Exhibit No.: Issue: Revenues; Quarterly Cost Adjustment Witness: Tim Rush Type of Exhibit: Rebuttal Testimony Sponsoring Party: KCP&L Greater Missouri Operations Company Case No.: HR-2009-0092 Date Testimony Prepared: March 13, 2009

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: HR-2009-0092

REBUTTAL TESTIMONY

OF

TIM RUSH

ON BEHALF OF

KCP&L GREATER MISSOURI OPERATIONS COMPANY

Kansas City, Missouri March 2009

REBUTTAL TESTIMONY

OF

TIM RUSH

Case No. HR-2009-0092

1	Q:	Are you the same Tim Rush who submitted Direct Testimony in this case on behalf
2		of KCP&L Greater Missouri Operations Company ("GMO" or "the Company") on
3		or about September 5, 2008?
4	A:	Yes, I am.
5	Q:	What is the purpose of your Rebuttal Testimony?
6	A:	The purpose of my testimony is to respond to the Missouri Public Service Commission
7		Staff ("Staff") positions on revenues and the Quarterly Cost Adjustment ("QCA") factor.
8		Specifically, I will address the determination of revenue as described by Staff expert
9		Michael J. Ensrud in the Staff Report Cost of Service, and the QCA discussion by Staff
10		expert Lena Mantle in the same report.
11		Industrial Steam Revenues
12	Q:	Please explain the position of GMO regarding calculation of Industrial Steam
13		revenues in this proceeding.
14	A:	The Industrial Steam base revenues are based on the test period of twelve months ending
15		December 2007, updated for known and measurable changes through September 30,
16		2008, trued-up through March 31, 2009. The revenues are billed out at existing rates. An

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adjustment to revenues is made to reflect a special contract with Ag Processing, Inc. ("AGP").

3 Q: Has the Staff developed a similar determination of revenues to be used in this case?

A: No. Staff made these adjustments through September 30, 2008. They indicated that they
intend to update this information through March 31, 2009, in the true-up period. Staff
made another adjustment to the revenues to reflect a billing and metering policy that
artificially inflates test period revenues.

8 Q: Do you agree with this adjustment Staff made to the revenues?

9 A: No. Staff witness Michael J. Ensrud has made an adjustment to the AGP billing based on 10 the assumption that the customer should be billed separately for each metered service for 11 the customer. It is the Company's position that the determination of how many meters 12 are used for measuring the steam service is dependent on many factors which are 13 addressed in the Company's rules and regulations. Those conditions include physical 14 location of the service needs, proximity of the load to the energy source, load 15 requirements and distribution needs of the steam load. Whether one meter is used or 16 multiple meters is a decision of both the Company and customer based on those criteria. 17 The rate and billing conditions do not spell out that individual meters should be 18 individually billed.

19 Q: Do you agree with Staff's position as they have presented?

A: No. The agreement with AGP regarding metering requirements and conjunctive billing
 does not constitute a special contract for which the Commission typically imputes
 revenues. The AGP metering arrangement is not something the Company agreed to that
 should be imputed for rate case purposes. The agreement is simply an operational

1		decision based on the specific situation of the Company and customer that made it the
2		right business decision and it is within the requirements of the tariffs.
3	Q:	Is metering requirements and conjunction billing specifically addressed in the steam
4		tariffs?
5	A:	Yes and no. Yes, in the fact that the tariffs for Steam Service, Sheet No. 2, specify that
6		the service is a customer, not a specific meter. It further goes on to set out the billing
7		determinates for the customer. No, in the fact that nowhere in the tariffs does it
8		specifically state where this condition exits.
9	Q:	Is metering requirements and conjunctive billing specifically addressed in the
10		Company's electric tariffs?
11	A:	Yes, the Company's P.S.C. MO. No. 1 Original Sheet No. R-32, section 5.02 Multiple
12		Metering describes such a situation. Specifically, the tariff states:
13 14 15 16 17 18		The normal practice shall be to bill each metering point as a separate customer. Under special conditions, consumption registered by two (2) or more meters may be numerically added and a single bill rendered for such service supplied to a customer, provided the customer's load is of such size and character and so located as to make it advisable, in the opinion of Company, to install more than one (1) service connection at a single location.
19 20	Q:	Why is it significant that this situation is addressed in the Company's electric
21		tariffs?
22	A:	Missouri Revised Statutes, Chapter 393 Gas, Electric, Water, Heating, and Sewer
23		Companies Section 393.290 Powers of commission relating to other utilities made
24		applicable to heating companies, makes all provisions of chapters 386, 387, 390, 392, and
25		393, RSMo applicable to such heating companies, so far as shall be practically, legally or
26		necessarily applicable. As the Company's steam tariffs make no specific provision for or
27		against conjunctive metering, and there is no specific language found in the MO Code of

	State Regulations, Chapter 80 - Steam Heating Utilities addressing this issue, the
	Company relies on the clear guidance on this issue in its electric tariffs, the authority
	extended to the Commission in 393.290 RSMo as it relates to steam heating customers,
	and its own past practices as support for its allowance of conjunctive metering in this
	instance.
	Steam Quarterly Cost Adjustment
Q:	What did the parties address regarding the QCA?
A:	Staff was the only party that filed Direct Testimony regarding the cost of service. Staff
	and other parties filed rate design testimony, specifically addressing the QCA. The rate
	design rebuttal testimony will be filed later. I will address Staff's filing found on pages
	104 and 105 of Staff Report Cost of Service regarding the QCA by Staff expert Lena
	Mantle.
	Staff does not specifically propose a fuel adjustment mechanism, but welcomes
	the opportunity to participate in discussions among the parties regarding a rate
	mechanism for the steam operations.
Q:	How do you respond to the Staff's comment?
A:	Since the filing, the Company has held two meeting with the parties to address a fuel
	adjustment mechanism. Staff has participated. The Company and AGP have filed in the
	rate design Direct Testimony recommendations regarding the QCA. The Company looks
	forward to having the Staff continue to participate in the discussions surrounding a QCA.
Q:	Does this conclude your testimony?
A:	Yes, it does.
	A: Q: A: Q:

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of Aquila, Inc. dba KCP&L Greater Missouri Operations Company to Modify Its Steam Tariffs to Effectuate a Rate Increase)

Case No. HR-2009-0092

AFFIDAVIT OF TIM M. RUSH

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STATE OF MISSOURI)) ss **COUNTY OF JACKSON**

Tim M. Rush, being first duly sworn on his oath, states:

My name is Tim M. Rush. I work in Kansas City, Missouri, and I am employed 1.

by Kansas City Power & Light Company as Director, Regulatory Affairs.

Attached hereto and made a part hereof for all purposes is my Rebuttal Testimony 2. on behalf of KCP&L Greater Missouri Operations Company consisting of _ four

(_____) pages and Schedule(s) ______ through _____, all of which having been prepared in

written form for introduction into evidence in the above-captioned docket.

I have knowledge of the matters set forth therein. I hereby swear and affirm that 3. my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and

belief.

M **f**im M. Rush

Subscribed and sworn before me this $\frac{13^{t+1}}{13^{t+1}}$ day of March 2009. nica A. a Notary Public " NOTARY SEAL." Nicole A. Wehry, Notary Public My commission expires: Fub. 4 DUI Jackson County, State of Missouri My Commission Expires 2/4/2011 Commission Number 07391200