

**Evergy Missouri West, Inc. d/b/a Evergy Missouri West
formerly KCP&L GMO
Steam Quarterly Cost Adjustment**

<u>Qtr/Year</u>	<u>QCA Rate</u>	<u>Qtr/Year</u>	<u>Recon Rate</u>	<u>Cumulative Rate</u>	
Q115	(0.4322)	Q413	(0.0056)	(1.0652)	
Q215	(0.3904)	Q114	(0.0010)	(1.3165)	
Q315	(0.3237)	Q214	(0.0004)	(1.4403)	
Q415	(0.4396)	Q314	0.0051	(1.5878)	
Q116	(0.4843)	Q414	0.0075	(1.6268)	
Q216	(0.4781)	Q115	0.0094	(1.7041)	
Q316	(0.3357)	Q215	0.0008	(1.7149)	
Q416	(0.3722)	Q315	(0.0061)	(1.6587)	
Q117	(0.3986)	Q415	(0.0093)	(1.5898)	
Q217	(0.3596)	Q116	(0.0133)	(1.4940)	
Q317	(0.3869)	Q216	(0.0177)	(1.5637)	
Q417	(0.4661)	Q316	(0.0150)	(1.6665)	effective Mar-2018
Q118	(0.4269)	Q416	(0.0117)	(1.6972)	effective Jun-2018
Q218	(0.4319)	Q117	0.0012	(1.7550)	effective Sep-2018
Q318	(0.4092)	Q217	0.0136	(1.7460)	effective Dec-2018
Q418	(0.2328)	Q317	0.0275	(1.4702)	effective Mar-2019
Q119	(0.4111)	Q417	0.0391	(1.4036)	effective Jun-2019
Q219	(0.4835)	Q118	0.0237	(1.4327)	effective Sep-2019
Q319	(0.4312)	Q218	0.0144	(1.4539)	effective Dec-2019
Q419	(0.5365)	Q318	(0.0014)	(1.7865)	effective Mar-2020
Q120	(0.1787)	Q418	(0.0091)	(1.6023)	effective Jun-2020
Q220	(0.1492)	Q119	(0.0165)	(1.3082)	effective Sep-2020

Four quarters: (1.2956) (0.0126) **(1.3082)**

HR-2009-0092, effective for service provided on or after July 1, 2009										
		Q219			Q319			Q419		
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total Steam mmBtu Sales - 2019		238,218	228,185	208,387	206,575	210,624	180,602	217,481	221,918	230,983
Fuel Costs		\$ 585,189	\$ 568,940	\$ 497,318	\$ 482,677	\$ 468,925	\$ 409,974	\$ 497,234	\$ 578,999	\$ 520,344
Coal Costs	\$	324,960	356,183	341,211	184,054	296,816	256,197	303,337	256,709	343,887
Gas Costs	\$	260,229	212,757	156,107	298,623	172,109	153,777	193,897	322,290	176,457
Oil Costs	\$									
Hedge Costs	\$									
Coal mmBtu Input Blr Nos. 5	mmBtu	158,757	173,550	164,203	88,539	142,838	123,703	140,551	130,362	168,041
Gas mmBtu Input Blr Nos. 1-5 & 8	mmBtu	129,219	102,609	87,512	143,423	99,488	92,500	125,198	147,133	118,782
No. 2 Oil mmBtu Input Blr Nos. 1-4	mmBtu	-	-	-	-	-	-	-	-	-
Blr 1-5 Fuel to Steam Input	mmBtu	287,976	276,159	251,715	231,962	242,326	216,203	265,749	277,495	286,823
Production Test - Q1 (current quarter)	mmBtu			496,510	0		355,080	104,920		438,954
Production Test - Q4 (four quarters)	mmBtu			1,626,767	0		1,602,982	32,963		1,861,152
Production Coal Costs - Q1				2.0591			2.0758			2.0593
Production Coal Costs - Q4				2.4797			2.0608			2.0629
Production Gas Costs - Q1				1.9700			1.8619			1.7710
Production Gas Costs - Q4				2.7813			2.6974			2.1215
Appendix D										
Adjusted Production Standards - Q1	mmBtu			460,000			460,000		0	460,000
Adjusted Production Standards - Q4	mmBtu			1,557,041			1,635,945			1,920,000
Production Standards - Q1	mmBtu			460,000			460,000			460,000
Production Standards - Q4	mmBtu			1,920,000			1,920,000			1,920,000
12 Months Actual Sales Test % (min 2,594,975 sales)				100.0000%			100.0000%			100.0000%
Days Boiler #5 had Major Maintenance - scheduled outage only		0	0	0	0	0	0	0	0	0
Boiler #5 Major Maintenance Adjustment Q1				100.0000%			100.0000%			100.0000%
Boiler #5 Major Maintenance Adjustment Q4				81.0959%			85.2055%			100.0000%
Quarterly Fuel Costs - Actual	\$	Q1	Q4	1,651,447	Q1	Q4	1,361,576	Q1	Q4	1,596,577
Production Standards - Coal	\$	0	0	0	0	67,931	67,931	0	121,398	121,398
Production Standards - Gas	\$	0	0	0	0	(88,915)	(88,915)	0	(124,847)	(124,847)
Quarterly Fuel Costs - Adjusted	\$	0	0	1,651,447	0	(20,984)	1,340,592	0	(3,449)	1,593,128
Quarterly Blr 1-5 & 8 Fuel to Steam Input	mmBtu			815,850			690,491			830,067
				2.02			1.94			1.92
Base fuel amount (per million BTU)	mmBtu	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500	3.9500
Quarterly Fuel Costs - Collected	\$			3,222,608			2,727,439			3,278,765
(Over) or Under Collected Fuel Costs	\$			(1,571,161)			(1,386,848)			(1,685,637)
85% of change in actual fuel costs	\$			(1,335,486)			(1,178,820)			(1,432,791)
Rolling 12-months Steam Btu Sales	mmBtu			2,761,907			2,733,969			2,670,814
Quarterly Cost Adjustment				(0.4835)			(0.4312)			(0.5365)
Cumulative - QCA				(1.5366)			(1.5586)			(1.8623)

HR-2018-0231, effective for service provided on or after January 1, 2020												
		Q120			Q220			Q320			Q420	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov
Total Steam mmBtu Sales		243,783	233,439	249,853	221,808	213,011	220,770					
Fuel Costs	\$	665,619	615,418	455,806	624,779	414,091	457,428					
Coal Costs	\$	349,968	335,838	4,901	81,673	-	35,344					
Gas Costs	\$	289,247	203,505	450,905	342,672	414,091	372,360					
Oil Costs	\$	26,404	76,075	-	200,434	-	49,724					
Hedge Costs	\$											
Coal mmBtu Input Blr Nos. 5	mmBtu	168,830	162,131	2,360	38,641	-	16,677					
Gas mmBtu Input Blr Nos. 1-5 & 8	mmBtu	133,391	120,443	296,804	209,222	249,500	229,483					
No. 2 Oil mmBtu Input Blr Nos. 1-4	mmBtu	1,765	5,062	-	13,863	-	3,800					
Blr 1-5 Fuel to Steam Input	mmBtu	303,986	287,636	299,164	261,726	249,500	249,960					
Quarterly Fuel Costs - Actual	\$			1,736,843			1,496,298					
Quarterly Blr 1-5 & 8 Fuel to Steam Input	mmBtu			890,786			761,186					
Base fuel amount (per million BTU)	mmBtu	2.4854	2.4854	2.4854	2.4854	2.4854	2.4854					
Quarterly Fuel Costs - Collected	\$			2,213,960			1,891,852					
(Over) or Under Collected Fuel Costs	\$			(477,117)			(395,554)					
Rolling 12-months Steam Btu Sales	mmBtu		-	2,670,048		-	2,650,847					
Quarterly Cost Adjustment				(0.1787)			(0.1492)					
Cumulative - QCA				(1.6299)			(1.2956)					

Total Steam mmBtu Sales - 12-month rolling total

	<u>2017</u>	<u>16-17 rolling</u>	<u>2018</u>	<u>17-18 rolling</u>	<u>2019</u>	<u>18-19 rolling</u>	<u>2020</u>	<u>19-20 rolling</u>
January	239,472		253,851		259,759		243,783	
February	214,673		228,382		240,633		233,439	
March	226,401	2,632,064	255,636	2,617,316	227,449	2,756,168	249,853	2,670,048
April	219,250		237,083		238,218		221,808	
May	214,477		219,071		228,185		213,011	
June	200,680	2,591,845 *	212,897	2,651,960	208,387	2,761,907	220,770	2,650,847
July	194,024		214,979		206,575			
August	203,091		220,497		210,624			
September	178,477	2,565,251 *	190,263	2,702,107	180,602	2,733,969		2,053,046
October	215,896		235,586		217,481			
November	213,520		244,830		221,918			
December	240,032	2,559,993 *	253,121	2,766,196	230,983	2,670,814		1,382,664

*12-months actual sales test, minimum 2,594,975 sales

Evergy Missouri West (formerly KCP&L GMO) - STEAM QCA RECON
GL A/C 254002

Fuel Costs - Recovered with Quarterly Cost Adjustment Table Factor:

ck	(0.5365) Q419	(0.4312) Q319	(0.4835) Q219	(0.4111) Q119	(0.2328) Q418	(0.4092) Q318	(0.4319) Q218	(0.4269) Q118	(0.4661) Q417
Mar-17									
Jun-17									
Sep-17									
Dec-17									
Mar-18								(1,117,357)	(1,193,304)
Jun-18							(1,145,495)		
Sep-18						(1,105,747)			
Dec-18					(643,923)				
Mar-19				(1,133,013)					
Jun-19			(1,335,486.43)						
Sep-19		(1,178,820.46)							
Dec-19	(1,432,791.42)								
Mar-20									

Usage Month	Billed Month	Billed per CIS+	MMBTU									
Sep-17	Oct-17	\$ 266,644.64	178,477	-								
Oct-17	Nov-17	\$ 322,548.62	215,896	-								
Nov-17	Dec-17	\$ 318,998.89	213,520	-								
Transfer Q215 Bal to Q316 r factor												
Dec-17	Jan-18	\$ 375,338.04	240,032	-								
Jan-18	Feb-18	\$ 396,946.81	253,851	-								
Feb-18	Mar-18	\$ 357,120.93	228,382	-								
Transfer Q315 Bal to Q416 r factor												
Mar-18	Apr-18	\$ 426,017.40	255,636	-						119,151.94		
Apr-18	May-18	\$ 395,098.82	237,083	-						110,504.39		
May-18	Jun-18	\$ 365,081.83	219,071	-						102,108.99		
Transfer Q415 Bal to Q117 r factor												
Jun-18	Jul-18	\$ 361,328.79	212,897	-				90,885.73	99,231.29			
Jul-18	Aug-18	\$ 364,862.36	214,979	-					91,774.54	100,201.71		
Aug-18	Sep-18	\$ 377,313.98	220,497	(3,086.47)					94,130.17	102,773.65		
Transfer Q116 Bal to Q217 r factor												
Sep-18	Oct-18	\$ 333,911.58	190,263	-				82,174.59	81,223.27	88,681.58		
Oct-18	Nov-18	\$ 410,366.98	235,586	3,086.47				101,749.59	100,571.66	109,806.63		
Nov-18	Dec-18	\$ 429,186.55	244,830	490.10				105,742.08	104,517.93	114,115.26		
Transfer Q216 Bal to Q317 r factor												
Dec-18	Jan-19	\$ 441,949.27	253,121	-				103,577.11	109,322.96	108,057.35		
Jan-19	Feb-19	\$ 453,539.21	259,759	-				106,293.38	112,189.91	110,891.12		
Feb-19	Mar-19	\$ 420,145.21	240,633	-				98,467.02	103,929.39	102,726.23		
Transfer Q316 Bal to Q417 r factor												
Mar-19	Apr-19	\$ 334,395.51	227,449	-				52,950.13	93,072.13	98,235.22		
Apr-19	May-19	\$ 350,228.10	238,218	-				55,457.15	97,478.81	102,886.35		
May-19	Jun-19	\$ 332,114.62	228,185	3,362.96				53,121.47	93,373.30	98,553.10		
Transfer Q416 Bal to Q118 r factor												
Jun-19	Jul-19	\$ 296,345.08	208,387	(3,853.07)	85,667.90	48,512.49	85,271.96	90,002.35		1,870.90		
Jul-19	Aug-19	\$ 289,948.68	206,575	-	84,922.98	48,090.66	84,530.49	89,219.75				
Aug-19	Sep-19	\$ 295,631.84	210,624	-	86,587.53	49,033.27	86,187.34	90,968.50				
Transfer Q117 Bal to Q218 r factor												
Sep-19	Oct-19	\$ 258,747.06	180,602	-	87,321.07	74,245.48	42,044.15	73,900.92		(124.01)		
Oct-19	Nov-19	\$ 311,585.03	217,481	-	105,152.06	89,406.44	50,629.58	88,993.23				
Nov-19	Dec-19	\$ 317,941.90	221,918	-	107,297.35	91,230.49	51,662.51	90,808.83				
Transfer Q217 Bal to Q318 r factor												
Dec-19	Jan-20	\$ 335,827.64	230,983	-	99,599.87	111,680.28	94,957.11	53,774.31				
Jan-20	Feb-20	\$ 354,436.10	243,783	-	105,119.23	117,869.08	100,219.19	56,752.69				
Feb-20	Mar-20	\$ 339,396.96	233,439	-	100,658.90	112,867.76	95,966.77	54,344.58				
Transfer Q317 Bal to Q418 r factor												
Mar-20	Apr-20	\$ 446,362.39	249,853	-	134,046.13	107,736.61	120,803.93	102,714.58				
Apr-20	May-20	\$ 396,260.00	221,808	-	118,999.99	95,643.61	107,244.17	91,185.28				
May-20	Jun-20	\$ 379,441.89	213,011	1,102.26	114,280.40	91,850.34	102,990.82	87,568.82				
Transfer Q417 Bal to Q119 r factor												
										4,691.12		
Balance per QCA period - Reconciliation Amount												
			1,102.25	(1,065,464.90)	(578,211.90)	(362,259.91)	(43,649.31)	(24,281.80)	(3,710.54)	39,354.78	65,497.32	107,855.06

Fuel Costs - Recovered with Reconciliation Table factor:

	Q419	Q319	Q219	Q119	Q418	Q318	Q218	Q118	Q417
Balance per QCA period - Reconciliation Amount:				\$ (43,649.31)	\$ (24,281.80)	\$ (3,710.54)	\$ 39,354.78	\$ 65,497.32	\$ 107,855.06
Rolling 12-months Steam Btu Sales:				2,650,847	2,670,048	2,670,814	2,733,969	2,761,907	2,756,168
R-Factor:				(0.0165)	(0.0091)	(0.0014)	0.0144	0.0237	0.0391
effective:				Sep-2020	Jun-2020	Mar-2020	Dec-2019	Sep-2019	Jun-2019

Usage Month	Billed Month									
Jun-19	Jul-19								(8,147.93)	
Jul-19	Aug-19								(8,077.08)	
Aug-19	Sep-19								(8,235.40)	
Transfer Q117 Bal to Q218 r factor										
Sep-19	Oct-19							(4,280.27)	(7,061.54)	
Oct-19	Nov-19							(5,154.30)	(8,503.51)	
Nov-19	Dec-19							(5,259.46)	(8,676.99)	
Transfer Q217 Bal to Q318 r factor										
Dec-19	Jan-20						(3,326.16)	(5,474.30)	(9,031.44)	
Jan-20	Feb-20						(3,510.48)	(5,777.66)	(9,531.92)	
Feb-20	Mar-20						(3,361.52)	(5,532.50)	(9,127.46)	
Transfer Q317 Bal to Q418 r factor										
Mar-20	Apr-20					349.79	(3,597.88)	(5,921.52)	(9,769.25)	
Apr-20	May-20					310.53	(3,194.04)	(5,256.85)	(8,672.69)	
May-20	Jun-20					298.22	(3,067.36)	(5,048.36)	(8,328.73)	
Transfer Q417 Bal to Q119 r factor										
									(4,691.12)	
Balance per QCA period - After R-Factor Recovery										
			(1,065,464.90)	(578,211.90)	(362,259.91)	(43,649.31)	(24,281.80)	(2,752.00)	19,297.34	17,792.10