

9/22/08

Exhibit 2

FILED
October 3, 2008
Data Center
Missouri Public
Service Commission

Supporting Document for Testimony Submitted by,

* — Robin Acree
628 W. Love Street
Mexico, Missouri 65265

2003-2007 PSC Gave
Ameren UE 172 million

AmerenUE seeks to increase rates again, this time for residential electric service. If approved this increases revenues over \$250 million dollars. This means that the average electric customer's bill will go up again—this time amounting to about \$9 per month or over \$100 dollars a year!

July 2006—the company asked for \$11 million increase in natural gas delivery rates and the PSC gave them \$6 million effective April 2007.

In May 2007—the PSC approved \$43 million in electric rate increase effective June 4, 2007 for AmerenUE.

Ameren Corp. posted record profits, 76-percent boost in its first quarter profit in May 2007, generating renewed calls by Illinois lawmakers for a rollback of the company's residential rates.

The Missouri-based utility reported that its net income rose to \$123 million, or 59 cents per share, from \$70 million, or 34 cents per share, a year ago (2006).

August 2007-- Higher electric costs contributed to a nearly 38 percent increase in Ameren Corp. profits for the first half of the year compared to 2006, the St. Louis utility reported. The \$266 million profit from January through June 2007 amounted to \$1.29 per share compared to the \$193 million, or 94 cents per share, last year.

Ameren Corporation, headquartered in St. Louis, Missouri, is a public utility holding company. Ameren's primary asset is the common stock of its subsidiaries. Ameren's subsidiaries operate rate-regulated electric generation, transmission and distribution businesses, rate-regulated natural gas...

Stock Profile for Ameren—

2007 Revenue:	\$7.5 Billion	Headquarters:
Employees:	9,069	St. Louis,
Net Income:	\$618.0 M	CEO: Gary
Market Cap:	\$8.5 B	L. Rainwater

CEO Rainwater Compensation as of April 2008-

Total Compensation \$1.99 mil
5-Year Compensation Total \$7.69 2 mil

Local Public Hearing at
Mexico + Hilltop Exhibit No. 2

Date 9.22.08 Case No. ER-2008-0318
Reporter PAH

Gary L Rainwater has been CEO of Ameren for 4 years. Mr. Rainwater has been with the company for 29 years. The 61 year old executive ranks 37 within Utilities

Education College: University of Missouri BSEE '69
 Graduate School: University of Southern California MS

Gary L Rainwater's Compensation Vs. Utilities Medians

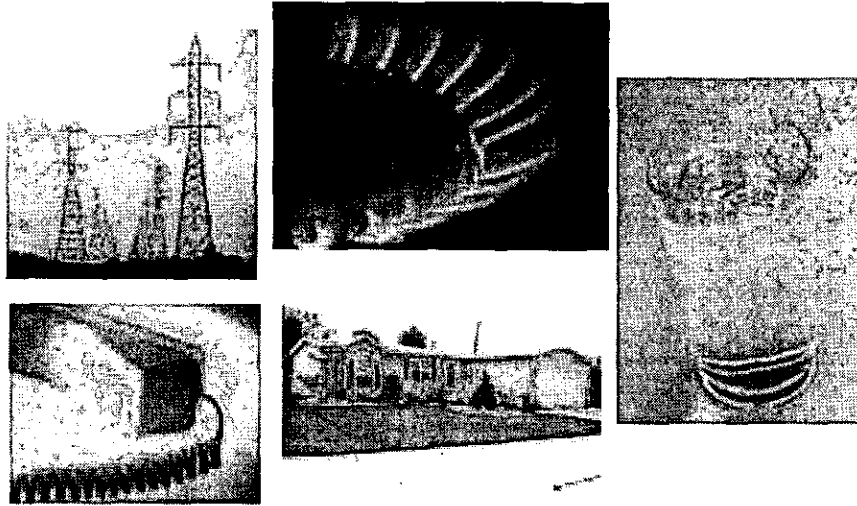
Salary	\$0.90 mil	\$1.03 mil
Bonus	\$0.70 mil	\$1.33 mil
Other	\$0.39 mil	\$2.00 mil
Stock Gains	NA	\$0.00 mil
Total Compensation	\$1.99 mil	\$4.99 mil

New 2007 median household income estimates from the U.S. Census Bureau's American Community Survey (ACS) show that Missouri's median household income was \$45,114 in 2007, compared to the national average of \$50,740. Of the counties included in the ACS, St. Charles County households had the highest median income in Missouri at \$67,146.

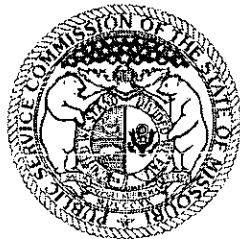
Boone County median income \$44,438 and Audrain County the median household income is about \$32,000 and likely dwindling in the current economic situation here.

The source of Audrain County incomes from Social Security and other government transfer cash payments is approximately 36%. People living on fixed incomes have real problems making life choices. If a person receives \$600 per month and pays rent of \$350, other utility costs (phone, water, etc) and wants to eat that month too, this increase places undo hardship on that family's household.

Over 32% of Audrain County's population under age five lives below the federal poverty level. Should they have to suffer while nearly retirement age Mr. Rainwater does not?



**MISSOURI
PUBLIC
SERVICE
COMMISSION**



**2007
ANNUAL
REPORT**

Statistical Information

RATE CASE DECISIONS DURING FISCAL YEAR 2007

NATURAL GAS

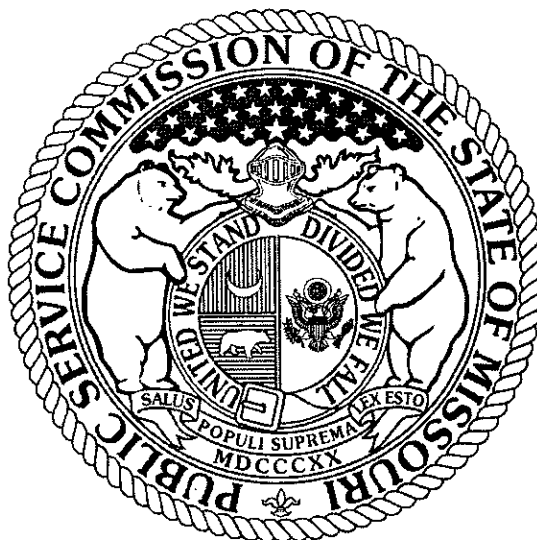
Date of Order	Case No.	Company	Rate Request	PSC Decision
2/22/07	GR-2006-0387	Atmos Energy	\$ 3,400,000	\$ 0
3/15/07	GR-2007-0003	UE d/b/a AmerenUE	\$ 10,800,000	\$ 6,000,000
3/22/07	GR-2006-0422	Missouri Gas Energy	\$ 41,700,000	\$ 27,200,000

ELECTRIC

Date of Order	Case No.	Company	Rate Request	PSC Decision
12/21/06	ER-2006-0315	Empire District Electric	\$ 29,500,000	\$ 29,300,000
12/21/06	ER-2006-0314	Kansas City Power & Light	\$ 55,800,000	\$ 50,600,000
5/17/07	ER-2007-0004	Aquila Networks -- MPS	\$ 94,500,000	\$ 45,300,000
5/17/07	ER-2007-0004	Aquila Networks -- L&P	\$ 24,400,000	\$ 13,600,000
5/22/07	ER-2007-0002	UE d/b/a AmerenUE	\$ 360,700,000	\$ 43,000,000

MISSOURI PUBLIC SERVICE COMMISSION

2006 ANNUAL REPORT



JEFF DAVIS, CHAIRMAN

CONNIE MURRAY, COMMISSIONER

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LINWARD "LIN" APPLING, COMMISSIONER

Electric

Natural Gas

Steam

Water and Sewer

Telecommunications

Manufactured Housing

Statistical Information

RATE CASE DECISIONS DURING FISCAL YEAR 2006

NATURAL GAS

Date of Order	Case No.	Company	Rate Request	PSC Decision
9/30/05	GR-2005-0284	Laclede Gas Company	\$ 34,000,000	\$ 8,500,000

ELECTRIC

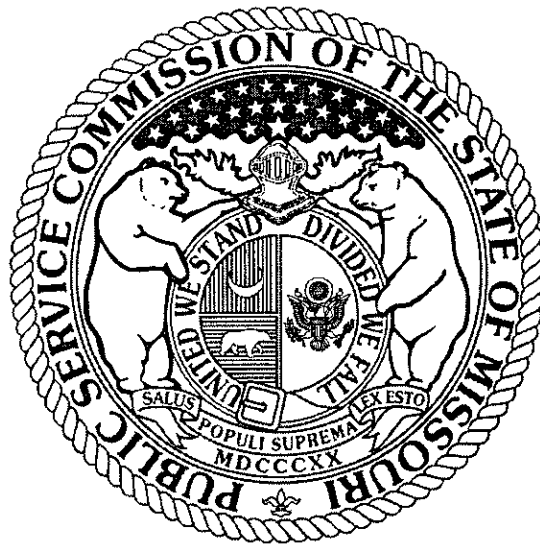
Date of Order	Case No.	Company	Rate Request	PSC Decision
2/23/06	ER-2005-0436	Aquila Networks - L&P	\$ 9,400,000	\$ 6,300,000 (1)
2/23/06	ER-2005-0436	Aquila Networks - MPS	69,200,000	38,500,000 (1)

STEAM

Date of Order	Case No.	Company	Rate Request	PSC Decision
2/28/06	HR-2005-0450	Aquila Networks - L&P	\$ 5,000,000	\$ 4,500,000

(1) The stipulation and agreement provides that the presently existing Interim Energy Charge will end when the new rates go into effect.

Missouri Public Service Commission



2005 Annual Report

Electric

Natural Gas

Steam

Water and Sewer

Telecommunications

Manufactured Housing

Statistical Information

RATE CASE DECISIONS DURING FISCAL YEAR 2005

NATURAL GAS

Date of Order	Case No.	Company	Rate Request	PSC Decision
9/21/04	GR-2004-0209	Missouri Gas Energy	\$ 44,875,635	\$ 22,500,000

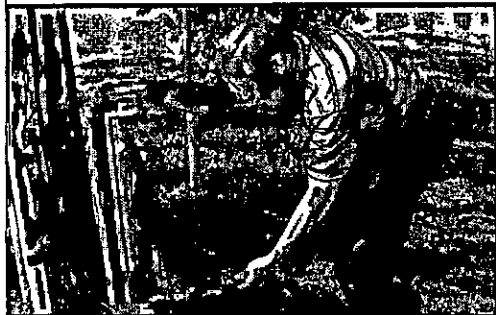
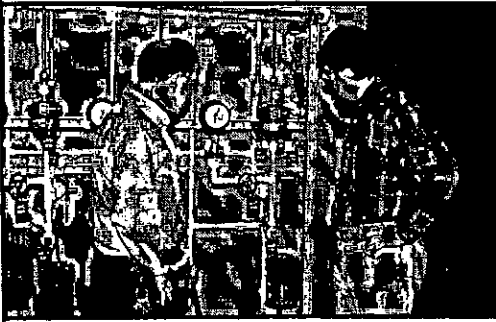
ELECTRIC

Date of Order	Case No.	Company	Rate Request	PSC Decision
3/10/05	ER-2004-0570	Empire District Electric Co.	\$ 38,282,000	\$ 25,700,000 (1)

TELEPHONE

Date of Order	Case No.	Company	Rate Request	PSC Decision
10/1/04	IR-2004-0024	Citizens Telephone Company	\$ 0	(\$ 183,290)
4/22/05	TC-2002-1076	BPS Telephone Company	\$ 0	(\$ 308,000)

(1) Commission also approved a Stipulation and Agreement which authorized an interim energy charge totaling approximately \$8,200,000. The interim energy charge is in effect from March 27, 2005 through March 26, 2008.



MISSOURI PUBLIC SERVICE COMMISSION

2004 ANNUAL REPORT

Statistical Information

RATE CASE DECISIONS DURING FISCAL YEAR 2004

NATURAL GAS

Date of Order	Case No.	Company	Rate Request	PSC Decision
1/30/04	GR-2003-0517	Union Electric d/b/aAmerenUE	\$ 26,700,000	\$ 13,000,000
4/22/04	GR-2004-0072	Aquila Networks -NIPS	\$ 5,600,000	\$ 2,600,000(1)
4/22/04	GR-2004-0072	Aquila Networks - L&P	\$ 800,000	\$ 800,000(1)

ELECTRIC

Date of Order	Case No.	Company	Rate Request	PSC Decision
7/25/02	EC-2002-1	Union Electric d/b/a AmerenUE	\$ 0	(\$30,000,000) (2)
4/13/04	ER-2004-0034	Aquila Networks -L&P	\$ 14,639,000	\$ 3,250,000 (1)(3)
4/13/04	ER-2004-0034	Aquila Networks; MPS	\$ 65,000,000	\$14,500,000 (1)(4)

STEAM

Date of Order	Case No.	Company	Rate Request	PSC Decision
4/13/04	HR-2004-0024	Aquila Networks - L&P	\$ 1,340,000	\$ 1,300,000 (1)

TELEPHONE

Date of Order	Case No.	Company	Rate Request	PSC Decision
9/25/03	IR-2004-0061	SteelvilleTelephoneExchange	\$ 0	(\$ 330,440)
4/20/04	IR-2004-0272	Fidelity Telephone Company	\$ 2,259,970	\$ 1,625,000
4/29/04	IR-2004-0354	Cass County Telephone Company	\$ 0	(\$ 320,000)

(1) Aquila, Inc. does business in Missouri as Aquila Networks, Aquila Networks-L&P and Aquila Networks-MPS.

(2) Third year of reductions relating to an agreement approved by the Commission in a PSC Staff complaint case againstAmerenUE, effective April 1, 2004.

(3) Commission also approved an agreement which authorized an interim energy charge totaling approximately \$2,400,000. The interim energy charge is in effect from April 22, 2004 to April 22, 2006.

(4) Commission also approved an agreement which authorized an interim energy charge totaling approximately \$16,100,000. The interim energy charge is in effect from April 22, 2004 to April 22, 2006.

2003 ANNUAL REPORT
MISSOURI PUBLIC SERVICE COMMISSION



90th Anniversary
1913-2003

Kelvin L. Simmons
Connie Murray
Steve Gaw
Bryan Forbis
Robert M. Clayton III
Sheila Lumpe

Statistical Information

RATE CASE DECISIONS DURING FISCAL YEAR 2003

NATURAL GAS

<u>Date of Order</u>	<u>Case No.</u>	<u>Company</u>	<u>Rate Request</u>	<u>PSC Decision</u>
10/3/02	GR-2002-356	Laclede Gas Company	\$36,100,000	\$14,000,000

ELECTRIC

<u>Date of Order</u>	<u>Case No.</u>	<u>Company</u>	<u>Rate Request</u>	<u>PSC Decision</u>
7/25/02	EC-2002-1	Union Electric d/b/a AmerenUE	-0-	(\$50,000,000) (1)
11/14/02	ER-2002-424	Empire District Electric	\$19,700,000	\$11,000,000 (2)
4/1/03	EC-2002-1	Union Electric d/b/a AmerenUE	-0-	(\$30,000,000) (3)

- (1) Permanent rate reduction of \$50 million retroactive to April 1, 2002. Stipulation and Agreement approved by the Commission also calls for one-time bill credit of \$40 million.
- (2) Stipulation and Agreement approved by the Commission also eliminates interim energy charge.
- (3) Second year of reductions relating to an agreement approved by the Commission in a PSC Staff complaint case against AmerenUE.