

Exhibit No.: 1126
Issues: Interim Energy
Charge

Witness: Janice Pyatte
Sponsoring Party: MO PSC Staff
Type of Exhibit: Surrebuttal Testimony
Case No.: ER-2004-0034

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MISSOURI PUBLIC SERVICE COMMISSION

UTILITY OPERATIONS DIVISION

SURREBUTTAL TESTIMONY

OF

JANICE PYATTE

AQUILA, INC.

D/B/A AQUILA NETWORKS -- MPS

CASE NO. ER-2004-0034

**Jefferson City, Missouri
February 2004**

FILED

FEB 27 2004

**Missouri Public
Service Commission**

Surrebuttal Testimony of
Janice Pyatte

1 A. My testimony presents the calculation of the IEC surcharge, expressed as a
2 percent of revenues, and illustrates the effects on class revenues of implementing such a
3 surcharge.

4 Q. What amount of fuel and purchased power expense is Staff proposing be
5 recovered through interim rates?

6 A. According to the testimony of Mr. Watkins, interim revenues would be
7 \$20,708,832 for MPS (electric), \$2,894,273 for L&P (electric),
8

9 Q. How were interim rates developed once interim revenues were known?

10 A. In accordance with the Non-Unanimous Stipulation and Agreement Pertaining
11 to Rate Design and Class Cost of Service, the IEC surcharge is to be collected as a percent of
12 revenue.

13 . However, all customers will have
14 the same additional x% added to their monthly bills.

15 My computations, presented on Schedules 1 attached to this testimony, result in
16 an IEC surcharge of 6.67% for MPS (electric),
17

18 Q. Please describe Schedules 1 .

19 A. Schedule 1 illustrates the distribution of class revenues that would result from
20 the application of a 6.67% IEC surcharge to all Aquila Networks-MPS (electric) Missouri
21 retail electric customers.
22
23

Surrebuttal Testimony of
Janice Pyatte

1 Q. Does this conclude your surrebuttal testimony?

2 A. Yes, it does.

AQUILA CASE NO. ER-2004-0034
**THE DISTRIBUTION OF ADDITIONAL REVENUES THAT WOULD
 RESULT FROM STAFF'S PROPOSED IEC SURCHARGE**

AQUILA NETWORKS - MPS

Rate Codes		Current Rate Revenue	Add'l \$ due due to IEC Surcharge	% Change due to IEC Surcharge
MO860	Residential General Use	\$116,063,719	\$7,739,471	6.67%
MO870	Residential w/ Space Heat	\$46,414,471	\$3,095,054	6.67%
MO710,MO711	Small GS, Sec	\$47,738,011	\$3,183,311	6.67%
MO716	Small GS w/kW mtr, Pri TOD (GS) - 1 phase	\$71,837	\$4,790	6.67%
MO720	Large GS, Secondary	\$40,531,461	\$2,702,757	6.67%
MO725	Large GS, Primary	\$1,604,645	\$107,002	6.67%
MO721	RTP (721) TOD (GS) - 3 phase, Sec	\$133,186	\$8,881	6.67%
MO730	Large PS, Secondary	\$24,542,637	\$1,636,575	6.67%
MO735	Large PS, Primary	\$21,560,474	\$1,437,716	6.67%
MO731	RTP (731)	\$990,959	\$66,080	6.67%
MO737	RTP (737)	\$2,518,891	\$167,967	6.67%
MO919	Special Contract (Modine)	\$244,818	\$16,325	6.67%
MO650	Thermal Energy	\$294,133	\$19,614	6.67%
MO740	Schools & Churches, Sec	\$2,794,462	\$186,343	6.67%
MO745	Schools & Churches, Pri			
MO800	Muni Water Pumps	\$458,533	\$30,576	6.67%
MO810	Muni Park & Rec	\$187,610	\$12,510	6.67%
MO811	Muni Park & Rec, 3-phase	\$208,355	\$13,894	6.67%
MONxx	Lighting	\$5,034,628	\$335,724	6.67%
MO888	Interdepartmental	\$12,762	\$851	6.67%
MO720	Economic Development Credits	(\$51,819)	(\$3,455)	6.67%
MO730	Economic Development Credits	(\$587,212)	(\$39,157)	6.67%
MO735	Economic Development Credits	(\$209,936)	(\$13,999)	6.67%
	Total MO Rate Revenue	\$310,556,623	\$20,708,832	6.67%