

Appendix F: Data Tables of MRN-NEEM Integrated Projections of Key IRP Inputs.

Table F - 1: Eastern Missouri Electricity Demand.

Table F - 2: Percentage Changes in Eastern Missouri Electricity Demand from the Business-As-Usual Scenario.

Table F - 3: SO₂ Allowance Prices (Nominal \$/Allowance).

Table F - 4: NO_x Allowance Prices (Nominal \$/Ton).

Table F - 5: Hg Allowance Prices (Nominal \$/lb).

Table F - 6: Delivered Natural Gas Prices in Eastern Missouri (Nominal \$/MMBtu).

Table F - 7: Wholesale Electricity Prices in Eastern Missouri (Nominal \$/MWh).

Table F - 8: Adjusted Levelized Capacity Prices in Eastern Missouri (Nominal \$/kW-yr).

Table F - 9: Minemouth Coal Prices for High-Sulfur Coals in the Illinois Basin (Nominal \$/MMBtu).

Table F - 10: Minemouth Coal Prices for Medium-Sulfur Coals in the Illinois Basin (Nominal \$/MMBtu).

Table F - 11: Minemouth Coal Prices for Low-Sulfur Coals in the Illinois Basin (Nominal \$/MMBtu).

Table F - 12: Minemouth Coal Prices for Montana Powder River Basin Coals (Nominal \$/MMBtu).

Table F - 13: Minemouth Coal Prices for Northern Wyoming Powder River Basin Coals (Nominal \$/MMBtu).

Table F - 14: Minemouth Coal Prices for Central Wyoming Powder River Basin Coals (Nominal \$/MMBtu).

Table F - 15: Minemouth Coal Prices for Southern Wyoming Powder River Basin Coals (Nominal \$/MMBtu).