

Q1 2014 Report

July 2, 2014

MIDWEST TRANSMISSION PROJECT QUARTERLY REPORT

This report provides a quarterly project status for the Midwest Transmission Project (a.k.a., the Sibley-Nebraska City Project) in conjunction with the reporting requirements set forth in Case No. EA-2013-0098.

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Introduction

Project Background

The Midwest Transmission Project (a.k.a, the Sibley-Nebraska City Project) is a regional transmission project that involves the construction of a new single circuit 345kV transmission line in northwest Missouri and southeast Nebraska extending approximately 180 miles from the substation located at Omaha Public Power District's ("OPPD") Nebraska City generating station to a new intermediate 345kV substation near Maryville, Missouri, and continuing on to the substation located at KCP&L Greater Missouri Operations Company's ("GMO") Sibley generating station. The new 345kV substation, which has been named Mullin Creek Substation, will include reactive resources for voltage control and provide a potential interconnection point for new renewable generation resources.

The portion of the Midwest Transmission Project in Missouri consists of the new Mullin Creek Substation and a total of approximately 135 miles of transmission line both from GMO's Sibley generating station to Mullin Creek Substation and from Mullin Creek Substation to the interception point at the Missouri-Nebraska state line. The portion of the Midwest Transmission Project in Nebraska consists of approximately 45 miles of transmission line from the interception point at the Missouri-Nebraska state line to OPPD's Nebraska City generating station.

The Sibley-Nebraska City Project is identified as a Priority Project in the April 27, 2010 Southwest Power Pool, Inc.¹ ("SPP") Priority Projects Phase II Final Report². The SPP Board of Directors approved the Priority Projects, and SPP issued Notifications to Construct ("NTCs") for the Sibley-Nebraska City Project to GMO and OPPD to be Designated Transmission Owners ("DTOs") for the Missouri and Nebraska portions of the Project, respectively. SPP issued the NTC to GMO on July 23, 2010, and GMO accepted on September 28, 2010.³

GMO and Kansas City Power & Light Company ("KCP&L") (together the "Company") have, however, received approval from SPP to novate the Missouri portion of the Sibley-Nebraska City Project (and the Iatan-Nashua Project⁴, together "the Projects") to Transource Missouri, LLC⁵

¹ SPP, a Regional Transmission Organization ("RTO") with members in nine states and approved by the Federal Energy Regulatory Commission ("FERC"), has the obligation to plan and develop transmission solutions for the region in which it serves as an RTO.

² SPP's discussion of the Priority Projects and the Priority Projects Phase II Final Report are available at <http://www.spp.org/section.asp?pageID=125>.

³ A copy of the NTC issued to GMO, and GMO's acceptance, can be found in the Q3 2013 Midwest Transmission Project Quarterly Report, which is available through the Electronic Filing and Information System ("EFIS") on the Missouri Public Service Commission's ("MSPC" or "Commission") website at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014007365

⁴ The Iatan-Nashua Project is also an SPP-approved regional transmission project.

(“Transource Missouri”) in October 2013. FERC accepted the SPP-approved designee qualification and novation on December 17, 2013 with an effective date of October 30, 2013.

On January 2, 2014, KCP&L and GMO completed the transfer of the Projects to Transource Missouri.

KCP&L and GMO initiated the novation process, which entailed various interrelated approvals by SPP, FERC, and the Missouri Public Service Commission (“MPSC” or “Commission”), in mid-2012. The MPSC approvals related to this process have been addressed in Case Nos. EO-2012-0367⁶ and EA-2013-0098⁷. The novation process and the associated SPP, FERC, and MPSC approvals are more fully discussed in the *Status of Ownership of the Projects* section of this report.

⁵ Transource Missouri is a wholly-owned subsidiary of Transource Energy, LLC (“Transource Energy”), which was formed by Great Plains Energy (“GXP”) and American Electric Power (“AEP”) to pursue, develop, construct, own and operate competitive electric transmission projects.

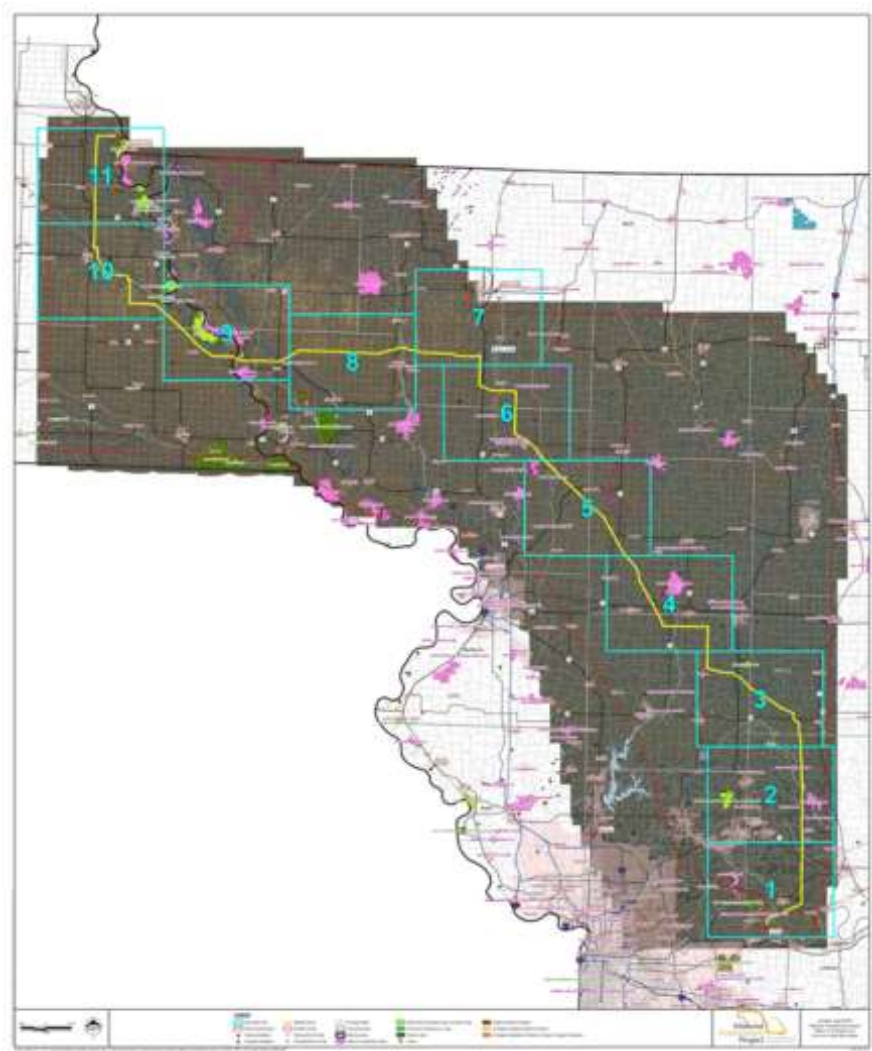
⁶ All case filings and submissions for Case No. EO-2012-0367 are available through EFIS at https://www.efis.psc.mo.gov/mpsc/Filing_Submission/DocketSheet/docket_sheet.asp?caseno=EO-2012-0367&pagename=case_filing_submission_FList.asp

⁷ All case filings and submissions for Case No. EO-2013-0098 are available through EFIS at https://www.efis.psc.mo.gov/mpsc/Filing_Submission/DocketSheet/docket_sheet.asp?caseno=EA-2013-0098&pagename=case_filing_submission_FList.asp

Project Final Route

The final route selection for the Midwest Transmission Project represented the culmination of an extensive year-long information gathering process by the Project Team that began in July 2012 and concluded with the final route announcement in June 2013. The maps⁸ shown in *Figure 1*, *Figure 2*, and *Figure 3* below show the final route chosen for the Project.

Figure 1 - Midwest Transmission Project Final Route⁹



⁸ Larger versions of final route maps shown in *Figure 1*, *Figure 2*, & *Figure 3* are also included in *Attachment A – Midwest Transmission Project FINAL Route*.

⁹ An interactive version of this map, which allows the capability to click on the numbered boxes to focus only on the area within each box, can be found on the Project website at <http://midwesttransmissionproject.com/MapsFinalRouteIndexMap.htm>

Figure 2 - Nebraska City to Mullin Creek Substation

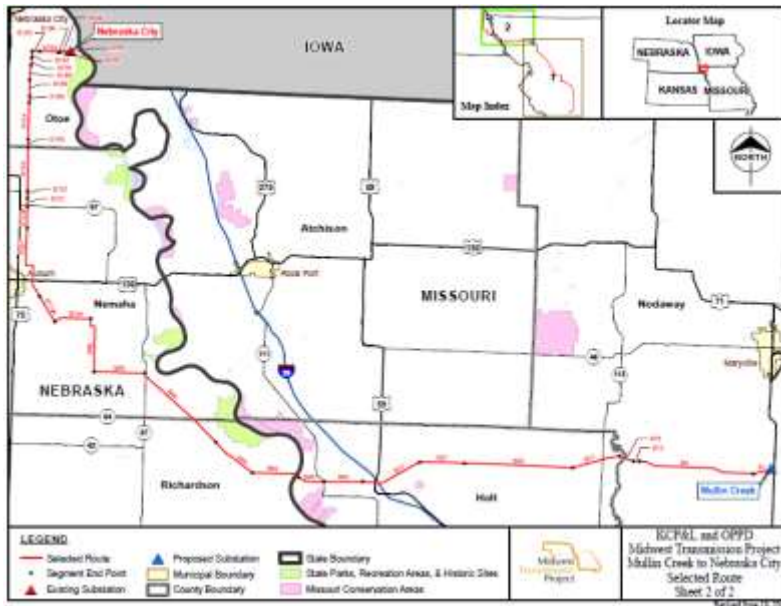


Figure 2 shows the portion of the final route from Nebraska City to the new Mullin Creek Substation. This map shows both the OPPD portion of the Project in Nebraska and the GMO portion of the Project in Missouri between the Mullin Creek Substation and the Missouri River crossing at the Missouri-Nebraska state line.

Figure 3 - Sibley to Mullin Creek Substation

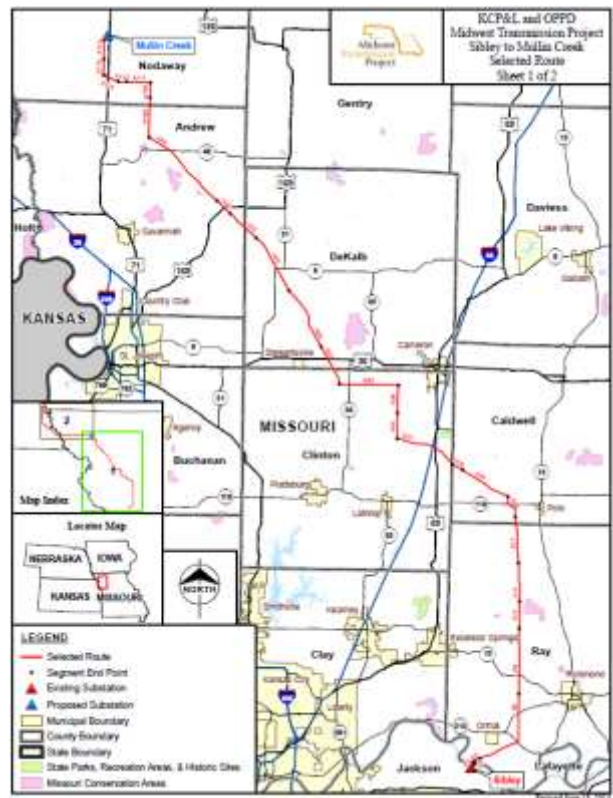


Figure 3 shows the portion of the final route from Sibley to the new Mullin Creek Substation. This portion of the Project is entirely in Missouri and, thus, reflects no OPPD portion of the Project.

Project Reporting

In the context of Case No. EA-2013-0098, the Company agreed to continue the quarterly reporting for the Iatan-Nashua Project that it has been doing in Case No. EO-2012-0271 and to begin similar quarterly reporting for the Sibley-Nebraska City Project. This agreement is included in Appendix 4 of the Report and Order¹⁰ in Case No. EA-2013-0098. The quarterly reports contain the following quarterly update sections to satisfy the requirements of the Report and Order:

Project Progress Summary
Overall Status
Permitting
Engineering and Design
Procurement
Right-of-Way Acquisition
Construction
Schedule
Safety
Summary of Contact with the Public
Status of Ownership of the Projects

Also in the context of Case No. EA-2013-0098, KCP&L, GMO, and Transource Missouri agreed to provide reports regarding the public outreach efforts for siting, routing, etc. The initial public outreach reports for the Projects were filed in EA-2013-0098 on November 5, 2013¹¹. It is the Company's intent that future quarterly updates regarding the public outreach for the Projects will be reported in the ***Summary of Contact with the Public*** sections of the quarterly project status reports for the Iatan-Nashua Project in EO-2012-0271 and the Sibley-Nebraska City Project in EA-2013-0098.

In addition to the Company's reporting in Case Nos. EO-2012-0271 and EA-2013-0098, the Company also provides project updates to SPP on a quarterly basis. The SPP quarterly project tracking reports¹² contain information on all of the Priority Projects, as well as other SPP projects, including Reliability, Transmission Service, Generation Interconnect, Balanced Portfolio, and IPT10 upgrades. The Sibley Nebraska City Project is shown in the SPP quarterly project tracking reports under two NTC IDs (three upgrade IDs) (shown in ***Figure 4*** below):

¹⁰ The Report and Order in Case No. EA-2013-0098 is available through EFIS at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014002024

¹¹ The initial public outreach reports for the Projects are available through EFIS at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014007274

¹² The SPP quarterly project tracking reports are publicly available at <http://www.spp.org/section.asp?group=1867&pageID=27>

Figure 4 - Sibley- Nebraska City Project NTCs

NTC_ID	UID	Project Owner ¹³	Upgrade Description
20097	11238	Transource Missouri (GMO prior to novation)	Multi - Nebraska City - Maryville - Sibley 345 kV (GMO)
20097	11239	Transource Missouri (GMO prior to novation)	Multi - Nebraska City - Maryville - Sibley 345 kV (GMO)
20098	11240	OPPD	Line - Nebraska City - Maryville 345 kV (OPPD)

The two upgrades shown for Transource Missouri under NTC_ID 20097 (UIDs 11238 & 11239) reflect the Missouri portions of the Project. UID 11238 is for the portion of the Project from Sibley to the new Mullin Creek Substation. UID 11239 is for the new Mullin Creek Substation and for the Missouri portion of the Project from the Mullin Creek Substation to the interception point with OPPD's Nebraska portion of the Project at the Missouri River crossing at the Missouri-Nebraska state line.

The upgrade shown for OPPD under NTC_ID 20098 (UID 11240) reflects OPPD's Nebraska portion of the Project.

¹³ The Q1 2014 SPP quarterly project tracking report did not yet reflect the novation of the Projects to Transource Missouri. Transource Missouri, however, is reflected as the Project Owner for the Iatan-Nashua Project in the Q2 2014 SPP quarterly project tracking report.

Project Progress Summary

Overall Status

Overall, the Project is on track with no critical path issues.

Permitting

Required permits will include, but not necessarily be limited to, those permits related to Missouri River crossings (U.S. Army Corps of Engineers (“USACE”)), wetlands (USACE and/or U.S Fish & Wildlife Services (“USFWS”)), and roadway crossings and temporary closures.

Burns & McDonnell Engineering (“Burns & McDonnell”) was contracted to perform the environmental permitting services. Burns & McDonnell has completed the Desktop Studies for Wetlands, Threatened and Endangered Species and Cultural Resources. These reports were submitted to the appropriate agencies in January 2014.

The USFWS has determined that field studies are required to determine the extent of habitat and presence of the endangered Indiana Bat. A specialty consultant has been retained to perform these studies and field work is scheduled to begin in May 2014 contingent upon USFWS approval of the monitoring plan.

The State Historic Preservation Office (“SHPO”) has identified corridors within the right-of-way that require cultural field studies. Starting in the 2nd Quarter of 2014, Burns & McDonnell will begin these required studies.

Wetland field study requirements from the USACE had not been received by the end the first quarter, but were anticipated during the 2nd Quarter 2014.

Engineering and Design

KCP&L Engineering has collected all line data, performed aerial crossing and clearance checks, and finalized structure design. Foundation design encompasses contractor river crossing foundation design (currently in process), contractor geotechnical work and in-house foundation engineering. Contractor geotechnical work and in-house foundation engineering is not scheduled to begin until summer of 2014. Plan & Profile Engineering is currently 95% complete and is planned to be complete at the end of March 2014. Engineering will continue with final drawing delivery throughout the end of the year.

The river crossing contractor, Continental Consulting Engineers, Inc. (CCE), has begun foundation design work on both Craig and Sibley River crossings. Geotechnical data required at the foundations locations is currently on hold due to easement acquisition. Once access has been

obtained, geotechnical work can commence. CCE has been attending meetings and providing necessary permitting correspondence with KCP&L, B&McD permitting contractor, and USACE.

Substation Engineering for the new Mullin Creek Substation, and for the necessary upgrades at the Sibley Substation, will commence in the summer of 2015.

Procurement

Contracts have been awarded for routing & siting, environmental permitting, right-of-way acquisition, photogrammetry, river crossing foundations, project management, engineering support and endangered species study. The contracted suppliers for the major services, materials, and equipment are shown below:

Figure 5 - Contracted Services, Materials, & Equipment

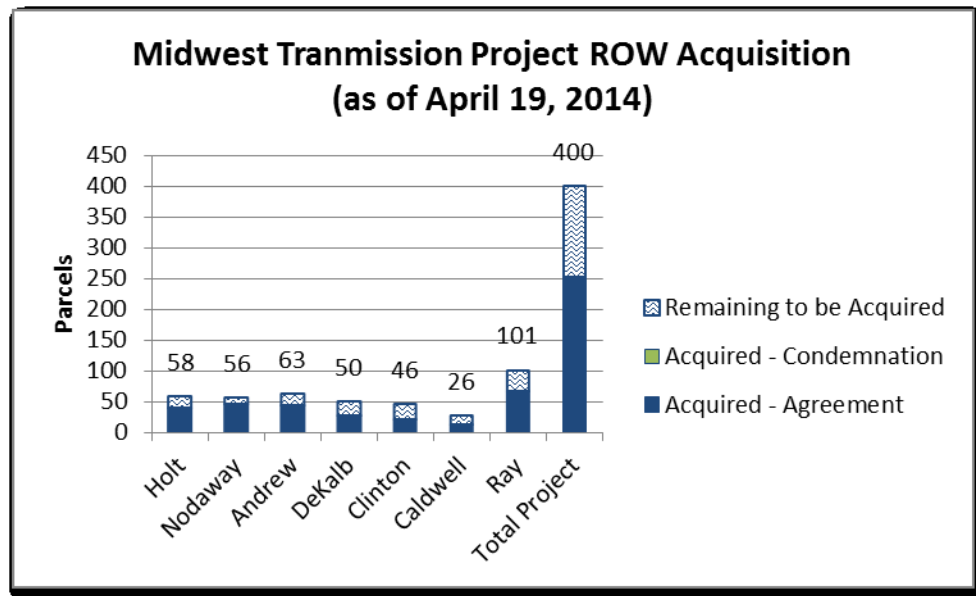
Services, Materials, & Equipment	Supplier	Contract Award
Public Involvement, Routing, Siting, & Environmental Permitting Services	Burns & McDonnell Engineering	July 2012
ROW Acquisition & Survey Services	Contract Land Staff	April 2013
Photogrammetry (Aerial Survey)	Westwood Professional Services, Inc.	September 2013
River crossings (foundations/permitting)	Continental Consulting Engineers	October 2013
Project Management	Electrical Consultants Inc.	October 2013
Engineering	Finley Engineering Company	October 2013
Endangered Species Studies	Environmental Solutions & Innovations, Inc.	April 2014
Construction & Material Management		Q4 2014
Line Construction, Poles, Conductor, etc.		2014-2015

Right-of-Way Acquisition

Contract Land Staff (“CLS”) was contracted to perform the right-of-way acquisition and survey services. In late December 2013 CLS began contacting land owners for right-of-way acquisition. Through the end of this reporting period, CLS had obtained over half of the necessary right-of-way easements. In early April 2014, condemnation filings were made in Holt and Ray Counties to obtain the unacquired rights in these two counties through the eminent domain process.

Figure 6 below shows the status of the right-of-way/easement acquisitions for the Project by county in Missouri as of April 19, 2014.

Figure 6 - Status of ROW Acquisition by County



Construction

Line construction is scheduled to commence in the fall of 2014 with tree clearing. Substation construction is scheduled to commence in the spring of 2016.

Schedule

Overall, the Project is on track with no critical path issues. Estimated completion dates for the major Project activity categories are shown in *Figure 7* below:

Figure 7 – Estimated Completion Dates

Project Category	Estimated Completion
Right-of-Way Acquisition	December 2014
Permitting	June 2015
Engineering and Design	June 2016
Procurement	March 2017
Construction	June 2017
Project In-Service	June 2017
Post In-Service Project Completion	June 2019

The estimated completion dates in *Figure 7* are based on the current Level 1 Project Schedule as of March 30, 2014¹⁴. The Level 1 Project Schedule outlines the major milestones and engineering, procurement, and construction activities that will need to be completed to support the current estimated in-service date of June 2017. It includes the current forecast/actual start and finish dates for the Level 1 summarized activities, as well as the baseline start and finish dates against which project status is tracked and reported.

Safety

There have been no work-related safety issues on the Project.

¹⁴ This Level 1 Project Schedule as of March 30, 2014 is included as *Attachment B – Midwest Transmission Project Level 1 Schedule (HIGHLY CONFIDENTIAL/PROPRIETARY)*.

Summary of Contact with the Public

Interactions with the public during the fourth quarter of 2013 primarily consisted of communications and negotiations with individual landowners regarding the acquisition of necessary easements for the Project.

The Company has and will continue to engage the counties and municipalities that the Midwest Transmission Project will cross to ensure that these governmental bodies are aware of, and are given an opportunity to comment on, the Project throughout the routing and construction process.

The Company's initial contact with the public regarding the Midwest Transmission Project came in the context of the open house meetings that were held during the route selection process, which culminated in the final route selection in the summer of 2013. Greater detail on the open house meetings and other contact with the public can be found in the public outreach report, which the Company agreed to provide in the context of Case No. EA-2013-0098. This agreement is included in Appendix 4 of the Report and Order¹⁵ in Case No. EA-2013-0098.

The initial public outreach report for the Midwest Transmission Project was filed in EA-2013-0098 on November 5, 2013¹⁶. It is the Company's intent that this section of this report shall be utilized to fulfill the requirement for quarterly updates to the public outreach efforts.

Throughout the life of the Midwest Transmission Project the Company will continue to proactively meet with citizens, local and state officials, and the local news media. Citizens can continue to contact the Company through the dedicated Midwest Transmission Project public outreach resources:

Toll Free Hotline: (855) MTP-3450
(855) 687-3450
Email address: MTP-Missouri@kcpl.com
Website: <http://midwesttransmissionproject.com>

The website provides Project background information, information about the Project process and schedule, maps at each phase of the Project, and contact information. During the public comment periods, a survey/questionnaire was available for the public to provide comments in the event they were unable to attend a public meeting. Following each public meeting, the website was updated to provide the most current information available. After the last round of public meetings, the website was updated with maps of the final route and Project Team contact

¹⁵ The Report and Order in Case No. EA-2013-0098 is available through EFIS at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014002024

¹⁶ The initial public outreach report is available through EFIS at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014007274

information. The website continues to be utilized to share information with property owners and the general public as the Project moves forward.

The Company has and remains willing to meet with landowners, as requested, during any stage of the Project. The Company will continue to communicate with affected landowners prior to key points in the MTP Project (such as the beginning of easement negotiations, initial construction work, and other key activities as needed).

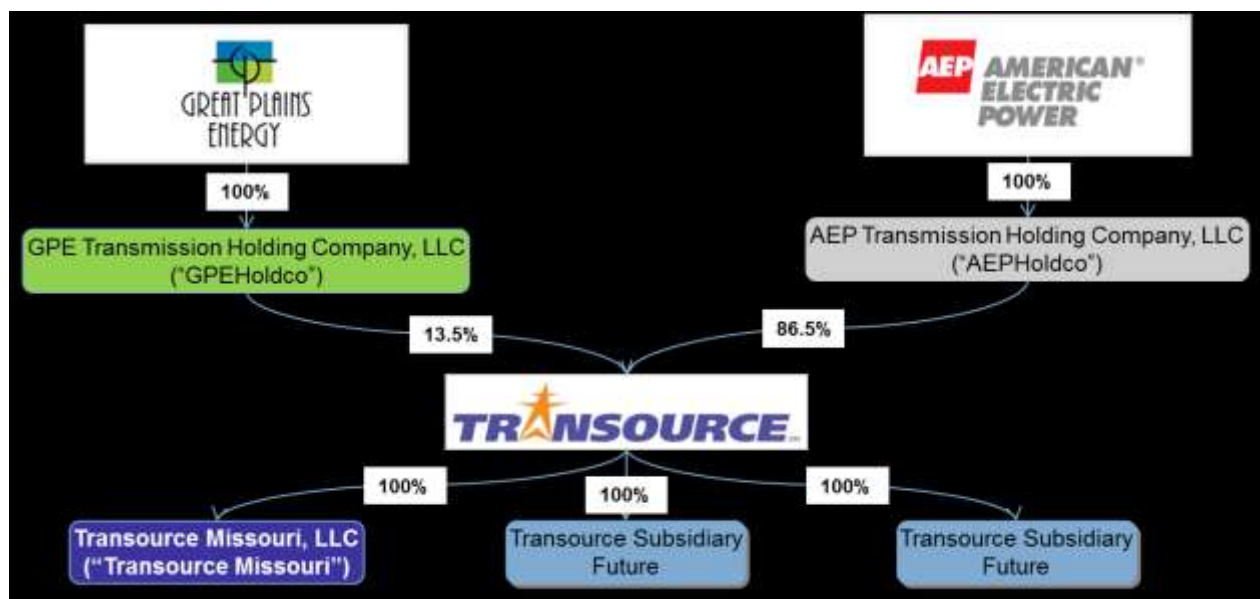
Status of Ownership of the Projects

Transource Ownership/Corporate Structure

On April 4, 2012 Great Plains Energy (“GXP”) and American Electric Power (“AEP”), announced that they had formed a company to build and invest in transmission infrastructure. The new company, Transource EnergySM LLC (“Transource”)¹⁷, will pursue competitive transmission projects, initially in the SPP, Midcontinent Independent System Operator, Inc. (“MISO”) and PJM Interconnection, LLC (“PJM”) regions, with the potential for expanding to other regions in the future. GXP owns 13.5 percent of Transource, and AEP owns 86.5 percent.

Transource Missouri, LLC (“Transource Missouri”) is a wholly-owned subsidiary of Transource. The corporate structure of Transource is shown in *Figure 8* below.

Figure 8 – Transource Corporate Structure



It is the Company’s intention that Transource will be the entity under which it will participate in any future regional transmission projects, including the Iatan-Nashua Project and the Sibley-Nebraska City Project.

¹⁷ Additional information about Transource can be found at <http://www.transourceenergy.com>

Current Ownership Status of the Projects

As noted in the **Introduction** section, on January 2, 2014, the Company completed the transfer of the Iatan-Nashua¹⁸ and Sibley-Nebraska City¹⁹ Projects to Transource Missouri. The transfer included the sale of certain equipment, property, and construction work in progress (“CWIP”) related to the Projects from the Company to Transource Missouri. The terms of the January 2, 2014 transaction are detailed in the Asset Purchase Agreement²⁰ between the Company and Transource Missouri that was submitted to the Commission in EA-2013-0098 on January 14, 2014.

The January 2, 2014 transaction was the culmination of a plan for KCP&L and GMO, through a process known as novation²¹, to terminate and release their respective obligations as DTOs and to designate an alternate DTO to be responsible for building and owning the Iatan-Nashua Project and the Sibley-Nebraska City Project.

In mid-2012, the Company initiated the novation process, which entailed various interrelated approvals by the MPSC, SPP, and FERC related to the novation and/or to Transource Missouri. The various MPSC, FERC, and SPP approvals, filings, and other submissions are discussed in the Q4 2013 Midwest Transmission Project Quarterly Report in Case No. EA-2013-0098²².

The Company and Transource Missouri will need to develop, finalize, and receive any necessary approvals for several additional agreements prior to the in-service dates²³ of the Projects. These agreements include interconnection agreements, and agreements for the joint use of the fiber on the new transmission lines and possibly for the joint use of microwave towers.

¹⁸ Certain structures in CWIP on the West Segment of the Iatan-Nashua Project are currently being reflected as intangible assets on Transource Missouri’s books. The transfer of these West Segment structures in CWIP will be fully completed once Transource Missouri acquires its own easements on the West Segment.

¹⁹ The transfer of the Sibley-Nebraska City Project Mullin Creek Substation Parcel from Great Plains Energy Services, Inc. (“GPES”) to Transource Missouri will be completed after the engineering for the substation is completed to determine which portion of the Mullin Creek Land will be needed for the Mullin Creek Substation Parcel.

²⁰ The submission of the Asset Purchase Agreement is available in EFIS at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014011019

²¹ The process governing the construction of transmission facilities within the SPP region and the basis for SPP issuing NTCs are set forth in Section VI of Attachment O to the SPP Open Access Transmission Tariff (“SPP Tariff”). Section VI also describes the process by which transmission owners designated to build projects are to accept or reject such designation by SPP, as well as how they may proceed to relinquish such designation and arrange for another entity to build and own a project in its place, subject to certain qualifications. The full SPP Tariff, as well as individual Schedules and Attachments, can be found at <http://www.spp.org/tariff-viewer.asp>

²² The Q4 2013 Midwest Transmission Project Quarterly Report is available through EFIS at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014012366

²³ The expected in-service date for the Iatan-Nashua Project is June 2015, and the expected in-service date for the Sibley-Nebraska City Project is June 2017.

Ownership Status Timeline for the Projects

The table in *Figure 9* below outlines some of the key dates related to the various approvals by SPP, the MPSC, and the FERC regarding the ownership status of the Projects. The dates and approval items shown in *red* have yet to occur.

Figure 9 - Iatan-Nashua Ownership Status Timeline

	SPP	MPSC	FERC
April 2009	SPP approved Balanced Portfolio Projects including Iatan-Nashua Project		
June 19, 2009	NTC issued to KCP&L for Iatan-Nashua Project		
April 27, 2010	SPP approved Priority Projects including Sibley-Nebraska City Project		
July 23, 2010	NTC issued to GMO for Sibley-Nebraska City Project		
September 28, 2010	GMO response to NTC for Sibley-Nebraska City Project		
April 17, 2012	Revised NTCs issued to both GMO & KCP&L for Iatan-Nashua Project		
June 22, 2012	KCP&L & GMO responses to revised NTCs for Iatan-Nashua Project		
August 31, 2012		KCP&L, GMO, & Transource Missouri Applications in EO-2012-0367 & EA-2013-0098	Transource Missouri Application in ER12-2554
October 31, 2012			FERC approval of certain aspects of Transource Application in ER12-2554 (approval of some requested incentives)
November 7, 2012		Cases EO-2012-0367 & EA-2013-0098 consolidated under EA-2013-0098	
February 27, 2013			Settlement Agreement between Transource Missouri and KCC resolving remaining issues in ER12-2554
April 12, 2013		Non-Unanimous Stipulation and Agreement between the Applicants, Staff, and OPC filed with MPSC	
April 16, 2013		Hearing on Stipulation and Agreement	

	SPP	MPSC	FERC
May 6, 2013		First Amendment to Non-Unanimous Stipulation and Agreement filed (together with April 12, 2013 Non-Unanimous Stipulation and Agreement these agreements are now considered unanimous)	FERC approval of Settlement Agreement between Transource Missouri and KCC resolving remaining issues in ER12-2554
August 7, 2013		MPSC issued its Report and Order issued in EA-2013-0098 approving disposition of the Transfer and CCN applications by settlement	
September 13, 2013			Transource Missouri, KCP&L, & GMO filed request to transfer certain transmission equipment and CWIP, etc. from KCP&L/GMO to Transource Missouri in EC13-145
September 20, 2013			Transource Missouri filed request for approval to enter into debt financing in ES13-56
September 26, 2013	KCP&L & GMO letter to SPP regarding Intent to Novate Projects		
October 18, 2013	MOPC recommendation to approve novation		
October 28, 2013	Novation information provided to RSC		
October 29, 2013	SPP Board Approval of Novation		
October 30, 2013			SPP filed novation agreement in ER14-224
November 1, 2013			Transource Missouri filed Pole Attachment Agreement in ER14-276
November 1, 2013			KCP&L filed Substation Agreement in ER14-298
November 1, 2013 (electronic filed date: November 4, 2013)			GMO filed concurrence with Substation Agreement in ER14-301
November 1, 2013 (electronic filed date: November 4, 2013)			KCP&L filed Services Agreement (as amended) in ER14-300
November 5, 2013		Public Outreach Reports for the Projects filed in EA-2013-0098	
November 6, 2013		Initial quarterly report for the Sibley – Nebraska City Project filed in Case No. EA-2013-0098. Quarterly reports for Iatan-Nashua continue to be filed in EO-2012-0271.	

SPP		MPSC	FERC
November 19, 2013			FERC order authorizing Transource Missouri to issue debt securities in ES13-56
December 6, 2013			FERC order approving transfer of certain transmission equipment, etc. in EC13-145
December 17, 2013			FERC issued its acceptance of the novation agreement in ER14-224 with an effective date for the agreement of October 30, 2013
December 17, 2013			FERC issued its acceptance of the Substation Agreement in ER14-298 with an effective date for the agreement of January 1, 2014
December 20, 2013			FERC issued its acceptance of GMO's concurrence in ER14-301 with an effective date for the agreement of January 1, 2014
December 20, 2013			FERC issued its acceptance of the amended services agreement in ER14-300 with an effective date for the agreement of January 1, 2014
December 20, 2013			FERC issued its acceptance of the pole attachment agreement in ER14-276 with an effective date for the agreement of January 1, 2014
December 31, 2013		Supplemental information related to the Projects filed in EA-2013-0098	
January 2, 2014	Transfer of the Projects from KCP&L/GMO to Transource Missouri completed		
January 14, 2014		Asset Purchase Agreement submitted in EA-2013-0098	
<i>TBD</i> <i>(prior to in-service date of the Projects)</i>			<i>Develop, and receive any necessary approvals for, Interconnection Agreements, Fiber Agreements, and Microwave Agreements.</i>

	SPP	MPSC	FERC
TBD	<i>Complete transfer of Iatan-Nashua Project West Segment structures in CWIP after Transource Missouri obtains easements either through partial assignment or, if necessary, through acquisition of “pancaked” easements</i>		
TBD	<i>Complete transfer of Sibley-Nebraska City Project Mullin Creek Substation Parcel from GPES to Transource Missouri after substation engineering is completed</i>		
June 2015	<i>Expected In-Service Date for Iatan-Nashua Project</i>		
June 2017	<i>Expected In-Service Date for Sibley-Nebraska City Project</i>		

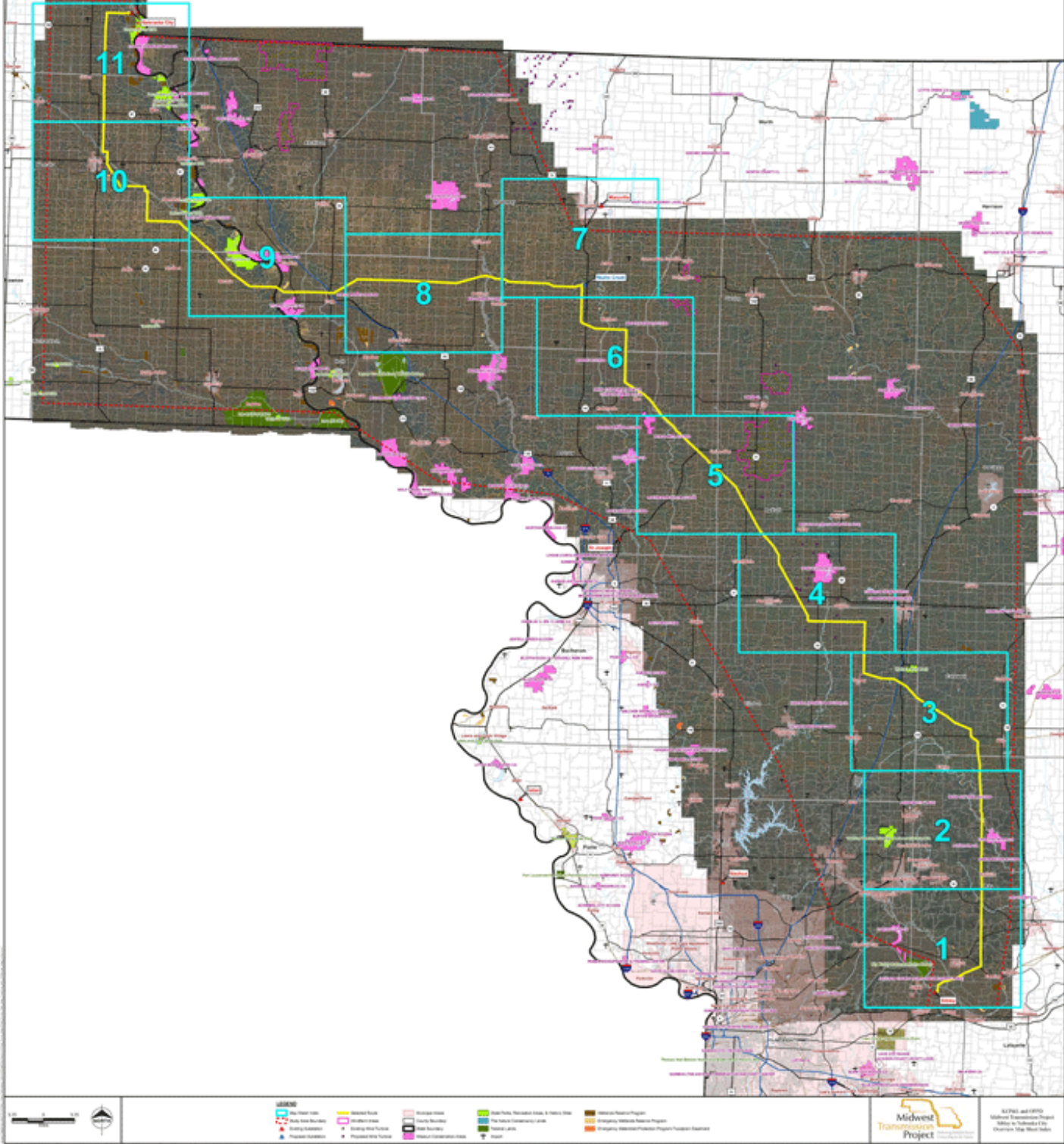
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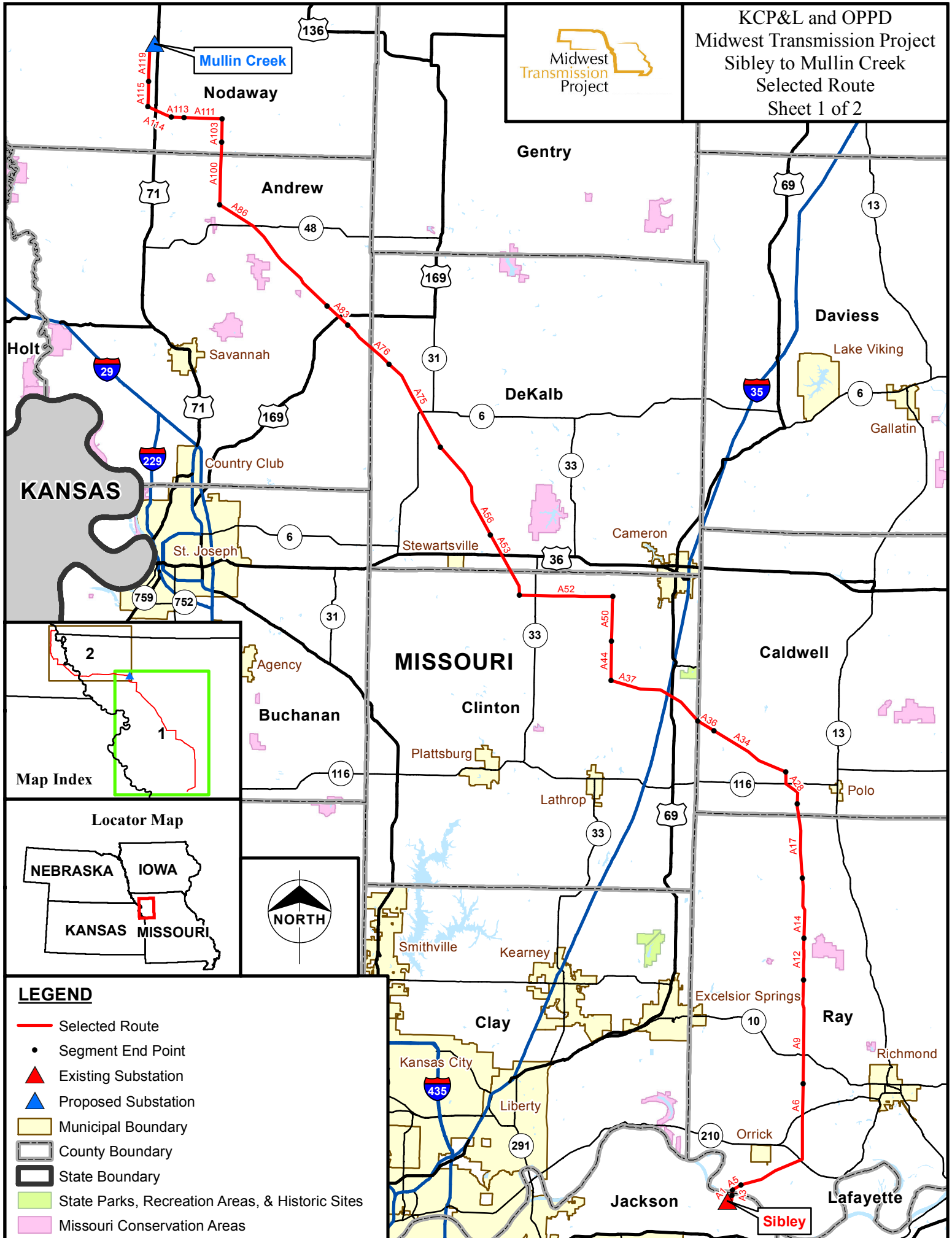
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Attachment B – Midwest Transmission Project Level 1 Schedule (HIGHLY CONFIDENTIAL/PROPRIETARY)

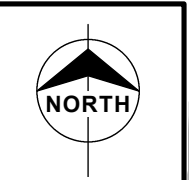
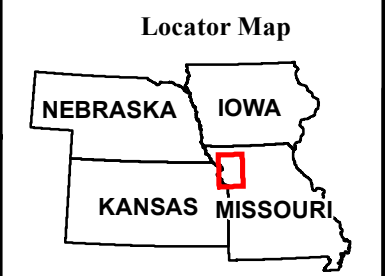
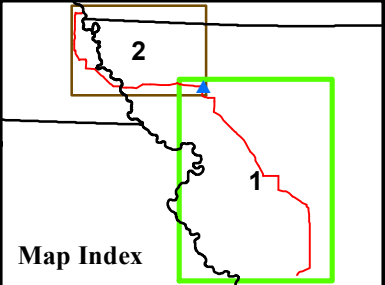
Attachment A – Midwest Transmission Project **FINAL Route**

Final Route Index Map

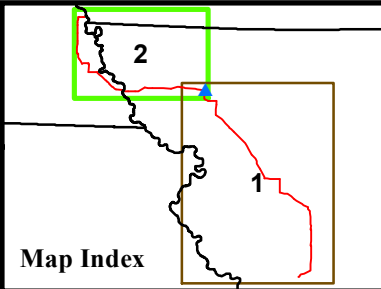
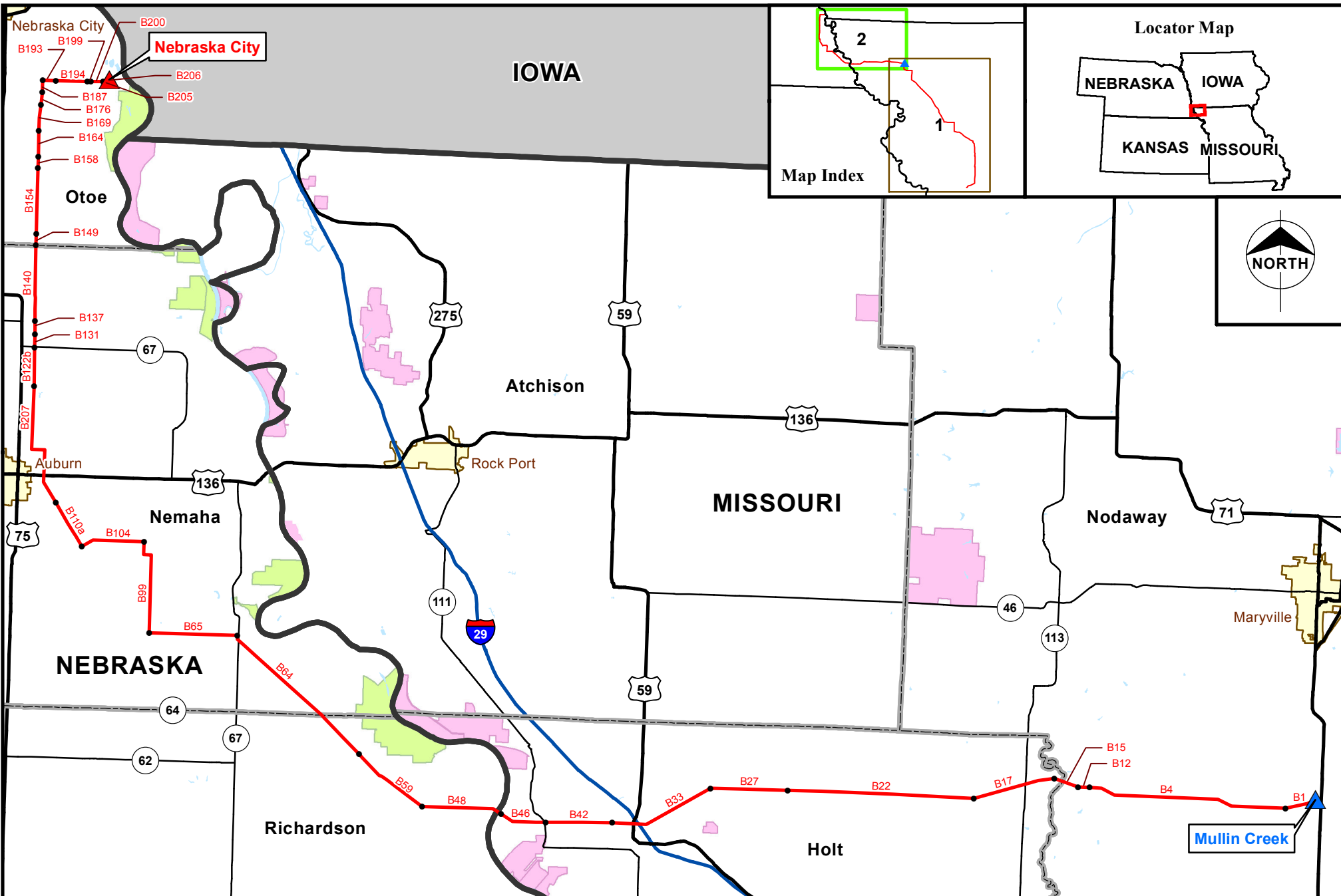




KCP&L and OPPD
Midwest Transmission Project
Sibley to Mullin Creek
Selected Route
Sheet 1 of 2



- LEGEND**
- Selected Route
 - Segment End Point
 - ▲ Existing Substation
 - ▲ Proposed Substation
 - Municipal Boundary
 - County Boundary
 - State Boundary
 - State Parks, Recreation Areas, & Historic Sites
 - Missouri Conservation Areas



LEGEND

- Selected Route
- Segment End Point
- ▲ Existing Substation
- ▲ Proposed Substation
- Municipal Boundary
- County Boundary
- State Boundary
- State Parks, Recreation Areas, & Historic Sites
- Missouri Conservation Areas



KCP&L and OPPD
 Midwest Transmission Project
 Mullin Creek to Nebraska City
 Selected Route
 Sheet 2 of 2

Attachment B – Midwest Transmission Project Level 1 Schedule (HIGHLY CONFIDENTIAL/PROPRIETARY)

Page 25 contains Highly Confidential/Proprietary Information

This page is removed in the Non-Proprietary public version of the report.