

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Third~~Second Revised Sheet No. 1.03  
Canceling P.S.C. MO. No. 2 ~~Second~~First Revised Sheet No. 1.03

For Missouri Retail Service Area

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Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 ~~Thirteenth~~ ~~Twelfth~~ Revised Sheet  
 Canceling P.S.C. MO. No. 2 ~~Twelfth~~ ~~Eleventh~~ Revised Sheet No. 1.04  
 For Missouri Retail Service Area

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P.S.C. MO. No. 2 ~~Seventh~~ ~~Eighth~~ ~~Revised~~ ~~Original~~ Sheet No. 1.14  
Canceling P.S.C. MO. No. 2 ~~Sixth~~ ~~Seventh~~ ~~Revised~~ Sheet No. 1.14

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**3. SUPPLYING ELECTRIC SERVICE (continued)**

3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.

3.15 REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.

3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

3.17 LIABILITY OF COMPANY: Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

3.18 ELECTRIC VEHICLE CHARGING STATIONS: The sale of electricity from electric vehicle charging stations does not constitute the resale of electricity.

**4. TAKING ELECTRIC SERVICE**

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

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METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

E. When the customer has been undercharged, except as provided in Section ~~4.105.04(D)~~ of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period of at least double the period covered by the adjusted bill.~~not to exceed the period for which the billing adjustment was applicable.~~

F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

G. Rate Schedule Designation:

When a Customer who currently qualifies for the "Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

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**RULES AND REGULATIONS  
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METERING (continued)

6.11 Non-Standard Metering Service

- (A) Non-Standard Metering Service is available for any individual Residential Customer whose premise(s) is metered with a Company standard digital meter (Standard Meter) and requests to have metering service utilizing a Company Standard Meter without radio frequency (Non-Standard Meter).
- (B) In order to begin receiving Non-Standard Metering service under this Rule 6.11, the Customer must complete the following requirements:
  - (1) The Customer must sign and return to the Company the Residential Non-Standard Metering Service Acknowledgment Form (Acknowledgement Form) thereby accepting all fees, requirements, and limitations of this Rule 6.11. The Acknowledgement Form can be obtained by the Customer from the Company website at <http://www.kcpl.com>, or by contacting the Company Customer Care Center and requesting a hard copy be mailed to their premise(s).
  - (2) The Customer must pay the required, and non-refundable, Non-Standard Meter Initial Setup Charge of \$150.00 per Non-Standard Meter.
  - (3) The Customer must pay the monthly recurring Non-Standard Meter Charge of \$45.00 per Non-Standard Meter in addition to their applicable residential rates for electric service.
  - (4) The Customer must have no past-due balance and be current on all monthly bill payments at the time of their request for service under this Rule 6.11.
- (C) Once the Company has received the signed Acknowledgement Form from the Customer, and payment of the Non-Standard Meter Initial Setup Charge has been processed by the Company, the Company will furnish and install, a Non-Standard Meter to be used for billing purposes and service under this Rule 6.11 and the Non-Standard Meter Charge will be added to the customer's monthly bill.
- (D) All Company rules shall apply under this Rule 6.11.
- (E) Any customer who has requested service under this Rule 6.11 may, at any time, terminate this Non-Standard Metering Service and request that the Company install a Standard Meter on their premise(s); at which point the monthly Non-Standard Meter Charge will no longer be applicable. There is no subsequent charge for a Customer to request that a Standard Meter be installed on their premise(s) that previously opted for service under this Rule 6.11.

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**RULES AND REGULATIONS  
ELECTRIC**

BILLING AND PAYMENT (continued)

8.07 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.001~~5467~~ per kWh.

# ~~KANSAS CITY POWER & LIGHT COMPANY~~

P.S.C. MO. No. 2 Third  Original Sheet No. 1.30  
 Revised  
Cancelling P.S.C. MO. No. 2 Second  Original Sheet No. 1.30  
 Revised  
For Rate Areas No. 1 and No. 3

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## ~~GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE~~

~~RESERVED FOR FUTURE USE~~

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DATE OF ISSUE: March 30, 1981  
ISSUED BY: L. C. Rasmussen  
Vice President

DATE EFFECTIVE: April 30, 1981  
1201 Walnut, Kansas City, Mo. 64106



# ~~KANSAS CITY POWER & LIGHT COMPANY~~

P.S.C. MO. No. 2 Third  Original Sheet No. 1.30  
 Revised  
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KANSAS CITY POWER & LIGHT COMPANY

RULES AND REGULATIONS  
ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES

SECTIONS 9.12 THROUGH 9.14 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018, ANY AGREEMENT EXECUTED AFTER JANUARY 1, 2018 SHALL BE GOVERNED BY SECTIONS 9.01 THROUGH 9.11.

NO FACILITY EXTENSION AGREEMENT EXECUTED AFTER THE EFFECTIVE DATE OF THIS SHEET THROUGH JANUARY 1, 2018 MAY HAVE A TERM TO EXCEED JUNE 9, 2022.

9.01 Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment.

9.02 Definition of Terms

(A). Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.

(B). Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.

(C). Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model. Generally, the formula used by the feasibility model is the Estimated Margin divided by the Fixed Carrying Cost percentage as measured over the first five (5) year life of the Distribution Extension.

$$CA = \frac{\text{SUM (EM1 + EM2 + EM3 + EM4 + EM5)}}{\text{SUM (FCC1 + FCC2 + FCC3 + FCC4 + FCC5)}}$$

Where, CA = Construction Allowance;  
EM = Estimated Margin;  
FCC = Fixed Carrying Cost;

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**RULES AND REGULATIONS  
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.02 Definition of Terms (Continued)

(D). Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:

1. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)
2. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.

(E). Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.

(F). Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.

(G). Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.

(H). Estimated Margin: The Estimated Margin will be determined by first multiplying the effective rates for each customer class by the estimated incremental usage – and then subtracting 1) applicable margin allocation for network and infrastructure support costs; and 2) incremental power and energy supply costs.

(I). Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

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**RULES AND REGULATIONS  
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.02 Definition of Terms (Continued)

- (J). Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- (K). Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- (L). Fixed Carrying Cost: Company's cost of capital to provide the requisite return on its investment as well as the costs for depreciation, property taxes and property insurance.
- (M). Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured in order to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.
- (N). Open Extension Period: The period of time, five (5) years, during which Company shall calculate and pay refunds of Construction Charges according to the provisions of this extension policy. The five (5) year period begins on the Extension Completion Date.
- (O). Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- (P). Temporary Service: Any service that is of a known temporary nature and shall not be continued for a period longer than twelve (12) months.

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**RULES AND REGULATIONS  
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.03 General Provisions

- (A). Company at its sole discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as Permanent, Indeterminate or Temporary in accordance with the definitions set forth herein.
- (B). The determination of facility type and routing will be made by Company to be consistent with the characteristics of an Applicant's requirements and for the territory in which service is to be rendered and the nature of Company's existing facilities in the area.
- (C). The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided (Section 9.09 Excess Facilities), the type of construction required to serve the Applicant appropriately will be determined by Company.
- (D). Facilities Extension Agreements will be based upon Company's Estimated Construction Cost for providing the facilities necessary to supply the service requested by Applicant. Company shall exercise due diligence with respect to providing the estimate of total costs to the customer. If it is necessary or desirable to use private, public and/or government rights-of-way to furnish service, Applicant may, at Company's discretion, be required to pay the cost of providing such rights-of way. All Distribution Extensions, with the exception of service conduits, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.
- (E). Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and easements satisfactory to Company have been received.
- (F). Rights-of-way and easements which are satisfactory to Company including those as may be required for street lighting, must be furnished by the Applicant in reasonable time to meet construction and service requirements and before Company shall be required to commence its installation; such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded to within six (6) inches of final grade by Applicant at no charge to Company. Such clearance and grading must be maintained by the Applicant during construction by Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation of any of the electric facilities, the estimated cost of such relocation shall be paid by the Applicant or its successors as a non-refundable Construction Charge.

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**RULES AND REGULATIONS  
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.03 General Provisions (continued)

(G). An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

9.04 Permanent Service

(A). Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the Applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to Company before Company's construction commences.

(B). The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months' time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.

(C). Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension may be made without an additional charge or at a reduced rate.

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**RULES AND REGULATIONS  
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9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.05 Indeterminate Service

- (A). For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- (B). The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- (C). Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

9.06 Temporary Service

- (A). For electric service of a temporary nature, Applicant shall be required to pay to Company as nonrefundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
- (B). This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service is normally a 40 Amp self-contained meter set.

9.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

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9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.08 Relocation or Conversion Request

An Applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

9.09 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Electric Service Standards, Applicant shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

9.10 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

(A). Facilities Extension Agreement Not Timely Executed: Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.

(B). Accurate Estimates Doubtful -- True-Up For Actual Costs: The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.



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ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.11 Summary Of Policy Administration

(A). Company has segmented Applicants into the following general categories for administration of this Extension Policy and also requires Applicants to provide the specified facilities as referenced in the Electric Service Standards:

(B). Residential Single Family

1. Free of Charge - Basic Extension Request: All Applicants, classified as Permanent Service, will receive up to one-quarter (1/4) mile extension from the existing distribution lines. The extension may include provision to the Customer's property line, onto the Customers property, or a combination providing extension to the Customer's property line and onto the Customer's property.

The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

2. Excess Charge - Non Basic Extension Request: Applicants requiring a Distribution Extension in excess of the basic installed facilities which are provided free of charge may incur a non-refundable construction charge as described below:

(a) Individual Projects: Projects defined as including at least one (1) and no more than four (4) residential dwelling(s). The applicable Construction Allowance will be subtracted from the Estimated Construction Costs for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant to Company. The cost of the distribution extension on public right-of-way will be included in the Estimated Construction Costs.

(b) Subdivision Projects: Projects defined as including five (5) or more residential dwellings. The Nonrefundable Construction Charge is calculated based on a per lot basis and is determined by subtracting the applicable standard Construction Allowance from the standard Estimated Construction Costs. Applicant will also be responsible for all Estimated Construction Costs related to the cost of connecting the subdivision project to Company's existing and adequate distribution facilities when the length is greater than 100 feet. Applicant will pay these costs to Company as a Nonrefundable Construction Charge.

(c) Construction Allowance is set equal to the cost of facilities provided free of charge plus standard adders, determined from the feasibility model, based on the electric end-use and project type committed to by Applicant.

**KANSAS CITY POWER & LIGHT COMPANY**

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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.11 Summary Of Policy Administration (continued)

(C). Residential Multi-Family or Residential Mobile Home Trailer Parks

All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 9.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. Applicant will also be responsible for all Estimated Construction Charges related to the cost of connecting to Company's existing and adequate distribution facilities when the length is greater than 100 feet. Applicant will pay these costs to Company as a Nonrefundable Construction Charge.

(D). Commercial or Industrial

All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 9.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. The cost of the Distribution Extension on public right-of-way is generally included in the Estimated Construction Cost except where the Applicant requires an extension other than a standard overhead extension. Where underground service on public right-of-way is required and agreed to by Company, the Applicant will be required to pay for the required facilities as either a Nonrefundable Construction Charge or as a surcharge on its monthly bill, at Company's discretion.

# KANSAS CITY POWER & LIGHT COMPANY

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Canceling P.S.C. MO. No. 2 ~~Fifthourth~~ Revised Sheet No. 1.31

For Missouri Retail Service Area

## RULES AND REGULATIONS ELECTRIC

### 9. EXTENSION OF ELECTRIC FACILITIES (continued)

#### EXTENSION POLICY

SECTIONS 9.12 THROUGH 9.14 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018. ANY AGREEMENT EXECUTED AFTER JANUARY 1, 2018 SHALL BE GOVERNED BY SECTIONS 9.01 THROUGH 9.11.

NO AGREEMENT EXECUTED AFTER THE EFFECTIVE DATE OF THIS SHEET THROUGH JANUARY 1, 2018 MAY HAVE A TERM TO EXCEED JUNE 9, 2022.

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

#### 9.1204 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth~~fourth~~ Revised Sheet No. 1.32  
Canceling P.S.C. MO. No. 2 Fourth~~Third~~ Revised Sheet No. 1.32

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

EXTENSION POLICY (continued)

9.~~1204~~ OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.~~1302~~ OTHER PERMANENT EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.~~1403~~ EXCESS FACILITIES REQUEST: In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.32A  
 Revised  
Cancelling P.S.C. MO. No. 2         Original Sheet No. 1.32A  
 Revised  
For Rate Areas No. 1 and No. 3

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 10. UNDERGROUND DISTRIBUTION POLICY

#### 10.01 UNDERGROUND SERVICE CONDUCTORS:

All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

- (a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.
  - (i) If the Company's transformer is on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.
  - (ii) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

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ISSUED BY: L. C. Rasmussen Vice President 1201 Walnut, Kansas City, Mo. 64106

**KANSAS CITY POWER & LIGHT COMPANY**

<b>P.S.C. MO. No.</b>	<b>2</b>	<b>Second</b>	<b>Revised Sheet No. 1.32A</b>
<b>Canceling P.S.C. MO. No.</b>	<b>2</b>	<b>First</b>	<b>Revised Sheet No. 1.32A</b>

**For Missouri Retail Service Area**

**RULES AND REGULATIONS**  
**ELECTRIC**

**10. UNDERGROUND DISTRIBUTION POLICY**

**SECTION 10 IS APPLICABLE ONLY TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018**

**10.01 UNDERGROUND SERVICE CONDUCTORS:**

All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

- (a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.
  - (i) If the Company's transformer is on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.
  - (ii) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

