

AMEREN MISSOURI ELECTRIC ER-2011-0028
RECONCILIATION

	Staff	MIEC	OPC	MEG	MDNR
1 Ameren Missouri Revenue Requirement	\$ 200,618,796				
2					
3 Return on Equity	\$(107,573,108)	\$ (42,340,926)		\$ (36,578,473)	
4					
5 Rate Base:					
6 Sioux Plant WFGD Disallowance	\$ (4,634,408)				
7 Taum Sauk Enhancements Disallowance			\$ (10,379,924)		
8					
9 Expenses:					
10 Normalize Storm Cost	\$ (2,254,698)	\$ (2,200,000)			
11 Solar Rebates	\$ (407,696)	\$ (806,639)			
12 Property Tax - Sioux Scrubbers & Taum Sauk Additions		\$ (10,759,462)			
13 Amortization of 2011 Storm costs	\$ (200,000)	\$ (200,000)			
14 Amortization Period for DSM Programs		\$ (2,175,057)			\$ 5,437,642
15					
16 Total Differences	\$(115,069,910)	\$ (58,482,084)	\$ (10,379,924)	\$ (36,578,473)	\$ 5,437,642
17					
18 Staff Revenue Requirement @ Midpoint ROE	\$ 85,548,886				
19					
20					
21 <u>Revenue Requirement Issues With Undetermined Value</u>					
22 Union Issues					
23 Ameren Missouri DSM Billing Determinants Adjustments					
24					
25 <u>Non-Revenue Requirement Issues</u>					
26 Property Tax Refunds					
27 Future Level Of DSM Programs					
28 Low Income Third Party Evaluation					
29 Renewable Energy Standard Cost Recovery Mechanism					
30 Fuel Adjust Clause Issues					
31 LED Lighting					
32 Municipal Lighting					
33 Rate Design/Class Cost Of Service					