-252, certificates of convenience and necessity pursuant to Section 393.170 authorizing the participation of the transmission line project referred to as the Cooper-Fairport St. Joseph Interconnection (CFSI). The following is a route description of the Missouri portion of CFSI.

ST. JOSEPH - FAIRPORT
345KV LINE

+ A tract of land 150 feet in width, located 75 feet on each side of a centerline, and beginning at a point at the center of the first structure out of St. Joseph Light & Power substation, said point being 633 feet north and 580 feet east of the SW corner of the NE $\frac{1}{4}$ of Section 14, T58N, R35W in Andrew County, Mo. and running thence N89°01'04"E a distance of 1526.09 feet to a point in said Section 14, thence S49°53'11"E a distance of 1205.35 feet to a point in Section 13, T58N, R35W, thence S88°28'08"E a distance of 5105.66 feet to a point on the west line of Section 18, T58N, R34W, said point being 2650 feet south of the NW corner of said Section 18, and thence a continuation of S88°28'08"E a distance of 807.33 feet to a point in said Section 18, thence N62°33'46"E a distance of 5254.5 feet to a point in Section 17, T58N, R34W, thence S89°03'00"E a distance of 13292.54 feet to a point in Section 15, T58N, R34W, thence N18°17'10"E a distance of 7017.27 feet to a point in Section 3, T58N R34W, thence N49°31'37"E a distance of 812.81 feet to a point in Section 2, T58N, R34W, thence N79°31'28"E a distance of 7828.54 feet to a point in Section 1, T58N, R34W, thence N45°30'10"E a distance of 3422.01 feet to a point on the west line of Section 31, T59N, R33W, said point being 345 feet north of the SW corner of said Section 31, thence a continuation of N45°30'10"E a distance of 4220.31 feet to a point in said Section 31, thence N71°44'06"E a distance of 16029.87 feet to a point in Section 27, T59N, R33W, DeKalb County, Mo., thence N45°33'30"E a distance of 11179.60 feet to a point in Section 13, T59N, R33W, thence N66°27'11"E a distance of 4390.22 feet to a point on the west line of Section 18, T59N, R32W, said point being 1915 feet north of the SW corner of said Section 18, thence a continuation of N66°27'11"E a distance of 23171.32 feet to a point in Section 2, T59N R32W, thence N56°55'51"E a distance

*Indicates new rate or text
 +Indicates change

(Continued)

DATE OF ISSUE _____ DATE EFFECTIVE _____
 month day year month day year
 ISSUED BY Terry F. Steinbecker President St. Joseph, Missouri
 name of officer title address

P.S.C. MO. No. 6 8th Original Sheet No. 6
 Cancellling P.S.C. MO. No. 6 7th Original Sheet No. 6
 Revised
 Revised
St. Joseph Light & Power For All Territory
 Name of Issuing Corporation Community, Town or City

SCHEDULE "110" RESIDENTIAL SERVICE - GENERAL USE	
AVAILABILITY	
Available for single phase electric service for general household lighting and appliances in a single private dwelling unit.	
* BASE RATE	\$5.59
Service charge for each bill	
Energy Charge Per kWh	
Billing cycles June through September	\$.064
for all kWh's	
Billing cycles October through May	\$.057
for the first 650 kWh's	
for all over 650 kWh's	\$.042
LICENSE, OCCUPATION, FRANCHISE OR OTHER	
SIMILAR CHARGES OR TAXES	
See Sheet No. 50, Section 5.03	
AVERAGE PAYMENT PLAN	
See Sheet No. 50-51, Section 5.05	
LATE PAYMENT CHARGE	
See Sheet No. 50, Section 5.04	
SPECIAL RULES	
The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.	
Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.	
Motors served on this schedule shall not exceed a size and design as specified by the Company.	
When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatthours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit.	
*Indicates new rate or text +Indicates change	

DATE OF ISSUE _____ DATE EFFECTIVE _____
 month day year month day year
 ISSUED BY Terry F. Steinbecker President St. Joseph, Missouri
 name of officer title address

P. NO. No. 6 9th Original Sheet No. 8
 Revised
 Cancelling P.S.C. NO. No. 6 8th Original Sheet No. 8
 Revised
St. Joseph Light & Power For All Territory
 Name of Issuing Corporation Community, Town or City

SCHEDULE "120"
RESIDENTIAL SERVICE - WITH ELECTRIC SPACE HEATING

AVAILABILITY

Available for single phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

*** BASE RATE**

Service Charge for each bill	\$5.59
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.064
Billing cycles October through May	
for the first 1000 kWh's	\$.042
for all over 1000 kWh's	\$.030

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES
 See Sheet No. 50, Section 5.03

AVERAGE PAYMENT PLAN
 See Sheet No. 50-51, Section 5.05

LATE PAYMENT CHARGE
 See Sheet No. 50, Section 5.04

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company.

Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season.

Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit.

*Indicates new rate or text
 +Indicates change

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

Terry F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

SCHEDULE "150"
RESIDENTIAL SERVICE - OTHER USE

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

*** BASE RATE**

Service Charge for each bill	\$6.11
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.093
Billing cycles October through May	
for all kWh's	\$.068

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Sheet No. 50, Section 5.03

AVERAGE PAYMENT PLAN

See Sheet No. 50-51, Section 5.05

LATE PAYMENT CHARGE

See Sheet No. 50, Section 5.04

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

*Indicates new rate or text

+Indicates change

P. S. C. NO. No. 6 8th Original Sheet No. 12
 Revised
 Cancellling P.S.C. NO. No. 6 7th Original Sheet No. 12
 Revised
St. Joseph Light & Power For All Territory
 Name of Issuing Corporation Community, Town or City

**SCHEDULE 201
GENERAL SERVICE - LIMITED DEMAND**

Availability

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than 40 kilowatts (kW).

Base Rate

Service Charge for each bill	\$11.25
Energy charge per kWh	
Billing cycles June through September	
for all kWh's	\$.086
Billing cycles October through May	
for all kWh's	\$.062

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Sheet No. 50, Section 5.03

LATE PAYMENT CHARGE

See Sheet No. 50, Section 5.04

Special Rules

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

*Indicates new rate or text
 +Indicates change

DATE OF ISSUE	_____	DATE EFFECTIVE	_____
	month day year		month day year
ISSUED BY	<u>Terry F. Steinbecker</u>	<u>President</u>	<u>St. Joseph, Missouri</u>
	name of officer	title	address

SCHEDULE 211
GENERAL SERVICE - GENERAL USE

Availability
 Available for lighting, power or combined lighting and power service to any customer.

* Base Rate	
Facilities kW Charge	
For the first 10 Facilities kW, per bill	\$23.46
For all over 10 Facilities kW, per each Facilities kW	\$ 1.71
Energy charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$.072
For all over 150 kWh's per Actual kW	\$.053
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$.049
For all over 150 kWh's per Actual kW	\$.038

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES
 See Sheet No. 50, Section 5.03

LATE PAYMENT CHARGE See Sheet No. 50, Section 5.04

Determination of Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is 20 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 25 kW, then the facilities kW to be used in the current billing period would be 25 kW. The Facilities kW Charge would be $23.46 + (25-10) * 1.71 = \49.11 for the current billing period.

Determination of Actual kW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

Special Rules

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

*Indicates new rate or text
 +Indicates change

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

Terry F. Steinbecker
 name of officer

President
 title

St. Joseph, Missouri
 address

P. MO. No. 6 11th Original Sheet No. 14
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 Revised
St. Joseph Light & Power For All Territory
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SCHEDULE 221
GENERAL SERVICE - LIMITED DEMAND WITH ELECTRIC SPACE HEATING

Availability

Available to customers who utilize electricity as the major energy source for space heating and for lighting, power or combined lighting and power service and whose Summer Period Actual Peak KW is no greater than 40 kW.

* **Base Rate**

Service charge for each bill	\$11.25
Energy charge per kWh	
Billing cycles June through September	
For all kWh's	\$.086
Billing cycles October through May	
For all kWh's	\$.062

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES

See Sheet No. 50, Section 5.03

LATE PAYMENT CHARGE

See Sheet No. 50, Section 5.04

Determination of Summer Period Actual Peak kW

The Summer Period Actual Peak kW shall be the maximum 15-minute demand measured during the most recent summer billing period. The summer billing period is defined as the billing cycles June through September.

Special Rules

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

*Indicates new rate or text
 +Indicates change

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

Terry F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

C. MO. No. 6 5th Original Sheet No. 15
 Revised
 Cancelling P.S.C. MO. No. 6 4th Original Sheet No. 15
 Revised
St. Joseph Light & Power For All Territory
 Name of Issuing Corporation Community, Town or City

SCHEDULE 222 GENERAL SERVICE - WITH ELECTRIC SPACE HEATING																					
<u>Availability</u> Available to customers who utilize electricity as the major energy source for space heating and for lighting, power or combined lighting and power service.																					
* <u>Base Rate</u> <table> <tr> <td>Facilities kW Charge</td> <td></td> </tr> <tr> <td>For the first 3 Facilities kW, per bill</td> <td>\$11.25</td> </tr> <tr> <td>For all over 3 Facilities kW, per each Facilities kW . .</td> <td>\$ 1.53</td> </tr> <tr> <td>Energy charge per kWh</td> <td></td> </tr> <tr> <td>Billing cycles June through September</td> <td></td> </tr> <tr> <td>For the first 150 kWh's per Actual kW</td> <td>\$.072</td> </tr> <tr> <td>For all over 150 kWh's per Actual kW</td> <td>\$.053</td> </tr> <tr> <td>Billing cycles October through May</td> <td></td> </tr> <tr> <td>For the first 150 kWh's per Actual kW</td> <td>\$.049</td> </tr> <tr> <td>For all over 150 kWh's per Actual kW</td> <td>\$.029</td> </tr> </table>		Facilities kW Charge		For the first 3 Facilities kW, per bill	\$11.25	For all over 3 Facilities kW, per each Facilities kW . .	\$ 1.53	Energy charge per kWh		Billing cycles June through September		For the first 150 kWh's per Actual kW	\$.072	For all over 150 kWh's per Actual kW	\$.053	Billing cycles October through May		For the first 150 kWh's per Actual kW	\$.049	For all over 150 kWh's per Actual kW	\$.029
Facilities kW Charge																					
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For all over 150 kWh's per Actual kW	\$.029																				
<u>LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES</u> See Sheet No. 50, Section 5.03																					
<u>LATE PAYMENT CHARGE</u> See Sheet No. 50, Section 5.04																					
<u>Determination of Facilities kW</u> The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than three (3) kW for Facilities kW Charge billing purposes. As an example, if the current billing period's Actual kW is 10 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 15 kW, then the facilities kW to be used in the current billing period would be 15 kW. The Facilities kW Charge would be $11.25 + (15-3) * 1.53 = \29.61 for the current billing period.																					
<u>Determination of Actual kW</u> The Actual kW shall be the maximum 15-minute demand measured during the current billing period.																					
<u>Special Rules</u> The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy. Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.																					
*Indicates new rate or text +Indicates change																					

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 ISSUED BY Terry F. Steinbecker President St. Joseph, Missouri
 name of officer title address

P. NO. No. 6 8th Original Sheet No. 18
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 Revised
St. Joseph Light & Power For All Territory
 Name of Issuing Corporation Community, Town or City

SCHEDULE 261 GENERAL SERVICE - CHURCHES & SCHOOLS	
<u>Availability</u> Available for lighting service, power service, or combined lighting and power service of non-total electric churches and non-profit accredited schools.	
* <u>Base Rate</u> Service Charge for each bill \$11.25 Energy charge per kWh Billing cycles June through September for all kWh's \$.086 Billing cycles October through May for all kWh's \$.062	
<u>LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES</u> See Sheet No. 50, Section 5.03	
<u>LATE PAYMENT CHARGE</u> See Sheet No. 50, Section 5.04	
<u>Special Rules</u> The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy. When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.	
*Indicates new rate or text +Indicates change	

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 ISSUED BY Terry F. Steinbecker President St. Joseph, Missouri
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SCHEDULE 311
LARGE GENERAL SERVICE

Availability

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

* Base Rate

Facilities kW Charge

For the first 40 Facilities kW, per bill \$75.86
For all over 40 Facilities kW, per each Facilities kW \$ 1.02

Billed Demand Charge

Billing cycles June through September
for each kW \$ 2.60

Billing cycles October through May
for each kW less than or equal to Previous Summer
Peak kW \$ 1.21

for each kW over Previous Summer Peak kW \$ 0.20

Energy charge per kWh

Billing cycles June through September
for the first 200 kWh's per Actual kW \$.041

for all over 200 kWh's per Actual kW \$.031

Billing cycles October through May
for the first 200 kWh's per Actual kW \$.031

for all over 200 kWh's per Actual kW \$.021

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES
See Sheet No. 50, Section 5.03

LATE PAYMENT CHARGE See Sheet No. 50, Section 5.04

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is 100 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 150 kW, then the facilities kW to be used in the current billing period would be 150 kW. The Facilities kW Charge would be 75.86 + (150-40) * 1.02 = \$188.06 for the current billing period.

Billed Demand

The Billed Demand shall be the maximum 15-minute demand, measured during the current billing period, but in no case less than forty (40) kW.

(Continued)

*Indicates new rate or text
+Indicates change

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

Terry F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

P.S.C. NO. No. 6 11th Original Sheet No. 21
 Cancellling P.S.C. NO. No. 6 10th Original Sheet No. 21
St. Joseph Light & Power For All Area Served
 Name of Issuing Corporation Community, Town or City

**SCHEDULE 411
LARGE POWER SERVICE**

Availability

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

*** Base Rate**

Facilities kW Charge

For the first 500 Facilities kW, per bill \$640.86

For all over 500 Facilities kW, per each Facilities kW \$ 1.00

Billed Demand Charge

Billing cycles June through September
for each kW \$ 7.34

Billing cycles October through May
for each kW less than or equal to Previous Summer
Peak kW \$ 3.13

for each kW over Previous Summer Peak kW \$.20

Energy charge per kWh

Billing cycles June through September
for each "on-peak" kWh \$.034

for each "off-peak" kWh \$.024

Billing cycles October through May
for each "on-peak" kWh \$.028

for each "off-peak" kWh \$.021

LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES
See Sheet No. 50, Section 5.03

LATE PAYMENT CHARGE See Sheet No. 50, Section 5.04

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is 1,000 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 1,200 kW, then the facilities kW to be used in the current billing would be 1,200 kW. The Facilities kW Charge would be 640.86 + (1200 - 500) * 1.00 = \$1,340.86 for the current billing period.

*Indicates new rate or text
+Indicates change

DATE OF ISSUE

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ISSUED BY

Terry F. Steinbecker
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President
title

St. Joseph, Missouri
address

P. NO. No. 6 2nd Original Sheet No. 22.1
 Cancellling P.S.C. NO. No. 6 1st Revised Sheet No. 22.1
St. Joseph Light & Power For _____
 Name of Issuing Corporation Community, Town or City

PRIMARY DISCOUNT RIDER	
<p><u>Availability</u> Available to customers served under rate schedule 311 or 411 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.</p> <p>* <u>Primary kW Discount</u> for each Primary kW</p> <p><u>Determination of Primary kW</u> The Primary kW shall be the highest 15-minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.</p>	<p>\$(0.56)</p>

*Indicates new rate or text
 +Indicates change

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 ISSUED BY Terry F. Steinbecker President St. Joseph, Missouri
 name of officer title address

P. NO. No. 6 1st Original Sheet No. 22.2
 Revised
 Cancellation P.S.C. NO. No. 6 Original Sheet No. 22.2
 Revised
St. Joseph Light & Power For All Area Served
 Name of Issuing Corporation Community, Town or City

CURTAILABLE DEMAND RIDER

Application

This rider is available to regular full-time Customers, with a demonstrated capability of curtailing 200 kW or greater of the Customer's "on-peak" demand served by the Company.

Customers must sign a curtailable contract and meet all special conditions listed below.

This rider shall not apply if a service curtailment results from system emergency operating conditions.

The Company reserves the right to limit the total curtailable load scheduled under this rider.

Curtailment Period (On-Peak)

The curtailment period shall be the four summer months starting on June 1 and ending on September 30 of each year. When in effect, the curtailment period shall be up to eight (8) hours in duration and normally occur from 12:00 noon to 8:00 p.m. local standard or daylight savings time, as the case may be, for each weekday of the curtailment period, excluding holidays. For purposes of this rider, holidays shall mean Independence Day and Labor Day.

Monthly Rate

- * Credit on demand reduction..... \$1.98 per contracted kW/month

Multi-Year Contract Signing Bonus

- * Those Customers electing to contract for this rider for three (3) years shall receive a contract signing bonus of \$3.22/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

- * Those Customers electing to contract for this rider for five (5) years shall receive a contract signing bonus of \$6.43/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

If for any reason, the Customer is unable to fulfill the requirements of the multi-year requirement, any signing bonus will be refunded in its entirety to the Company.

Billing

The Customer will be billed under the regular applicable service schedule.

Demand Reduction

The Customer's actual demand reduction shall be defined as the difference between the Customer's highest monthly actual "on-peak"

*Indicates new rate or text
 +Indicates change

(Continued)

DATE OF ISSUE _____ DATE EFFECTIVE _____
 month day year month day year
 ISSUED BY Terry F. Steinbecker President St. Joseph, Missouri
 name of officer title address

P. NO. No. 6 2nd Original Sheet No. 22.3
 Cancellling P.S.C. NO. No. 5 1st Original Sheet No. 22.3
 Revised
 Revised
St. Joseph Light & Power For All Area Served
 Name of Issuing Corporation Community, Town or City

CURTAILABLE DEMAND RIDER (Continued)

Credit

* The Customer shall receive a monthly bill credit for each month of the contract year in which the Customer qualifies. The amount of this credit will be equal to the contracted demand reduction times \$1.98.

Credit Qualification

The Customer will be entitled to above credit, if the Customer's actual demand reduction for all reduction periods during the current billing month of the contract year is equal to or greater than the contracted reduction amount. If the Customer fails to reduce demand by the contracted amount, in any requested reduction in any given month, then the Customer is disqualified from receiving credit for that month and assessed a penalty of \$24 per kW for all contracted demand reduction quantity. To allow both the Company and Customer to gain experience, the charges for failure to reduce demand by the contracted amount during the first year of the first agreement with a customer shall not exceed the credits for the contract year.

The Customer shall receive the appropriate monthly credit even if the Company does not request a reduction in any given billing period.

Special Conditions of Service

- 1) This rider requires the Customer and Company to enter into a one (1) year, three (3) year, or five (5) year-at the option of the Customer-service contract which specifies the amount of demand contracted for reduction by the Customer. The contracted demand reduction shall not be less than 200 kW.
- 2) The contract year will run from June 1 to May 31 of the following year. The Company will notify the Customer before January 1 prior to the contract year of the amount of demand reduction available. The amount of demand reduction available to all Customers will be limited to 2,000 kW. The Customer shall sign and return the reduction contract by January 31 prior to the contract year.

*Indicates new rate or text
+Indicates change

(Continued)

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Terry F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

P.S.C. NO. No. 6 8th Original Sheet No. 29
 Cancellling P.S.C. NO. No. 6 7th Original Sheet No. 29
 Revised
 Revised
St. Joseph Light & Power For All Territory
 Name of Issuing Corporation Community, Town or City

SCHEDULE "621" SEPARATE METER - RESIDENTIAL SPACE HEATING/WATER HEATING	
AVAILABILITY Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.	
* BASE RATE Service Charge for each bill Energy Charge per kWh Billing cycles June through September for all kWh's Billing cycles October through May for all kWh's	\$2.95 \$.065 \$.035
LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES See Sheet No. 50, Section 5.03	
AVERAGE PAYMENT PLAN See Sheet No. 50-51, Section 5.05	
LATE PAYMENT CHARGE See Sheet No. 50, Section 5.04	
SPECIAL RULES The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy. Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least 3 kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.	
*Indicates new rate or text +Indicates change	

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 name of officer title address

P.S.C. MO. No. 6 8th Original Sheet No. 31
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 Cancelling P.S.C. MO. No. 6 7th Original Sheet No. 31
 Revised
St. Joseph Light & Power For All Territory
 Name of Issuing Corporation Community, Town or City

SCHEDULE 641 SEPARATE METER - NON-RESIDENTIAL SPACE HEATING/WATER HEATING	
Availability Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.	
* Base Rate Service charge for each bill Energy charge per kWh Billing cycles June through September For all kWh's Billing cycles October through May For all kWh's	\$ 5.78 \$.086 \$.035
LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES See Sheet No. 50, Section 5.03	
LATE PAYMENT CHARGE See Sheet No. 50, Section 5.04	
Special Rules The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy. Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.	
*Indicates new rate or text +Indicates change	

DATE OF ISSUE _____ DATE EFFECTIVE _____
 month day year month day year
 ISSUED BY Terry F. Steinbecker President St. Joseph, Missouri
 name of officer title address

P. S. C. MO. No.	<u>6</u>	<u>7th</u>	Original	Sheet No.	<u>33</u>
Cancelling P.S.C. MO. No.	<u>6</u>	<u>6th</u>	Revised	Sheet No.	<u>33</u>
			Original		
			Revised		

St. Joseph Light & Power For All Territory

Name of Issuing Corporation Community, Town or City

Except St. Joseph

SCHEDULE "770"
STANDBY OR SUPPLEMENTARY ELECTRIC SERVICE

Availability

Available for alternating current electric service for contract periods of twelve consecutive months, where the entire electric power and lighting requirements of any customer are not being served by the Company and where the customer desires service as standby or supplementary to service provided by his own facilities.

Rate - Net

The base rate shall be Schedule 311 or 411 on file by the Company, whichever schedule would be applicable to the class and type of service if the customer were purchasing his entire requirements for such type or class of service from the Company.

* Minimum

The net minimum monthly charge shall be \$6.15 per kilowatt of Reserved Capacity.

License, Occupation, Franchise or Other Similar Charges or Taxes

See Sheet No. 50, Section 5.03

Late Payment Charge

See Sheet No. 50, Section 5.04

Determination of Reserved Capacity

The Reserved Capacity shall be either the aggregate of the capacity ratings of the customer's entire electric load serviceable under this schedule or, where capable of measurement, shall be the maximum 15-minute measured demand of the customer's electric load serviceable under this schedule. The Reserved Capacity, once established, shall be used for a period of twelve consecutive months unless a greater Reserved Capacity is established, but in no case less than 40 kW.

Special Rules

Special Rules provided under the applicable schedule apply unless in conflict with other provisions of this schedule.

The customer shall not operate his own power production equipment in parallel with Company's service.

*Indicates new rate or text
+Indicates change

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

Terry F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

RULES AND REGULATIONS Electric Service	
3.03	<p><u>Line Extensions</u> (Continued)</p> <p>The conversion must be requested by all the property owners involved.</p> <p style="text-align: center;"><u>Responsibilities of the Customers</u></p> <p>Each Customer must conform to section D.-<u>Residential Service Overhead to Underground Conversion.</u></p> <p>The Customers shall pay the labor costs for installation of underground distribution and the costs for removal of the existing overhead facilities.</p> <p style="text-align: center;">F. <u>General</u></p> <p>All costs of the Company referenced in this <u>Line Extension</u> shall be the Company's estimate of applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll related costs that support actual construction. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of construction, including direct and indirect costs, shall be furnished to the Customer upon request prior to construction. When the actual cost of construction, as recorded by the Company, is less than the Company's estimated cost of construction, the amount of difference will be reduced from the Customer's additional facilities charge.</p> <p>The Company will evaluate the feasibility of growth for an existing area when determining an additional facilities charge. Where sufficient growth is anticipated, the extension will be made without an additional charge or at a reduced charge.</p> <p>An applicant or Customer will cooperate with the Company in construction and subsequent maintenance of all facilities. Any abnormal expenses incurred by the Company due to willful lack of cooperation or interference by other utilities or contractors will be billed and paid by the applicant or Customer. The installation shall be in accordance with the National Electric Safety Code, state and local Safety Codes and Company standards.</p> <p>3.04 <u>Additional Facilities</u></p> <p>Where the Company, at the request of the Customer, agrees to provide additional facilities not usually required to provide normal service under any of its rate schedules, the Customer shall pay a monthly charge sufficient to cover costs incurred by the Company in</p>
<div style="display: flex; justify-content: space-between;"> <div> *Indicates new rate or text +Indicates change </div> <div style="text-align: right;">(Continued)</div> </div>	

DATE OF ISSUE _____	DATE EFFECTIVE _____
month day year	month day year
ISSUED BY <u>Terry F. Steinbecker</u>	<u>President</u> <u>St. Joseph, Missouri</u>
name of officer	title address

P.S.C. No. 5
Cancelling P.S.C. No. 5

Original
For All Territory
Community, Town or City

St. Joseph Light & Power
Name of Issuing Corporation

RULES AND REGULATIONS
Electric Service

5.10

Charge for Reconnecting (Continued)

* The Company will make a reasonable effort to reconnect the Customer the same day the above conditions have been met. The Company will charge the Customer a reconnection fee of thirty (\$30) dollars during normal working hours and fifty (\$50) dollars outside of regular working hours. Regular working hours will be 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding Company recognized holidays. If discontinuance of service was caused by diversion or unauthorized interference, the charge to reconnect shall be determined following the guidelines established in Section 6.04.

*Indicates new rate or text
+Indicates change

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

Terry F. Steinbecker
month day year
name of officer

President
title

St. Joseph, Misso
month day year
address

P. NO. No. 6 1st Original Sheet No. 58.1
Revised
Cancelling P.S.C. NO. No. 6 Original Sheet No. 58.1
Revised
St. Joseph Light & Power For All Territory
Name of Issuing Corporation Community, Town or City

RULES AND REGULATIONS
Electric Service

5.12 Returned Checks or Drafts

* If a Customer tenders to the Company a check, draft, or a
+ payment order in payment for service billed which is ultimately
+ dishonored for reasons other than bank error, the Customer shall pay
+ to the Company the amount of ten dollars (\$10.00) to cover the cost of
+ processing the returned check, draft, or payment order plus the amount
+ owed for service plus any late payment fee which may result. If the
+ returned check, draft, or payment order is for payment for both
+ electric and gas service, only one fee of ten dollars (\$10.00) will be
+ collected by the Company.

*Indicates new rate or text
+Indicates change

(Continued)

DATE OF ISSUE _____ DATE EFFECTIVE _____
month day year month day year
ISSUED BY Terry F. Steinbecker President St. Joseph, Missouri
name of officer title address

APPENDIX B - DEPRECIATION RATES:

ELECTRIC

<u>Account No.</u>	<u>Account</u>	<u>New Depreciation Rate</u>
Lake Road- Steam Production Plant		
311	Structures and improvements	4.40
312	Boiler plant equipment	4.00
312.1	Precipitator - Boiler 6	Merge to 312.3
312.2	Precipitator - Boiler 5	Merge to 312.3
312.3	Clean Air Modifications	5.40
314	Turbogenerator units	3.90
315	Accessory Electric equipment	3.80
316	Misc. Power plant equipment	3.50
Lake Road - Other Production Plant		
341	Structures and improvements	0.00
342	Fuel Holders/Products/Accessory	0.00
344	Prime Movers/Generators	4.70
345	Accessory Electric equipment	0.00
346	Miscellaneous Power Plant equipment	4.80
Iatan - Steam Production Plant		
311	Structures and improvements	3.30
312	Boiler plant equipment	3.60
314	Turbogenerator units	3.10
315	Accessory Electric equipment	3.20
316	Misc. Power plant equipment	3.50
353	Station Equipment	2.20
391	Office furniture & equipment	5.40
391.3	Computer software	14.30
397	Communication equipment	2.50
Transmission Plant		
352	Structures and improvements	1.90
353	Station equipment	3.90
355	Poles, Towers & Fixtures	2.60
356	Overhead conductors & devices	2.30
357	Underground conduit	1.70
358	Underground conductors & devices	2.40

<u>Account No.</u>	<u>Account</u>	<u>New Depreciation Rate</u>
Distribution Plant		
361	Structures and improvements	2.00
362	Station equipment	3.90
364	Poles, Towers & Fixtures	3.50
365	Overhead conductors & devices	2.90
366	Underground conduit	2.00
367	Underground conductors & devices	2.00
368	Line transformers overhead	2.80
368.1	Line transformers underground	3.30
369	Services overhead	4.50
369.1	Services underground	4.50
370	Meters	3.40
370.1	Load research meters	3.40
371	Installations on customers' premises	7.20
373	Street lighting/signal systems	6.90
General Plant		
390	Structures and improvements	3.10
391	Office furniture and equipment	7.00
391.1	Computer & associated facilities	0.00
391.2	Office machines/ Eff 1987	11.60
391.3	Computer software	14.30
392	Transportation equipment	6.20
393	Stores equipment	5.00
394	Tools/Shop & Garage equipment	4.40
395	Laboratory equipment	3.40
396	Power operated equipment	3.90
397	Communications equipment	4.90
398	Miscellaneous equipment	3.60

ALJ/Sec'y: Woodruff/Boyce

8-10 ER-99-247
Date Circulated CASE NO.

Lunpe, Chair
Crumpton, Commissioner
Murray, Commissioner
Schemenauer, Commissioner
Drainer, Vice-Chair

8-17
Agenda Date

Action taken: 5-0 AS

Must Vote Not Later Than _____

**STATE OF MISSOURI
OFFICE OF THE PUBLIC SERVICE COMMISSION**

I have compared the preceding copy with the original on file in this office and
I do hereby certify the same to be a true copy therefrom and the whole thereof.

WITNESS my hand and seal of the Public Service Commission, at Jefferson
City,

Missouri, this 17TH day of AUGUST, 1999.

Dale Hardy Roberts
Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge