Exhibit No.: Issue:

Witness: Sponsoring Party: Type of Exhibit: Case No.: Administrative and General Costs James D. Schwieterman MoPSC Staff Rebuttal Testimony EM-96-149

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

REBUTTAL TESTIMONY

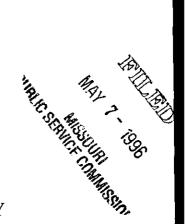
OF

JAMES D. SCHWIETERMAN

UNION ELECTRIC COMPANY

CASE NO. EM-96-149

Jefferson City, Missouri May 1996



1	REBUTTAL TESTIMONY		
2	OF		
3	JAMES D. SCHWIETERMAN		
4	UNION ELECTRIC COMPANY		
5	CASE NO. EM-96-149		
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7	Q. Please state your name and business address.		
8	A. James D. Schwieterman, P. O. Box 360, Jefferson City, Missouri 65102.		
9	Q. By whom are you employed and in what capacity?		
10	A. I am a Regulatory Auditor with the Missouri Public Service Commission		
11	(Commission).		
12	Q. Please describe your educational background.		
13	A. I attended Lincoln University in Jefferson City, Missouri, from which I		
14	received a Bachelor of Science degree in Business Administration, with a major in		
15	Accounting, in May 1975.		
16	Q. Have you previously testified before this Commission?		
17	A. Yes, I have. Please refer to Schedule 1, which is attached to this rebuttal		
18	testimony, for a list of cases in which I have previously filed testimony.		
19	Q. Have you made a review of the merger application of Union Electric Company		
20	(UE or Company) in Case No. EM-96-149?		
21	A. Yes, in conjunction with other members of the Commission Staff (Staff).		
22	Q. Please identify your area of responsibility in Case No. EM-96-149.		
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A. My principal area of responsibility is to review the impact on administrative
and general expenses charged to Missouri jurisdictional UE customers due to the proposed
merger of UE and CIPSCO Incorporated (CIPSCO), the parent company of Central Illinois
Public Service Company (CIPS). If the merger is approved, UE and CIPSCO will combine
to form a holding company to be named Ameren Corporation.
Q. What is the purpose of this rebuttal testimony?
A. The purpose of this testimony is to respond to the direct testimony of
Company witnesses Gary L. Rainwater and Warner L. Baxter.
Q. The direct testimony of Mr. Rainwater on pages 14-15 and of Mr. Baxter on
pages 5-7 contains several references to a General Services Agreement between UE and
CIPS. The General Services Agreement is attached to Mr. Rainwater's testimony as
Schedule 5. Are you familiar with that document?
A. Yes, I am.
Q. What is your understanding of the intent of the General Services Agreement?
A. It is my basic understanding that this contract sets out the principles by which
UE, CIPS or a joint service company may charge the other affiliates for services including
administrative and general services provided to those affiliates.
Q. Does the General Services Agreement specifically state how those charges will
be allocated to the affiliates?
A. No. The General Services Agreement states that the party receiving the
services shall reimburse the providing party the cost of service for all time spent in the
performance of such services. The cost of service is defined as "reasonable and necessary
- Page 2 -

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compensation paid by the Providing Party to the personnel performing the services for the time so spent, plus an equitable proportion of the reasonable and necessary annual overhead expenses of the Providing Party" (Rainwater Schedule 5, page 2).

Q. What impact will the General Services Agreement have on the costs passed on to the Missouri customers of UE?

A. Since the agreement does not identify the specific services to be provided, nor who will provide or receive the services, nor the methodology of how the charges for those services will be calculated, it is impossible at this time to determine the impact on the Missouri customers of UE.

The Staff is also concerned about the potential impact of the General Services Agreement from a legal perspective. Staff counsel has advised me that the General Services Agreement must be filed with the Securities and Exchange Commission (SEC) and is subject to SEC regulation under the Public Utilities Holding Company Act of 1935 (PUHCA). As detailed in the Comments Of The General Counsel's Office filed with this and the Staff's other rebuttal testimony, the Staff is concerned with losing its ability to audit and make appropriate adjustments, when necessary, to UE's expenses, revenues and rate base resulting from the General Services Agreement due to preemption by the SEC under PUHCA.

Q. Subsequent to the filing of the General Services Agreement, has a decision been made concerning the provision of those services?

A. Yes. The overall corporate organizational structure of Ameren Corporation has been announced by the current Presidents of UE and CIPS which included the formation

of Ameren Services Company (Ameren Services), a new company formed to deliver support services to the operating companies of UE and CIPS.

Q. Does the creation of Ameren Services Company change your opinion concerning the impact of the General Services Agreement on the Missouri customers of UE?

A. No. Until the General Services Agreement is revised to reflect the creation and operation of Ameren Services Company, the service company will operate under the current General Services Agreement which does not contain a specific methodology to calculate the charges for the services provided to UE or CIPS under said agreement.

Q. What are the Staff's concerns regarding the lack of a specific methodology to calculate the charges for the services provided to UE and CIPS?

A. The Staff has two concerns regarding the calculation of charges to UE and CIPS. First, the Staff is concerned that the change in the Missouri allocation factors after the merger is implemented will shift more costs to the Missouri customers of UE than those customers are currently being allocated by UE on a stand alone basis. Second, the Staff is concerned about the possibility that total administrative and general costs after the merger may be greater than the total of UE and CIPS stand alone administrative and general costs, with the result that more costs will be charged to the Missouri customers of UE, unless the post merger Missouri allocation factors for administrative and general expenses are significantly lower than the current allocation factors.

The Staff in the past has noted that administrative and general expenses for utilities can increase in the aftermath of merger and acquisition activity (Rebuttal testimony of Steve M. Traxler, Case No. EM-91-213). The Staff's position in the past and in the

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present case is that administrative and general expenses after the merger should be less than the stand alone costs prior to the merger.

Q. What is the Staff's recommendation concerning the allocation of administrative and general costs per the service agreement?

A. On April 24, 1996, a Joint Motion to Extend Filing Dates was submitted to the Commission. In the Joint Motion, the Staff identified that much of the detail relating to the organization and operation of the service company, for example, the allocation of service company administrative and general expense to UE and CIPS, and responsibilities, functions, and services to be provided by the service company, is still being determined. The Staff proposed the following procedure to which no party, including UE, has objected:

> Regarding Ameren Services [Company], UE would file its supplemental direct testimony on June 3, 1996, along with its surrebuttal testimony. If the information respecting Ameren Services Company were still not complete, UE would file that information which is available and indicate when the remaining information would be filed. Within several days of the filing of said supplemental direct testimony, the Commission Staff would be able to suggest dates for the filing of supplemental, rebuttal, and surrebuttal testimony and supplemental evidentiary hearing dates, if necessary, for this matter.

The Staff recommends that the Commission should not make any determination as to the reasonableness of the allocation of administrative and general service costs to the customers of UE, nor should it grant approval of the merger, until the General Services Agreement is rewritten so that the services to be provided are identified and the specific methodology for calculating the costs for those services is included, and parties to this proceeding are accorded the opportunity to file testimony and participate in an evidentiary

hearing respecting the General Services Agreement. Due to the ratemaking importance and potential permanence of the allocation of administrative and general costs under the General Services Agreement, the Commission should have an opportunity to review the details of the General Services Agreement prior to approving the General Services Agreement.

Q. Based on the limited information that you presently have regarding the General

Services Agreement, do you have any further recommendations?

A. Yes. Based on advice of the General Counsel's Office, the Staff recommends

that even when the details of the General Services Agreement are known, and even if those

terms are acceptable, the Commission should condition its approval of the merger on Ameren

Corporation's and UE's acceptance of the following provision:

All contracts, agreements or arrangements of any kind, required to be filed with and/or approved by the Securities and Exchange Commission (SEC) pursuant to the Public Utility Holding Company Act of 1935 (PUHCA) as subsequently amended, between the Union Electric Company (UE), and any affiliate, associate, holding, mutual service, or subsidiary company, within the same holding company system, as these terms are defined in 15 U.S.C. §79b as subsequently amended, shall contain and be conditioned upon the following without modification or alteration: UE and Ameren Corporation will not seek to overturn, reverse, set aside, change or enjoin, whether through appeal or the initiation or maintenance of any action in any forum, a decision or order of the Missouri Public Service Commission (MoPSC) which pertains to recovery, disallowance, allowance, deferral, or ratemaking treatment of any expense, charge, cost, or allocation incurred or accrued by UE in or as a result of a contract, agreement, arrangement, or transaction with any affiliate, associate, holding, mutual service or subsidiary company on the basis that such expense, charge, cost, or allocation has itself been filed with or approved by the SEC, or was incurred pursuant to a contract, arrangement, agreement, or allocation method which was filed with or approved by the SEC. Failure to include the above

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language in any such contract, agreement, or arrangement shall render the same voidable at the sole discretion of the MoPSC. Should the above language be altered or invalidated by any Court or governmental agency, such contract, agreement, or arrangements shall be voidable at the sole discretion of the MoPSC.

Staff counsel advises that the purpose of this condition is to maintain the Commission's ability to scrutinize UE's affiliate transactions and make adjustments to UE's rate base, revenues and expenses when justified. The Staff believes that it would be detrimental to Missouri ratepayers if the Commission could not make such adjustments, because the Commission's ability to set just and reasonable rates would be impaired or lessened.

Q. Are there any other conditions that you would recommend that the Commission consider?

A. Yes, one other condition at this time. So as to maintain the Commission's ability to set appropriate rates and charges, the Staff recommends that the Commission seek Ameren's and UE's agreement to the following additional language:

Ameren Corporation and each of its subsidiaries and affiliates shall employ accounting and other procedures and controls related to cost allocations and transfer pricing to ensure and facilitate full review by the Commission, and to protect against cross-subsidization of non-UE businesses by UE's retail customers.

Q. Does this conclude your rebuttal testimony?

A. Yes, it does.

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BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

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In the matter of the application of Union Electric Company for an order authorizing: (1) certain merger transactions involving Union Electric Company; (2) the transfer of certain assets, real estate, leased property, easements and contractual agreements to Central Illinois Public Service Company; and (3) in connection therewith, certain other related transactions.

Case No. EM-96-149

AFFIDAVIT OF JAMES D. SCHWIETERMAN

STATE OF MISSOURI) SS. COUNTY OF COLE)

James D. Schwieterman, of lawful age, on his oath states: that he has participated in the preparation of the foregoing Rebuttal Testimony in question and answer form, consisting of 7 pages to be presented in the above case; that the answers in the foregoing Rebuttal Testimony were given by him; that he has knowledge of the matters set forth in such answers; and that such matters are true and correct to the best of his knowledge and belief.

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Subscribed and sworn to before me this $2\frac{4}{2}$ day of May, 1996.

J KAY NIEMEIER NOTARY Public NOTARY PUBLIC STATE OF MISSOURI COLE COUNTY Y COMMISSION EXP. FEB. 26,2000

My Commission Expires:

RATE CASE PROCEEDINGS PARTICIPATION

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JAMES D. SCHWIETERMAN

Arkansas-Missouri Power Company	ER-77-116
Associated Natural Gas Company	GR-77-117
Capital City Water Company	
Central Telephone Company	TR-78-258 TR-81-59
Choctaw Telephone Company	TR-91-336
Continental Telephone Company of Missouri	TR-82-223
Cuivre River Electric Service Company	EA-86-13
Empire District Electric Company	ER-79-19 ER-83-42 ER-90-138 ER-94-174
Gas Service Company	GR-78-70
Laclede Gas Company	GR-78-148 GR-83-233
Missouri-American Water Co.	WR-95-205 SR-95-206
Missouri Cities Water Company	WO-86-122
Missouri Utilities Company	GR-81-244 WR-81-248 ER-81-346
Missouri Water Company	WR-77-212
St. Louis County Water Company	WO-86-100
Sho-Me Power Corporation	ER-79-106 ER-80-83 ER-82-134 ER-83-80
Southwestern Bell Telephone Company	18,660 TR-79-213 TR-80-256
Union Electric Company	EO-86-36
Western Resources, Inc. d/b/a Gas Service	GR-93-240

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