Exhibit No.:

1126

Issues:

Interim Energy

Charge

Witness:

Janice Pyatte

Sponsoring Party:

MO PSC Staff

Type of Exhibit:

Surrebuttal Testimony

Case No.:

ER-2004-0034

Date Testimony Prepared: February 20, 2004 as modified February 27, 2004

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY OPERATIONS DIVISION

SURREBUTTAL TESTIMONY

FILED

OF

FEB 2 7 2004

JANICE PYATTE

Missouri Public Service Cemmissien

AQUILA, INC.

D/B/A AQUILA NETWORKS -- MPS

CASE NO. ER-2004-0034

Jefferson City, Missouri February 2004

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In The Matter Of Aquila, Inc. D/B/A Networks L&P And Aquila Network To Implement A General Rate Incr Electricity	ks MPS)
AFFIDA	AVIT OF JANICE PYATTE
STATE OF MISSOURI)	
) ss	
COUNTY OF COLE)	
4	
of the following written testimony, a pages of testimony to be presented	on her oath states: that she has participated in the preparation is modified, in question and answer form, consisting of in the above case, that the answers in the attached written has knowledge of the matters set forth in such answers; and
that such matters are true to the best	t of her knowledge and belief.
	June to NE
	Janice Pyatte
Subscribed and sworn to before me	this 2 7th day of February, 2004.
-1	DAWN L. HAKE State of Missour County of Cole County of Cole
No	County of Cole County of Cole Commission Expires Jan 9, 2005 Notary Public
My commission expires	Commission Express

.1	SURREBUTTAL TESTIMONY
2	OF
3	JANICE PYATTE
4	AQUILA, INC.
5	D/B/A AQUILA NETWORKS-MPS
б	
7	CASE NO. ER-2004-0034
8 9	
10	Q. Please state your name and business address.
11	A. My name is Janice Pyatte and my business address is Missouri Public Service
12	Commission, P. O. Box 360, Jefferson City, Missouri 65102.
13	Q. Are you the same Janice Pyatte who previously filed testimony in this case?
14	A. Yes, I am.
15	Q. How does your testimony relate to the testimony of other Staff witnesses in
16	this case?
17	A. The surrebuttal testimony of Staff witness James C. Watkins presents Staff's
18	proposal to recover some of Aquila's Missouri fuel and purchased power costs on an interim,
19	subject to refund, basis. Mr. Watkins's testimony describes this fuel cost recovery
20	mechanism as an Interim Energy Charge (IEC). His testimony also presents the total
21	Missouri revenues that Staff is proposing be collected via the IEC by Aquila division (MPS,
22	
23	Q. What is the purpose of your testimony in this case?

	Surrebuttal T Janice Pyatte	•			
1	Α.	My testimony presents the calculation of the IEC surcharge, expressed as a			
2	percent of revenues, and illustrates the effects on class revenues of implementing such a				
3	surcharge.				
4	Q.	What amount of fuel and purchased power expense is Staff proposing be			
5	recovered through interim rates?				
6	A.	According to the testimony of Mr. Watkins, interim revenues would be			
7	\$20,708,832 for MPS (electric), \$2,894,273 for L&P (electric),				
8					
9	Q.	How were interim rates developed once interim revenues were known?			
10	Α.	In accordance with the Non-Unanimous Stipulation and Agreement Pertaining			
11	to Rate Design and Class Cost of Service, the IEC surcharge is to be collected as a percent of				
12	revenue.				
13		. However, all customers will have			
14	the same additional x% added to their monthly bills.				
15	Мусс	omputations, presented on Schedules 1 attached to this testimony, result in			
16	an IEC surch	arge of 6.67% for MPS (electric),			
17					
18	Q.	Please describe Schedules 1 .			
19	A.	Schedule 1 illustrates the distribution of class revenues that would result from			
20	the application	on of a 6.67% IEC surcharge to all Aquila Networks-MPS (electric) Missouri			
2 1	retail electric	customers.			
22					
23					

Surrebuttal Testimony of Janice Pyatte

- Q. Does this conclude your surrebuttal testimony?
- 2 A. Yes, it does.

1

AQUILA CASE NO. ER-2004-0034 THE DISTRIBUTION OF ADDITIONAL REVENUES THAT WOULD RESULT FROM STAFF'S PROPOSED IEC SURCHARGE

AQUILA NETWORKS - MPS

			Add'l \$ due	% Change
Rate Codes		Current	due to IEC	due to IEC
		Rate Revenue	Surcharge	Surcharge
MO860	Residential General Use	\$116,063,719	\$7,739,471	6.67%
MO870	Residentail w/ Space Heat	\$46,414,471	\$3,095,054	6.67%
MO710,MO711	Small GS, Sec	\$47,738,011	\$3,183,311	6.67%
MO716	Small GS w/kW mtr, Pri	\$71,837	\$4,790	6.67%
	TOD (GS) - 1 phase			
MO720	Large GS, Secondary	\$40,531,461	\$2,702,757	6.67%
MO725	Large GS, Primary	\$1,604,645	\$107,002	6.67%
MO721	RTP (721)	\$133,186	\$8,881	6.67%
	TOD (GS) - 3 phase, Sec			
MO730	Large PS, Secondary	\$24,542,637	\$1,636,575	6.67%
MO735	Large PS, Primary	\$21,560,474	\$1,437,716	6.67%
MO731	RTP (731)	\$990,959	\$66,080	6.67%
MO737	RTP (737)	\$2,518,891	\$167,967	6.67%
MO919	Special Contract (Modine)	\$244,818	\$16,325	6.67%
MO650	Thermal Energy	\$294,133	\$19,614	6.67%
MO740	Schools & Churches, Sec	\$2,794,462	\$186,343	6.67%
MO745	Schools & Churches, Pri			
MO800	Muni Water Pumps	\$458,533	\$30,576	6.67%
MO810	Muni Park & Rec	\$187,610	\$12,510	6.67%
MO811	Muni Park & Rec, 3-phase	\$208,355	\$13,894	6.67%
MONxx	Lighting	\$5,034,628	\$335,724	6.67%
MO888	Interdepartmental	\$12,762	\$851	6.67%
MO720	Economic Development Credits	(\$51,819)	(\$3,455)	6.67%
MO730	Economic Development Credits	(\$587,212)	(\$39,157)	6.67%
MO735	Economic Development Credits	(\$209,936)	(\$13,999)	6.67%
	Total MO Rate Revenue	\$310,556,623	\$20,708,832	6.67%