

**SOUTHERN MISSOURI GAS COMPANY, L.C.**

**SCHEDULE OF RATES  
FOR  
NATURAL GAS SERVICE**

**APPLYING TO THE FOLLOWING TERRITORY**

Issued October 14, 1994 Effective April 15, 1995  
month day year month day year

By Tom M. Taylor President  
name of officer title

8801 South Yale, Suite 385, Tulsa, Oklahoma 74137-3536  
address of officer

FORM NO. 13 P.S.C. MO. NO. 1

Canceling P.S.C. MO. No. 1

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Sheet No. A

Sheet No. A

Southern Missouri Gas Company, L.P.  
Name of Issuing Corporation

All Communities and Rural Areas  
For Receiving Natural Gas Service  
Community, Town or City

Schedule of Rates, Rules & Regulations

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MISSOURI  
Public Service Commission

ADOPTION NOTICE

Effective November 1, 1996, Tartan Energy Company of Missouri, L.C., d/b/a Southern Missouri Gas Company, L.C. (Tartan-Missouri), a Missouri limited liability company, has merged with and into Southern Missouri Gas Company, L.P. (SMGP), a Missouri limited partnership as authorized by the Missouri Public Service Commission in its Case No. GM-96-175. SMGP is the surviving entity.

Pursuant to the Commission's Order Approving Merger issued on April 9, 1996, in said case, SMGP hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Tartan-Missouri filed with and approved by the Commission before November 1, 1996. \*

\* Effective September 29, 1995, Tartan-Missouri filed an Adoption Notice adopting the tariffs of Tartan Energy Company, L.C. d/b/a Southern Missouri Gas Company, L.C.

DATE OF ISSUE October 16, 1996

DATE EFFECTIVE November 1, 1996

ISSUED BY Tom M. Taylor President 301 East 17th Street Mountain Grove, Missouri 65711  
Name of Officer Title Address

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Schedule 1-2

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96 - 175

MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

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Sheet No. 1

Sheet No. 1

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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DATE OF ISSUE June 1, 1997  
month day year

DATE EFFECTIVE July 1, 1997  
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ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 South Yale, Ste. 385, Tulsa, OK 74137  
address

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Cancelling P.S.C. MO No. \_\_\_\_\_

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For All Communities and Rural Areas  
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For Receiving Natural Gas Service  
Community, Town or City

Sheet No. v  
Sheet No. v

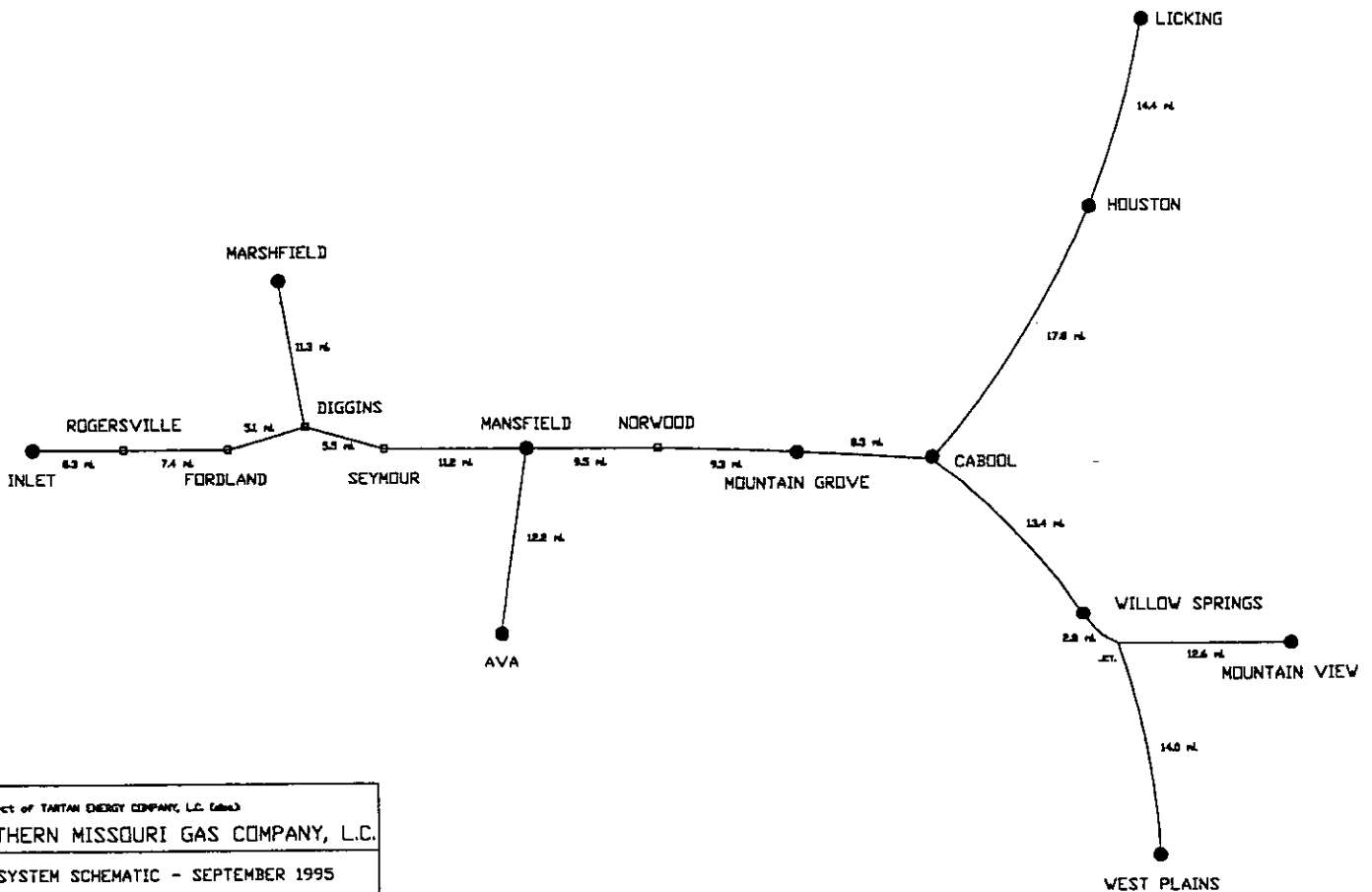
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## SOUTHERN MISSOURI GAS COMPANY, L.C.



a project of TARTAN ENERGY COMPANY, L.C. (d/b/a)  
SOUTHERN MISSOURI GAS COMPANY, L.C.  
SYSTEM SCHEMATIC - SEPTEMBER 1995  
● = MPSC APPROVED [#GA-94-127]  
□ = MPSC APPROVED [#GA-95-349]

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DATE EFFECTIVE September 26, 1995  
month day year

ISSUE BY Tom M. Taylor  
name of officer

President  
title

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MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1  
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Sheet No. vi  
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Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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SOUTHERN MISSOURI GAS COMPANY, L.C.

SEP 15 1995

SERVICE AREA BY COUNTY, RANGE, TOWNSHIP AND SECTION MISSOURI  
Public Service Commission

GREENE COUNTY

A service area which includes:

T28N R21W Sections:  
13, 14, 23, 24, 25, 26

T28N R20W Sections:  
13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

This service area includes the corporate limits of Rogersville lying in Greene County.

DATE OF ISSUE September 15, 1995  
month day year

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name of officer

President  
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MO. PUBLIC SERVICE COMM



FORM NO. 13 P.S.C. MO No. 1  
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All Communities and Rural Areas  
For Receiving Natural Gas Service  
Community, Town or City

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Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

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MISSOURI  
Public Service Commission

WEBSTER COUNTY

A service area which includes:

T28N R19W Sections:

1, 2, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30

T29N R19W Section:

36

T28N R18W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 18

T29N R18W Sections:

1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36

T30N R18W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36

T31N R18W Sections:

31, 32, 33, 34, 35

T28N R17W Sections:

1, 2, 3, 4, 5, 6, 10, 11, 12, 13, 14

T29N R17W Sections:

18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T28N R16W Sections:

5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21

This service area includes the corporate limits of: Rogersville, Fordland, Diggins, Marshfield, and Seymour that lie within Webster County.

DATE OF ISSUE September 15, 1995  
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ISSUE BY Tom M. Taylor  
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MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1  
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All Communities and Rural Areas  
For Receiving Natural Gas Service  
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Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

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WRIGHT COUNTY

A service area which includes:

T28N R16W Sections:

10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 36

T28N R15W Sections:

7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33

T28N R14W Sections:

1, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

T28N R13W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 30

T29N R13W Sections:

35, 36

T28N R12W Sections

4, 5, 6, 7, 8, 9, 16, 17, 18

This service area includes the corporate limits of: Mansfield, Norwood, and portions of Mountain Grove that lie within Wright County.

DOUGLAS COUNTY

A service area which includes:

T27N R15W Sections:

4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 30, 31

T27N R16W Sections:

1, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36

T26N R16W Sections:

1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24

This service area includes the corporate limits of Ava.

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President  
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95-349  
MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1

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Cancelling P.S.C. MO No. \_\_\_\_\_

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All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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TEXAS COUNTY

MO. PUBLIC SERVICE COMMISSION

A service area which includes:

T28N R12W Sections: 1, 2, 3, 10, 11, 12

T29N R12W Sections: 25, 26, 27, 34, 35, 36

T28N R11W Sections:

1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 22, 23, 24

T29N R11W Sections: 29, 30, 31, 32, 33, 34, 35, 36

T29N R10W Sections:

1, 2, 3, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32, 33, 34

T28N R10W Sections:

4, 5, 6, 7, 8, 16, 17, 18, 19, 21, 22, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36

T30N R9W Sections:

2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32

T30N R10W Sections: 1, 12, 13, 24, 25, 26, 34, 35, 36

T31N R9W Sections:

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T31N R8W Sections: 6, 7, 16

T32N R9W Sections: 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36

T32N R8W Sections: 5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, 32

T33N R9W Sections: 35, 36

T33N R8W Sections: 31, 32

This service area includes the corporate limits of: portions of Mountain Grove, Cabool, Houston and Licking that lie within Texas County.

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Public Service Commission

DATE OF ISSUE October 14, 1994  
month day year

DATE EFFECTIVE April 15, 1995  
month day year

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 South Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

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Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

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HOWELL COUNTY

A service area which includes:

MISSOURI  
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T27N R10W Sections: 1, 2, 3, 4, 5, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36

T27N R9W Sections: 6, 7, 8, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T27N R8W Sections: 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

T27N R7W Sections:

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T26N R9W Sections:

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T26N R8W Sections: 4, 5, 6

T25N R9W Sections: 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36

T25N R8W Sections: 30, 31

T24N R9W Sections: 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36

T24N R8W Sections:

2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35

T26N R10W Section: 1

T23N R8W Sections: 2, 3, 4, 5, 6

T23N R9W Sections: 1, 2

This service area includes the corporate limits of Willow Springs, Mountain View and West Plains that lie within Howell County.

DATE OF ISSUE September 15, 1995  
month day year

DATE EFFECTIVE September 26, 1995  
month day year

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 South Yale, Ste. 385, Tulsa, OK 74137  
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Schedule 1-12 SEP 26 1995  
95-349

MO. PUBLIC SERVICE COMM

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FORM NO. 13 P.S.C. No. 1

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Sheet No. 1Cancelling P.S.C. MO No. 1

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Sheet No. 1Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service

Community, Town or City

**GENERAL SERVICE (GS)**

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge	\$	10.00	per month
Commodity Charge	\$	.357	per Ccf

General Service

Customer Charge	\$	15.00	per month
Commodity Charge	\$	.357	per Ccf

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 20 through 27.

Missouri Public  
Service Commission  
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FILED DEC 01 2000DATE OF ISSUE November 17, 2000  
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month day yearISSUE BY Tom M. Taylor  
name of officerPresident  
title8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

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FORM NO. 13 P.S.C.

No. 1

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Sheet No. 1.1

Cancelling P.S.C. MO

No. 11<sup>st</sup> (revised)

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Sheet No. 1.1

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All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

## OPTIONAL GENERAL SERVICE (OGS)

Availability - This rate schedule is available for all residential customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those residential customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates - The monthly charge shall consist solely of a charge for gas used as set forth below:

Residential Service

Customer Charge	\$ 0.000	per month
Commodity Charge	\$ .528	per Ccf

Minimum Monthly Charge - None.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

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Service Commission  
0-0-485  
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month day yearISSUE BY Tom M. Taylor  
name of officerPresident  
title8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

Schedule 1-14

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FORM NO. 13 P.S.C. No. 1

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Sheet No. 1.2

Cancelling P.S.C. MO No. \_\_\_\_\_

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Sheet No. \_\_\_\_\_

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Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service

Community, Town or City

## LARGE GENERAL SERVICE (LGS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 30,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$ 50.00
Maximum Commodity Charge - for all Ccf's used during the month - per Ccf	\$ 0.343
Minimum Commodity Charge - for all Ccf's used during the month - per Ccf	\$ 0.086

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

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Service Commission  
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name of officerPresident  
title8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

Schedule 1-15

REC'D NOV 17 2000

FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 2Cancelling P.S.C. MO No. 1

1st (revised)

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Sheet No. 2

(revised)

Southern Missouri Gas Company, L.P.  
Name of Issuing CorporationFor All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City**LARGE VOLUME SERVICE (LVS)**

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 150,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$ 300.00
Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$ .334
Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$ 0.050

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Missouri Public  
Service Commission

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Schedule 1-16



FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 3

Cancelling P.S.C. MO No. \_\_\_\_\_

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(original)

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LARGE VOLUME SERVICE (cont.)

MO. PUBLIC SERVICE COMM.

Billing of License, Occupation, or Other Similar Charges or Taxes - See Original Sheet No. 19.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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Schedule 1-17

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 4

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

Sheet No. \_\_\_\_\_

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
Community, Town or City

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Schedule 1-18

FORM NO. 13 P.S.C. MO No. 1

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Sheet No. 5

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

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Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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title

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Schedule 1-19

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 6

Cancelling P.S.C. MO

No. 12<sup>nd</sup> (revised)

(original)

Sheet No. 6

REC'D OCT 26 2001

1<sup>st</sup> (revised)

All Communities and Rural Areas

Service Commission

Southern Missouri Gas Company, L.P.For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

## TRANSPORTATION SERVICE

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 2,000 MMBtus at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly BillIndustrial

Customer Charge per month (Exclusive  
of any consumption)

\$ 300.00

All Gas Delivered to Transporter  
Per MMBtu:

MaximumMinimum

Transportation Charge

\$ 3.34

\$ 0.33

Other Charges

\$ 0.00\$ .000

Total Cost Per MMBtu

\$ 3.34

\$ 0.33

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

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Sheet No. \_\_\_\_\_

Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

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## TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM. 11

regular sales contract with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the then current pipeline commodity rate and system loss factor. All revenues received through this provision of the transportation tariff, except the take or pay charges, shall be labeled as backup charges, documented and included in the calculation of the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. Take or pay related revenues, collected as a result of this provision, shall be included when revising the take or pay factor provided for the Purchased Gas Adjustment clause.

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, demand charges and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.

Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 19.

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Cancelling P.S.C. MO No. \_\_\_\_\_

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Sheet No. \_\_\_\_\_

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All Communities and Rural Areas

Southern Missouri Gas Company, L.C.For Receiving Natural Gas Service

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## TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM.

Character of Service

Service provided under this schedule shall be subject to interruption or curtailment due to system capacity or supply constraints, to be determined in the Company's sole discretion reasonably exercised in accordance with the Company's Gas Rules and Regulations and with the terms and, if applicable, conditions of the Company's transportation tariff.

Transportation service shall also be subject to the following additional provisions:

Billing

The Company will render bills monthly for transportation service furnished the previous monthly period, which may include billings from third party transporters delivering gas to the Company on the customer's ("transporter's") behalf. Such billing shall become due and payable 15 days after receipt of the invoice. Should transporter fail to pay part or all of the amount of any such billing and, if such failure shall continue for fifteen (15) days after payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas until such amount is paid.

Transporter agrees to reimburse the Company for all taxes and other fees levied in connection with transportation service that the Company is obligated to pay to any governmental authority. The term "taxes" as used herein, shall mean any tax (other than ad valorem, income or excess profits taxes), fee or charge now or hereafter levied, assessed or made by any governmental authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, or delivering gas, however such taxes are measured.

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FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 9

Cancelling P.S.C. MO

No. 12<sup>nd</sup> (revised)

(original)

Sheet No. 9

1<sup>st</sup> (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

Service Commission

## TRANSPORTATION SERVICE (cont.)

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

Conditions of Receipt and Delivery

(1) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the state of Missouri. Gas delivered hereunder shall not be resold by transporter.

(2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.

(3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.

(4) Balancing. To the maximum extent possible, transporter shall maintain monthly balancing of transportation receipts and deliveries. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance, which does occur, however, shall be subject to the terms and conditions of this Section. During periods when the gas supply pipeline (Williams) requires daily balancing, the following Daily Imbalance Fee is in effect for transportation customers.

<u>Amount of Imbalance</u>		<u>Fee</u>	
Level 1	<2% or 10 MMBtus	\$ <u>0</u>	<u>Per MMBtus</u>
Level 2	>2% to 6%	\$ <u>25.00</u>	<u>Per MMBtus</u>
Level 3	>6% to 10%	\$ <u>50.00</u>	<u>Per MMBtus</u>
Level 4	>10% to 15%	\$ <u>75.00</u>	<u>Per MMBtus</u>
Level 5	>15%	\$ <u>100.00</u>	<u>Per MMBtus</u>

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All Communities and Rural Areas

Southern Missouri Gas Company, L.C.For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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## TRANSPORTATION SERVICE (cont.)

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(a) Positive Imbalance. Where the imbalance is the result of transporter delivering or causing delivery to the Company at the Receipt Point(s) a quantity of gas which, after appropriate reductions, exceeds the quantity of gas taken by the transporter during the same billing period ("positive imbalance"), the Company shall notify transporter of the existence and extent of the imbalance and transporter shall take all appropriate actions to eliminate this positive imbalance within the two (2) billing periods next following the billing period in which the transporter is notified of the imbalance.

(b) Excess Positive Imbalance

(1) To the extent that transporter's deliveries to the Company plus any previous positive imbalance, if any, exceed the quantities taken that month by transporter from the Company by more than 5% of the monthly average consumption of customer during the most recent three-month period, not including the most recent billing period ("excess positive imbalance"), the transporter and the Company shall promptly confer to establish a mutually agreeable schedule to eliminate the excess positive imbalance and transporter shall take appropriate action to eliminate the excess positive imbalance in accordance with the agreed upon schedule.

(2) If the parties are unable to agree to a reduction schedule, and the transporter fails to eliminate the excess positive imbalance by the end of the second billing period following the period in which the imbalance occurs, the Company shall be authorized to take any action necessary to reduce or eliminate the excess positive imbalance including, but not limited to, retention by the Company of the volumes of gas constituting the excess positive imbalance at no cost to the Company and free and clear of any adverse claim, or restricting or refusing to accept additional deliveries. The dollar effect of gas so acquired by the Company shall be credited to the Company's sales customers through the operation of the Purchased Gas Adjustment Clause.

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Schedule 1-24



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Sheet No. 11

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No. 11

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Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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## TRANSPORTATION SERVICE (cont.)

(c) Negative imbalance

(1) Where the imbalance is the result of transporter delivering or causing delivery to the Company of a quantity of gas during any billing period which, after appropriate reductions, is less than the quantity taken from the Company during the same billing period ("negative imbalance"), the quantity of gas constituting the negative imbalance shall be deemed purchased from the Company and the Company shall charge the transporter the higher of the Company's resale rate in effect or an amount equal to the product of the negative imbalance and the highest priced gas taken by the Company in the billing month plus the customer's transportation rate. Payment of such charge shall eliminate the imbalance and no further corrective action shall be required.

(2) In the event a negative imbalance occurs which, in the sole and reasonable opinion of the Company, is not caused by the transporter, the transporter's agents, or other transporters on the Company system or their agents, transporter may correct the negative imbalance during the two billing periods after the billing period in which transporter was notified of the negative imbalance, by delivering gas to the Company, which after appropriate reductions is in excess of gas taken by the transporter from the Company during said billing periods, and if the Company is able to receive such volumes, such excess volumes may, at the request of the transporter, be used to offset the negative imbalance and transporter shall receive a credit equal to the product of the excess volumes delivered and the tariff rate charged at the time the imbalance was incurred.

(d) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Paragraph 8(d) on Sheet No. 13 of this tariff, the Company shall have the right to take, or require transporter to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.

(e) Sequence of Deliveries. Unless otherwise agreed between the Company and transporter, gas taken by transporter from the Company shall be deemed to be delivered to the transporter in the following sequence:

- (1) All currently nominated transportation volumes, if any;

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Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

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Receiving Natural Gas Service  
Community, Town or City

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TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM.

- (2) Any gas which is used to eliminate or reduce any imbalance incurred by the transporter;
- (3) Gas deemed purchased from the Company in the current billing period pursuant to the Company's applicable sales rate schedule.

(f) The Company shall not be obligated to perform post contract termination balancing to the extent that, in the sole discretion of the transporting interstate or intrastate pipeline company and/or the Company reasonably exercised, such is deemed to be "transportation" as defined by either the Federal Energy Regulatory Commission or the Missouri Public Service Commission.

(1) Should transporter be unable to accept the volume tendered at the point of delivery by the Company on any day(s), then the Company may refuse to receive gas at the point of receipt to the Company on such day(s).

(2) Deliveries of gas at the point of receipt shall be at a pressure sufficient to enter the Company's pipeline system at such point. Deliveries of gas at the point of delivery shall be at such pressure as may exist in the Company's pipeline at such point from time to time.

(3) The Company shall have the unqualified right to commingle gas transported hereunder with gas from other sources, and to treat and handle all such gas as its own even though title to the transported gas is vested in transporter. It is recognized that gas delivered will not necessarily be the same molecules as those received at the point of receipt.

(4) Before commencing delivery of any natural gas to the Company for transport to the transporter, transporter shall furnish the Company with written certification demonstrating to the Company's satisfaction that the supplies to be purchased, and the third party transportation to be provided thereunder, will conform to the delivery specifications of this tariff and the transporting interstate pipeline's tariff, and that such supplies are reasonably reliable for the purpose of meeting transporter's daily transport volume requirements.

(5) The Company's obligation to transport gas of transporter shall be as follows:

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Cancelling P.S.C. MO No. \_\_\_\_\_

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Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

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Community, Town or City

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TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COMMISSION

(a) If the Company's system capacity is inadequate to meet transporter's demands for sales and transportation service, the service supplied under this tariff will be curtailed in accordance with the Company's Gas Rules and Regulations.

(b) If a supply deficiency occurs in the volumes being delivered to the Company on behalf of transporter, and sales gas of the same priority is available without penalty to the Company, transporter may continue to be served sales volumes in lieu of transportation volumes at the applicable sales rate.

(c) If a supply deficiency occurs in the volume of gas available to the Company for resale, and the transporter's supply delivered to the Company for transportation continues to be available, then transporter may continue to receive full transportation service even though sales gas of the same priority is being curtailed.

(d) In the event that the Company has inadequate supplies of natural gas resulting from any of the circumstances identified in the Company Gas Rules and Regulations and because of such inadequate supplies the Company in its sole judgement believes it will be required within the next twenty-four (24) hours to interrupt service to any customer where the interruption received ("Deferred Gas") for a period not to exceed the duration of the circumstance causing the inadequate supply or as soon as the Company is reasonably able to obtain a supply of gas to alleviate such circumstances. Deferred Gas may be used by the Company to avoid interruption of service to the aforementioned customers. The Company shall reimburse transporter for the amount per MMBtu by which the applicable price of number 6 fuel oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR Sec. 282.404, or the published price for such other alternate fuel ordinarily used by transporter to replace natural gas for the deferment period exceed the delivered cost to transporter of the Deferred Gas (inclusive of all transportation and other charges), provided that such Deferred Gas would not otherwise have been interrupted. Such reimbursement shall be accounted for by the Company as a purchased gas expense.

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Schedule 1-27

FORM NO. 13 P.S.C. MO No. 1

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Sheet No. 14

Cancelling P.S.C. MO No. \_\_\_\_\_

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Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

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Receiving Natural Gas Service  
Community, Town or City

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## TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM.

The Company shall use its best efforts to notify transporter twenty-four (24) hours in advance of any such deferral, but shall not be liable for failure to give such advance notice. The Company shall not impose any storage charge upon transporter for deferral of gas pursuant to this paragraph.

(6) The determination of system capacity limitation shall be in the sole discretion, reasonably exercised, of the Company. If capacity limitations restrict the volume of gas which transporter desires to be transported, transporter may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the transporter pursuant to a contract entered into by the Company and transporter. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by transporter. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

(7) In the event that transportation hereunder causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to customer in addition to amounts for service rendered hereunder. Any disputes regarding customer responsibility for such charges shall be referred to the agency having jurisdiction herein for resolution.

Scheduling

Schedules of receipts must be received by the Company by the times provided herein, and may be changed pursuant to this tariff only as necessitated by operating difficulties not reasonably foreseeable at the time such schedules were tendered. All schedules and changes thereto shall specify volumes by point of receipt and point of delivery. The Company may refuse to receive or deliver any gas not timely and properly scheduled, and transporter shall indemnify and hold the Company harmless from any liability to the Company or any other person for such refusal.

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Schedule 1-28

FORM NO. 13 P.S.C. MO No. 1

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Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For Receiving Natural Gas Service

All Communities and Rural Areas

Community, Town or City

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## TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COMMISSION

At least ten (10) days prior to the first day of each billing period transporter or its designee shall furnish to the Company a schedule, commonly referred to as a "nomination letter", showing the estimated daily quantity of gas it desires the Company to transport during such billing period.

Transporter shall give the Company at least twenty-four (24) hours notice prior to any proposed change in its schedule. Such changes shall be kept to a minimum, as permitted by operating conditions, and the dispatchers for the transporter and Company shall diligently cooperate to this end. The Company and transporter shall inform each other of any other changes of deliveries immediately. Telephone notice is acceptable for said scheduling changes.

Upon receiving written permission from customer, the Company shall provide customer consumption information and/or receive transportation nominations from those individuals or firms so indicated by customer.

Nominations

Upon mutual written agreement, and at no additional charge to customer, the Company will act as customer's agent with regard to nominating transportation volumes. In no event will the Company, in its role as agent, purchase transportation volumes on behalf of a customer.

Responsibility During Transportation

The Company shall be deemed to be in control and possession of the transporter owned gas transported hereunder only after the gas is received at the point of receipt by the Company, and before it is delivered at the point of delivery to transporter. Transporter shall be deemed to be in control and possession of the gas transported at the point of delivery and thereafter.

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Name of Issuing CorporationFor All Communities and Rural Areas  
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Community, Town or City

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## TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COM.

The party deemed to be in control and possession of the gas shall indemnify and hold harmless the other party with respect to any losses, injuries, claims, liabilities or damages caused by the gas transported and occurring while the gas is in its possession. Title to the gas shall remain vested in transporter at all times during transportation.

Warranty

Transporter shall warrant that it will, at the time of delivery of gas to the Company, have good title to all such gas, and that such gas will be free from all liens, encumbrances and claims whatsoever. Transporter shall, as to the gas which is delivered to the Company and the transporting interstate pipeline company, indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of any adverse claims of any and all persons to said gas and/or to royalties, taxes, fees or charges thereon.

Installation of Meters and Regulators

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to transporter shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the transporter for the use of the premises occupied by the Company's metering and regulating equipment.

Transporter's Installation

Transporter shall, at his own risk and expense, install all suitable apparatus on his side of the Company's meter, such as shut-off valves, regulators, relief valves, safety pilots and all other devices necessary to adequately protect his facilities. Such installations shall be of such character that they will not introduce injurious disturbances in the Company's line, and the apparatus shall be selected and used so as to secure the highest practicable point of efficiency and safety. Transporter shall install and maintain his gas apparatus so as to conform to good practice applying to such installation. The Company assumes no responsibility for the design or condition of the transporter's installation.

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All Communities and Rural Areas

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Community, Town or City

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TRANSPORTATION SERVICE (cont.)

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Company's Facilities

Transporter agrees to protect at all times the property of the Company on the premises of the transporter and shall permit no one but the agents of the Company, and other persons authorized by law, to inspect or handle the piping, meters or other apparatus of the Company. Transporter shall not make, or permit to be made, any changes on his premises which will endanger the Company's facilities or cause an unsafe condition to exist relating to persons or property on or adjacent to transporter's premises.

Access

The Company shall have the right to enter the premises of transporter at all reasonable times for the purpose of installing, inspecting, testing, repairing or changing its apparatus or facilities, or for the removal of its property from the transportation under this tariff.

Quality

It shall be the responsibility of the transporter to assure that the quality of the gas delivered to the interstate pipeline(s) for ultimate delivery hereunder meets all specifications of the transporting interstate pipeline(s). Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove customer's obligations under this tariff or any contract pursuant thereto.

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DATE OF ISSUE October 14, 1994  
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DATE EFFECTIVE April 15, 1995  
month day year

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 18

Cancelling P.S.C. MO No. \_\_\_\_\_

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Sheet No. \_\_\_\_\_

Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

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## TRANSPORTATION SERVICE (cont.)

MO. PUBLIC SERVICE COMMISSION

Force Majeure

Neither the Company nor transporter shall be liable in damages to the other for any act, omission or circumstances occasioned by, or in consequence of, any acts of God, any acts of third parties selling, delivering or transporting gas to or for transporter, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, temporary failure of gas supply, the binding order of any court of governmental authority, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the one claiming suspension and which, by the exercise of due diligence, it is unable to prevent or overcome.

Requesting Transportation

A transporter shall request transportation by transmitting to the Company an executed Transportation Agreement. Nothing in this tariff shall preclude the Company and transporter from negotiating additional terms and conditions ("additional terms") which are for their mutual benefit, so long as the additional terms do not conflict with the other terms and conditions of these tariffs. Any additional terms negotiated which are general in nature shall be offered by the Company to any other transporters similarly situated.

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Public Service Commission

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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 19

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

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Sheet No. \_\_\_\_\_

Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

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**BILLING OF LICENSE, OCCUPATION, OR  
OTHER SIMILAR CHARGES OR TAXES**

MO. PUBLIC SERVICE COMM.

There shall be added to the customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority billed during the previous billing month.

Where more than one such charge is imposed by a taxing authority, the total of such charges or taxes applicable to a customer may be billed to the customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to customers, in accordance with the Purchased Gas Adjustment Clause, that part of such charges or taxes which is collected from customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's customers.

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Name of Issuing Corporation

All Communities and Rural Areas  
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Community, Town or City

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### PURCHASED GAS ADJUSTMENT CLAUSE

#### I. PGA Filing Requirements and Applicability

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth. The Company will begin billing the new rate when all service being billed to the customer is after the effective date of the new rate.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of four parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II;
- b) The Take-or-Pay Cost Recovery factor as defined later in Section III;
- c) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section IV of this clause, and;
- d) The "Refund" factor which is described later in Section V of this clause.

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MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. MO No. 1Cancelling P.S.C. MO No. 11st (original)  
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Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas  
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Community, Town or City

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Public Service Commission

## PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

At least ten (10) business days before applying November and April effective filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and
- b) A revised Sheet No. 27 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

## A. Scheduled PGA Filings:

The Company shall have the opportunity to make two Scheduled PGA Filings each year: A Winter PGA and a Summer PGA. The Winter PGA shall be filed to be effective November 1 and the Summer PGA shall be filed to be effective April 1. The Company must file a Winter PGA each year, but is not required to file a Summer PGA.

If the Company chooses to make only one Scheduled PGA Filing, it shall file a Winter PGA that shall contain rates reflecting: (1) all of the Company's ACA adjustments, TOP adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any DCCB adjustments.

If the Company chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the LDC's ACA adjustments, TOP adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments, TOP adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

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Schedule 1-35

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For Receiving Natural Gas Service  
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## PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

Public Service Commission

B. **Unscheduled Winter PGA Filing:**

In addition to the two Scheduled PGA Filings mentioned above, the Company may file one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in SMGC's Deferred Carrying Cost Balance (DCCB), as defined below, equal to or greater than fifteen percent (15%) of SMGC's Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of SMGC's Annual Gas Cost Level. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated over or under recovery amount which, base on SMGC's actual gas commodity costs at the time of the Winter PGA Filing, would otherwise occur in the ensuing monthly period, absent the filing.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between SMGC's actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in SMGC's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in SMGC's latest effective PGA rate calculation. Under no circumstances will the Company make more than one Unscheduled PGA Filing per year.

If the Company qualifies for, and chooses to make, an Unscheduled Winter PGA filing, that filing: (1) shall contain a factor adjustment not to exceed five cents (\$0.05) per Ccf; (2) must contain rates reflecting the Company's then current estimate of the annualized gas cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (3) may contain a further adjustment factor to such rates, which is designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by the SMGC since its last PGA filing. The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until the next scheduled PGA filing. With its Unscheduled Winter PGA, the Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

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## PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing. This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

## II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

## 1. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing, provided that:

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Cancelling P.S.C. MO No. 1

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**PURCHASED GAS ADJUSTMENT CLAUSE (cont.)**

(a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

(1) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or

(2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by SMGC for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

(b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to SMGC's actual per Ccf commodity cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,

(c) SMGC must justify the gas costs included in its filings.

For transportation customers that purchases gas from the Company, SMGC shall bill transportation customers the highest price gas taken during the billing month instead of the average rates contained in the RPGA computation. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.

**III. TAKE-OR-PAY COST RECOVERY FACTOR:**

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers on a volumetric basis by the application of TOP Cost Recovery factors applicable to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers for service in the TOP period.

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## PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

TOP Cost Recovery factors will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas suppliers, plus any over or under recovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the billing month of November and ending with the last billing cycle of the billing month of October in the following year.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges billed for service by its suppliers for the above twelve month period.

TOP Review. The TOP accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action will be refunded by the Company to customers in a manner consistent with the recovery of such TOP costs from customers.

TOP Termination. After termination of the TOP Cost Recovery factor, any remaining over or under-recovery TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

TOP Factor Procedures. The TOP Cost Recovery factor shall remain in effect until superseded by a subsequent TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery factor on Sheet No. 27 in the same manner as all other Purchased Gas Adjustments. The TOP Accounts shall be reviewed concurrently with the Refund and ACA factor audits.

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**PURCHASED GAS ADJUSTMENT CLAUSE (cont.)**

**IV. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:**

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds, TOP costs and penalties, to the cost recovery by the Company for the revenue month corresponding to the cost month.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.

For each twelve month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales, by PGA class during the subsequent twelve month period. These ACA factors shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

(a) No carrying costs shall be applied in connection with any PGA-related item, until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of the SMGC's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period, which shall initially (until the 1998 Winter PGA Filing) be based on the three ACA periods immediately preceding the 1997/98 winter period.

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Schedule 1-40

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MO. PUBLIC SERVICE COM.



FORM NO. 13 P.S.C. MO No. 1

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**MISSOURI**  
**Public Service Commission****PURCHASED GAS ADJUSTMENT CLAUSE (cont.)**

The Deferred Carrying Cost Balance shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of : (a) the difference between SMGC's actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in SMGC's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

(b) In the event the DCCB exceeds ten percent of the LDC's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds five percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

**V. REFUNDS:**

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account received by the Company from charges paid for natural gas resold to its customers, shall be refunded to such customers as a reduction in their PGA.

The Company shall file with the Commission and propose to make effective, the appropriate PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause. The length of the refund period shall generally be twelve months. The Refund accounts shall be reviewed concurrently with the TOP and ACA factor audits.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

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Sheet No. 26.2

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Community, Town or City

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**PURCHASED GAS ADJUSTMENT CLAUSE (cont.)**

The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate shall be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of receipt of the supplier refund.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund

The Company shall file refund factors in the same manner as all other adjustments made to this clause.

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Sheet No. 27

Sheet No. 27Southern Missouri Gas Company, L.P.  
Name of Issuing CorporationAll Communities and Rural Areas  
For Receiving Natural Gas Service  
Community, Town or City

Missouri Public

REC'D MAR 15 2002

## PURCHASED GAS ADJUSTMENT (cont.)

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>Unscheduled Filing Adjustment (UFA)</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	.4980	.1454	(.0024)		0	.6410
LVS	.4980	.1454	(.0024)		0	.6410

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

Missouri Public

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Service Commission

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Sheet No. 28

Cancelling P.S.C. MO

No. 1

1st (revised)

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Sheet No. 28

(revised)

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

## GENERAL ITEMS

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 14, Page 53 of this tariff, shall be as follows:

- (1) Residential customer - \$30.00 (\$75.00 if less than 12 months since last reconnection)
  - (2) Commercial or industrial customer, the greater of:
    - (a) The applicable charge set out in (1) above; or
    - (b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service. Upon request, a breakdown of these estimated costs will be provided to the customer.
  - (3) Residential, commercial or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
    - (a) The applicable charge set out in (1) or (2) above; or
    - (b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.
  - (4) Residential, commercial, or industrial customers who experience natural catastrophes as the result of flood, earthquake or tornado will be exempt from charges for disconnect/ reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.
  - (5) If the service shall have been discontinued for any of the reasons set forth in these rules and regulations, the following conditions shall be complied with and a reconnection charge shall be paid before restoration of service:
    - (a) The violation of the rules and regulations must be corrected.
    - (b) Full payment or satisfactory arrangements for the payment of all bills for service at present or previous locations then due must be made.
    - (c) A satisfactory guarantee of payment of all future bills shall be furnished.
    - (d) Any dangerous condition must be corrected.
    - (e) All bills for service due, including estimated amounts due Company by reasons of fraudulent use or tampering, must be paid.
- At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made not later than the next working day following the day requested by the customer.
- (6) When reconnection of service is requested by the same customer on the same premises within 12 months after service has been discontinued at the request of such customer, a reconnection charge shall be made.

Missouri Public  
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ISSUE BY Tom M. Taylor  
name of officerPresident  
title8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

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FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 29

Cancelling P.S.C. MO No. 1

1st (revised)

(original)

Sheet No. 29

(revised)

Southern Missouri Gas Company, L.P.  
Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

GENERAL ITEMS

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 30, Page 68, of this tariff shall be as follows:

Special Meter Reading Charge -

- |                        |         |
|------------------------|---------|
| 1) At customer request | \$ 8.00 |
| 2) Due to non-access   | \$ 8.00 |

Missouri Public  
Service Commission  
00 - 485

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address

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Cancelling P.S.C. MO No. \_\_\_\_\_

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Sheet No. \_\_\_\_\_

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All Communities and Rural Areas

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Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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GENERAL CHARGES (cont.)

MO. PUBLIC SERVICE COMM.

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 35, Page 70, of this tariff shall be as follows:

Collection Trip Charge - \$8.00

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FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 31

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No. 31

(revised)

Southern Missouri Gas Company, L.P.  
Name of Issuing CorporationFor All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

## RULES AND REGULATIONS

(1) Definitions

Company. The word "Company" as used herein means the Southern Missouri Gas Company, L.P. acting through its duly authorized officers, employees or other agents within the scope of their regular duties.

Customer. Any individual, firm, partnership, association, corporation, municipality, governmental agency or similar organization supplied with gas service by the Company at any single specified location.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes."

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping, including valves and fittings, joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas delivered to any individual customer.

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

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FORM NO. 13 P.S.C. No. 1

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Sheet No. 32

Cancelling P.S.C. MO No. 1

1st (revised)

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Sheet No. 32

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

## RULES AND REGULATIONS (cont.)

(1) Definitions (continued)

Point of Delivery. The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery generally shall be located within three feet of the meter outlet.

Customer's Installation. All piping, fixtures, valves, appliances and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

Customer Extension. Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements, and including all mains, service pipe, pressure regulators and meters.

Load Factor. The ratio of the average requirement to the maximum requirements for the same time period.

(2) General

The Company shall furnish service under its Rate Schedules and these Rules and Regulations as authorized by Public Service Commission of the State of Missouri. Copies of these as filed are available at the offices of the Company.

These Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Unless otherwise specifically provided in any applicable rate or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customers' installation is connected to the Company's service for the purpose of taking gas and shall continue thereafter until cancelled by either party.

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FORM NO. 13 P.S.C. MO No. 1

(original)

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Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

Sheet No. \_\_\_\_\_

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All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing CorporationFor Receiving Natural Gas Service  
Community, Town or City

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## RULES AND REGULATIONS (cont.)

(3) Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request, the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing.

(4) Rate Changes

The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

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FORM NO. 13 P.S.C.

No. 1

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Sheet No. 34

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No. 34

(revised)

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural AreasReceiving Natural Gas Service

Community, Town or City

## RULES AND REGULATIONS (cont.)

(5) DepositsResidential Customers

The Company may require a security deposit or other guarantee from residential customers as a condition of new service due to any of the following:

- (a) The customer has outstanding with a utility providing the same type of service, an unpaid service account which accrued within the last five (5) years and, at a time of request for service, remains unpaid and not in dispute.
- (b) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.
- (c) The customer is unable to establish credit rating under standards contained in tariffs filed with and approved by the Commission. Pending approval of such tariffs, the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: owns or is purchasing a home; is and has been regularly employed on a full time basis for at least one (1) year; has an adequate regular source of income; or can provide adequate credit references from a commercial credit source.
- (d) The company may require a security deposit or other guarantee as a condition of continued service due to any of the following:
  - (1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute, or the customer has a history of utility service disconnections known to the Company.
  - (2) In an unauthorized manner, the customer interfered with or diverted the service of the Company on or about or delivered to the customer's premises.

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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 35

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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**RULES AND REGULATIONS (cont.)**

MO. PUBLIC SERVICE COMM.

(3) The customer has failed to pay an undisputed bill on or before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods; provided, however, that deposits for gas service assessed under the provisions of subsections (d)(1) or (d)(3) of this Section 5 during the months of November, December and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.

(e) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical area of residence.

(f) A security deposit required pursuant to these rules is subject to the following terms and conditions:

(1) A deposit shall not exceed the Company charges applicable to one-sixth (1/6) of the estimated annual bill at requested service location, unless the security deposit is required under the terms of Section 5(a), (b) and (d), in which case the deposit shall not exceed two (2) times the highest bill actually incurred or estimated to be incurred by the customer during the most immediate twelve (12) month period at the service location.

(2) Interest at the rate of three percent (3%) per annum compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of the customer on an annual basis, or paid upon the return of the deposit. Interest shall not accrue on any cash deposit after the date the Company has made a reasonable effort to return such deposit to the customer. The Company shall keep in its records evidence of its efforts to return such deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) complete billing cycle annually.

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ISSUE BY Tom M. Taylor  
name of officer

President  
title

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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 36

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

Sheet No. \_\_\_\_\_

(original)

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Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(3) Upon termination of service, excluding a change of service address, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.

(4) The credit of a customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by the customer of all proper charges for utility service for a period not to exceed twelve (12) successive months. For purposes of this rule, payment is satisfactory if made prior to the date upon which the bill becomes delinquent. The Company may withhold refund of the deposit funds pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.

(5) The Company shall maintain a record of all deposits received from customers, showing the name of each customer, the current address of the customer, the date and amount of the deposit, the amount of interest paid and information to determine the earliest possible refund date.

(6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence thereof, unless the Company shows the existence or non-existence of a deposit on the customer's bill in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of the customer; date of payment; amount of payment; identifiable name, signature and title of the Company employee receiving payment; and statement of the terms and conditions governing the payment, retention and return of deposits.

(7) The Company shall provide means whereby a person entitled to return of a deposit is not deprived of the deposit even though he may be unable to produce the original receipt for the deposit, provided he can produce adequate identification to insure that he is the customer entitled to refund to the deposit.

(8) The Company shall apply deposit standards uniformly as a condition of gas service to all residential customers.

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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 37

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

Sheet No. \_\_\_\_\_

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
Community, Town or City

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MO. PUBLIC SERVICE COMMISSION

### RULES AND REGULATIONS (cont.)

(9) The Company shall provide means whereby a customer, required to make a deposit, may pay such deposit by installments unless the Company can show a likelihood that the customer does not intend to pay for such service.

(g) In lieu of a security deposit required by these rules, the Company may accept the written guarantee of a responsible party as surety for a customer service account.

(h) A guarantee accepted by the Company is subject to the following terms and conditions:

(1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. The Company shall not hold the guarantor liable for sums in excess of the maximum amount of required cash deposit.

(2) Credit shall be established for the customer and guarantor shall be released upon satisfactory payment by the customer of all proper charges for gas service for a period of twelve (12) successive months. For purposes of this rule, payment is satisfactory if, as to undisputed bills, it is made prior to the date upon which the bill becomes delinquent. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold the release of the guarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by the customer.

(i) The Company may apply all deposits subject to refund against existing undisputed utility charges, provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

#### Nonresidential Customers

A cash security deposit, surety bond, irrevocable letter of credit, expedited billing agreement or other guarantees acceptable to the Company as may be required on all nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from the Company at another location.

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FORM NO. 13 P.S.C. MO No. 1

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Sheet No. 38

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

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Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

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## RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

The Company may require an existing nonresidential customer to make a cash security deposit or other suitable guarantee acceptable to the Company if the Company can show likelihood that the customer will be unable to pay for continued service.

The cash security deposit or other suitable guarantee shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days. A cash security deposit shall bear interest at a rate specified in Tariff Sheet No. 35 as approved by the Commission. The accrued interest shall be credited annually upon the account of the customer or paid upon the return of the deposit, whichever occurs first, provided the cash deposit has remained with the Company for a period of at least six (6) months. The rate of interest of the cash security deposit shall be only three percent (3%) per annum if the Company keeps the cash security deposit in a separate and distinct trust fund and deposited as such in a bank or trust company and not used by the Company in the conduct of its business. These provisions shall not apply to any deposits or guarantees made by the customer for the purpose of securing an extension of, or additions to, mains or service lines in accordance with the Company's rules as specified in Tariff Sheets No. 58-62. Interest shall not accrue on any cash deposit after the date the Company has made a bona fide effort to return that deposit to the depositor. The Company, in its record, will maintain evidence of its efforts to return the deposit.

(6) Rendering and Payment of Bills

Bills based on meter readings will be determined by the Company on a monthly basis and rendered to the customer monthly in accordance with the terms of the applicable rate schedule. Bills are payable on or before the due date stated thereon. Failure to receive a bill will not entitle the customer to any discount or to the omission of any charge for nonpayment within the time specified. The word "month" as used herein and in the rates is hereby defined to be the elapsed time of approximately thirty days.

(a) The Company shall attempt to secure an actual reading from customers reporting their own usage at least annually. Such attempt shall include personal contact with the customer to advise the customer of the regular meter reading date, or the Company will offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays.

(b) The Company may render a bill based on estimated usage under the following conditions:

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Sheet No. 39

Cancelling P.S.C. MO No. \_\_\_\_\_

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All Communities and Rural Areas

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Name of Issuing Corporation

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Community, Town or City

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**RULES AND REGULATIONS (cont.)**

MO. PUBLIC SERVICE COMM.

(1) When extreme weather conditions, emergencies, labor agreements or work stoppages prevent actual meter reading.

(2) When the Company is unable to obtain access to the customer's premises for the purpose of reading the meter, or in situations where the customer makes reading the meter unnecessarily difficult. If the Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer's reading of the meter, such as mailing or leaving postpaid, preaddressed postcards upon which the customer may note the reading unless the customer requests otherwise.

(c) Estimated bills shall be computed on the basis of the customer's previous use, weather conditions, season of the year, and other information available bearing the customer's use.

(d) Estimated bills shall not be rendered as a customer's initial or final bill for service unless conditions beyond the control of the Company prevent an actual reading.

(e) If the Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payments in installments.

(f) Estimated bills should not be rendered for more than three consecutive billing periods except under conditions described in Section 6 (b)(1) and (b)(2) above, but if for some reason actual readings cannot be obtained, the Company shall advise the customer of the following: The bills being rendered are estimated; such estimation may or may not reflect actual usage; and the customer may read and report his usage to the Company.

(g) A monthly-billed residential and/or nonresidential customer shall have at least twenty-one (21) days from the rendition of the bill to pay the utility charges, unless a customer has selected a preferred payment date in accordance with the Company's preferred payment date plan. If the due date or delinquent date falls upon a Sunday, legal holiday, or any other day when the offices of the Company regularly used for the payment of customers' bills are not open to the general public, the due date or delinquent date will be extended through the next business day. The date of payment for remittance by mail is the date on which the Company receives the remittance.

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FORM NO. 13 P.S.C. No. 1

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Sheet No. 40

Cancelling P.S.C. MO No. 1

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(original)

Sheet No. 40

(revised)

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural AreasReceiving Natural Gas Service

Community, Town or City

## RULES AND REGULATIONS (cont.)

(7) Metering for Billing and Pressure Factor Correction

(a) If the Company owns and installs more than one metered supply, except for the convenience of Company, on the customer premises, the rate for service furnished through each metered supply shall be determined as if such service were rendered to a separate customer.

(b) At the time of billing a customer for gas used during a billing cycle, the Company shall correct for the delivery of natural gas at elevated delivery pressures above local atmospheric pressure. This correction shall be made by multiplying the net units of gas shown on the meter to have been consumed during the billing cycle by a pressure factor. This pressure factor will be clearly shown on the customer's bill and shall be determined by the formula:

$$\frac{P_z + P_d}{P_{std}} = \text{Pressure Factor}$$

For the Company,  $P_z$  is the average local atmospheric zone pressure of approximately 14.4 psi, and  $P_d$  is the elevated delivery pressure used by the Company for normal deliveries (approximately 10 inches of water = .361 psig).  $P_{std}$  is the standard atmospheric pressure = 14.65 psi. Therefore, the Pressure Factor typically used by the Company will be:

$$\frac{14.4 + 0.361}{14.65} = 1.0075$$

(8) Resale

The gas supplied to a customer shall be for the use of the customer only and shall not be remetered or submetered for resale to another or others.

(9) Billing Adjustments

(a) For all billing errors, the Company will determine from all related and available information the probable period during which this condition existed and shall make billing adjustments for the estimated period involved as follows:

- (1) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods, or twenty (20) consecutive quarterly billing periods calculated from the date of discovery, inquiry or actual notification of the Company, whichever comes first.
- (2) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods or four (4) quarterly billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.
- (3) No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).
- (4) Where, upon test, an error in measurement is found to be within the limits prescribed by the Commission, no billing adjustment will be made.

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All Communities and Rural Areas

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(5) When evidence of tampering is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.

(10) Disputes

(a) A customer shall advise the Company that all or part of a charge is in dispute by written notice, in person or by a telephone message directed to the Company during normal business hours. A dispute must be registered with the Company at least twenty-four (24) hours prior to the date of proposed discontinuance for a customer to avoid discontinuance of service as provided by these rules.

(b) When a customer advises the Company that all or part of a charge is in dispute, the Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.

(c) Failure of a customer to participate with the Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service and the Company, not less than five (5) days after provision of the notification required by section (9), may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.

(d) Customers presenting frivolous disputes shall have no right to continued service. The Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the consumer services department of the Commission of the circumstances. The consumer services department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the consumer services department shall send the customer a notice by first class mail stating that service may be discontinued by the Company unless the customer contacts the consumer services department within twenty-four (24) hours. If it appears to the consumer services department that the dispute is frivolous or if contact with the customer cannot be made within seventy-two (72) hours following the Company's report, the Company shall be advised that it may proceed to

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Public Service Commission

DATE OF ISSUE October 14, 1994  
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DATE EFFECTIVE April 15, 1995  
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ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 42

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
Community, Town or City

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OCT 12 1994

**RULES AND REGULATIONS (cont.)**

MO. PUBLIC SERVICE COMMISSION

discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required has been sent to the customer by the Company. The customer shall retain the right to make an informal complaint to the Commission.

(e) If a customer disputes a charge, (s)he shall pay to the Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.

(f) Failure of the customer to pay to the Company the amount not in dispute within four (4) working days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service and the Company may then proceed to discontinue service.

(g) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.

(h) If the Company does not resolve the dispute to the satisfaction of the customer, the Company representative shall notify the customer, the Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising the Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required.

(i) The Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined and is not required to comply with these rules more than once prior to discontinuance of service.

**(11) Discontinuance of Service**

(a) Service may be discontinued for any of the following reasons:

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Public Service Commission

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 43

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

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All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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**RULES AND REGULATIONS (cont.)**

MO. PUBLIC SERVICE COMMISSION

- (1) Nonpayment of an undisputed delinquent charge.
- (2) Failure to post a required deposit or guarantee.
- (3) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.
- (4) Failure to comply with terms of a settlement agreement.
- (5) Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
- (6) Misrepresentation of identity in obtaining Company service.
- (7) Violation of any other rules of the Company approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system.
- (8) As provided by state or federal law.

(b) None of the following shall constitute sufficient cause for the Company to discontinue service:

- (1) The failure of a customer to pay for merchandise, appliances or services not subject to Commission jurisdiction as an integral part of the Company service provided by the Company.
- (2) The failure of the customer to pay for service received at a separate metering point, residence or location. In the event of discontinuance or termination of service at a separate residential metering point, residence or location, the Company may transfer and bill any unpaid balance to any other residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment.

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ISSUE BY Tom M. Taylor  
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President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 44

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(3) The failure of the customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific devices under optional rate schedules or provisions is not construed as a different class of service.

(4) The failure to pay the bill of another customer, unless the customer whose service is sought to be discontinued received substantial benefit and use of the service.

(5) The failure of a previous owner or occupant of the premises to pay an unpaid or delinquent bill except where the previous occupant remains an occupant or user.

(6) The failure to pay a bill correcting a previous underbilling, whenever the customer claims an inability to pay the corrected amount, unless the Company has offered the customer a payment arrangement equal to the period of underbilling.

(c) On the date specified on the notice of discontinuance or within eleven (11) business days after that, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. Service shall not be discontinued on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the eleven (11) business day effective period of the notice, all notice procedures required shall again be followed before the Company may discontinue service.

(d) The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection.

(3) The date on or after which service will be discontinued unless appropriate action is taken.

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month day year

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Public Service Commission

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 45

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COM.

(4) How a customer may avoid the discontinuance.

(5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.

(6) A telephone number the customer may call from the service location without incurring toll charges and the address of the Company displayed where the customer may make an inquiry.

(e) The Company shall not discontinue residential service pursuant to section (1) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, the Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. The Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount that is currently the subject of a dispute pending with the Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues the notice, in which case the Company shall take necessary steps to withdraw or cancel this notice.

(f) Notice shall be provided as follows:

(1) At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multidwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to discontinue shall be conspicuously posted in public areas of the building; provided, however, that these notices shall not be required if the Company is not aware that the structure is not a single-metered multidwelling unit residential building. The notices shall include the date on or after which discontinuance may occur and advise of tenant rights pursuant to Section 441.650, RSMo. The Company shall not be required to provide notice in individual situations where safety of employees is a consideration.

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ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 46

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

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**RULES AND REGULATIONS (cont.)**

MO. PUBLIC SERVICE COM. 11.

(2) At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multidwelling unit residential building where each unit is individually metered and for which a single customer is responsible for payment for service to all units in the building or at a residence in which the occupant using utility service is not the Company's customer, the Company shall give the occupant(s) written notice of the Company's intent to discontinue service; provided, however, that this notice shall not be required unless one (1) occupant has advised the Company or the Company is otherwise aware that he/she is not the customer.

(3) In the case of a multidwelling unit residential building where each unit is individually metered or in the case of a single family residence, the notice provided to the occupant of the unit about to be discontinued shall outline the procedure by which the occupant may apply in his/her name for service of the same character presently received through that meter.

(g) At least twenty-four (24) hours preceding a discontinuance, the Company shall make reasonable efforts to contact the customer to advise him/her of the proposed discontinuance and what steps must be taken to avoid it. Reasonable efforts shall include either a written notice, a doorhanger or at least two (2) telephone call attempt reasonably calculated to reach the customer.

(h) Immediately preceding the discontinuance of service, the employee of the Company designated to perform this function, except where the safety of the employee is endangered, shall make a reasonable effort to contact and identify him/herself to the customer or a responsible person then upon the premises and shall announce the purpose of his/her presence. When service is discontinued, the employee shall leave a notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of the Company where the customer may arrange to have service restored.

(i) The Company shall postpone a discontinuance for a time not in excess of twenty-one (21) days if the discontinuance will aggravate an existing medical emergency of the customer, a member of his/her family or other permanent resident of the premises where service is rendered. Any person who alleges a medical emergency, if requested, shall provide the Company with reasonable evidence of the necessity.

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DATE EFFECTIVE April 15, 1995  
month day year

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 47

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(revised)

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(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(j) The Company may discontinue residential service temporarily for reasons of maintenance, health, safety or a state of emergency.

(k) Upon the customer's request, the Company shall restore service when the cause for discontinuance has been eliminated, applicable restoration charges have been paid and, if required, satisfactory credit arrangements have been made. At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made not later than the next working day following the day requested by the customer. The Company may charge the customer a reasonable fee for restoration of service, if provided in the Company's approved tariffs.

(12) Cold Weather Maintenance of Service: Provision of Residential Heat-Related Utility Service During Cold Weather

(a) The following definitions shall apply:

(1) Energy Crisis Intervention Program (ECIP) means the federal ECIP administered by the Missouri Division of Family Services under Section 660.100, RSMo.

(2) Heat-related utility service means any gas or electric service that is necessary to the proper function and operation of a customer's heating equipment.

(3) Low Income Home Energy Assistance Program (LIHEAP) means the federal LIHEAP administered by the Missouri Division of Family Services under Section 660.110, RSMo.

(4) Registered elderly or handicapped customer means one who is sixty (60) years old and above, or is handicapped to the extent that he/she is unable to leave the premises without assistance and who files with the Company a form approved by the Commission attesting to the fact that he/she meets these qualifications and which also lists an agency or person the Company shall contact.

(5) Utilicare means the state program of energy assistance established by Section 660.122, RSMo.

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DATE EFFECTIVE April 15, 1995  
month day year

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)  
(revised)  
(original)  
(revised)

Sheet No. 48

Cancelling P.S.C. MO No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(b) This rule takes precedence over other rules on provision of heat-related utility service from November 1 through March 31 annually.

(c) Notice Requirements. From November 1 through March 31 prior to discontinuance of service due to nonpayment, the Company shall:

(1) Notify the customer, at least ten (10) days prior to the date of the proposed discontinuance, by first-class mail, and in the case of a registered elderly or handicapped customer the additional party listed on the customer's registration form of the Company's intent to discontinue service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice.

(2) Make further attempts to contact the customer within ninety-six (96) hours preceding discontinuance of service either by a second written notice as in subsection (c) (1), sent by first class mail; or a door hanger; or at least two (2) telephone call attempts to the customer.

(3) Attempt to contact the customer at the time of discontinuance of service in the manner specified in section (11)(h) on Sheet No. 46.

(4) Make a personal contact on the premises with a registered elderly or handicapped customer or some member of the family above the age of fifteen (15) years, at the time of the discontinuance of service.

(5) Ensure that all of the notices and contacts required in this section shall describe the terms for provisions of service including the method of calculating the required payments, the availability of financial assistance from the Division of Family Services and social service or charitable organizations that have notified the Company that they provide that assistance and the identity of those organizations.

(d) Weather Provisions. Discontinuance of gas service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where gas is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited.

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month day year

DATE EFFECTIVE April 15, 1995  
month day year

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale Ste. 385, Tulsa, OK 74137  
address



FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 49

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
Community, Town or City

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OCT 12 1994

RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(1) On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 a.m., for the following twenty-four (24) hours predicts that this temperature will drop below thirty degrees Fahrenheit (30°).

(2) On any day when utility personnel will not be available to reconnect utility service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. to 9:00 a.m. predicts that the temperature during the Period of Unavailability will drop below thirty degrees Fahrenheit (30°).

(3) Nothing in this section shall prohibit the Company from establishing a higher temperature threshold below which it will not discontinue utility service.

(e) Discontinuance of Service. From November 1 through March 31, the Company may not discontinue heat-related residential utility service to nonpayment of a delinquent bill or account provided:

(1) The customer contacts the Company and states his/her inability to pay in full.

(2) The customer applies for financial assistance in paying his/her heat-related utility bill from any federal, state, local or other heating payment fund program for which he/she may be eligible.

(3) The Company receives an initial payment and the customer enters into a payment agreement, both of which are in compliance with section (12)(h) of this tariff.

(4) The customer complies with the Company's utility's requests for information regarding the customer's monthly or annual income.

(5) There is no other lawful reason for discontinuance of utility service.

(f) Deposit Provisions. The Company shall not assess a new deposit or bill deposits that were previously assessed during or after the period of this tariff to those customers who enter into a payment agreement and make timely payments in accordance with this tariff.

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Public Service Commission

DATE OF ISSUE October 14, 1994  
month day year

DATE EFFECTIVE April 15, 1995  
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ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 50

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMMISSION

(g) Reconnection Provisions. If the Company has discontinued heat-related utility service to a residential customer due to nonpayment of a delinquent account, the Company, from November 1 through March 31, shall reconnect service to that customer without requiring a deposit; provided:

(1) The customer contacts the Company, requests the Company to reconnect service, and states an inability to pay in full.

(2) The customer applies for financial assistance in paying his/her heat-related utility bill from any federal, state, local or other heating payment fund program for which he/she may be eligible.

(3) The Company receives an initial payment and the customer enters into a payment agreement both of which are in compliance with section (12)(h).

(4) The customer complies with the requests of the Company for information regarding the customer's monthly or annual income.

(5) None of the amount owed is an amount due as a result of unauthorized interference, diversion or use of the Company's service, and the customer has not engaged in such activity since last receiving service.

(6) There is no other lawful reason for continued refusal to provide utility service.

(h) Payment Agreements. The payment agreement for service shall comply with the following:

(1) A pledge of an amount equal to any payment required by this section by the agency which administers LIHEAP, Utlicare or ECIP, or a combination of these, shall be deemed to be the payment required. The Company shall confirm in writing the terms of any payment agreement under this rule, unless the extension granted the customer does not exceed two (2) weeks.

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Public Service Commission

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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137  
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 51

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COM.

(2) Payment Calculations.

(i) The Company shall first offer a twelve (12) month budget plan which is designed to cover the total of all preexisting arrears, current bills and the Company's estimate of the ensuing bills.

(ii) If the customer states an inability to pay the budget plan amount, the Company and the Customer may upon mutual agreement enter into a payment agreement which allows payment of preexisting arrears over a reasonable period in excess of twelve (12) months. In determining a reasonable period of time, the Company and the customer shall consider the amount of the arrears, the time over which it developed, the reasons why it developed, the customer's payment history and the customer's ability to pay.

(iii) The Company shall permit a customer to enter into a payment agreement to cover the current bill plus arrearages in fewer than twelve (12) months if requested by the customer.

(iv) The Company may revise the required payment in accordance with its budget or levelized payment plan.

(3) Initial Payments.

(i) For a customer who has not defaulted on a payment plan under the cold weather rule, the initial payment shall be the amount of the monthly payment calculated in subsection (12)(h)(2) of this tariff.

(ii) For a customer who has defaulted on a payment plan under the cold weather rule, the initial payment shall be the amount equal to the total of the delinquent installments, unless the Company and customer agree to a lesser amount.

(i) If the Company refuses to provide service pursuant to this rule and the reason for refusal of service involves unauthorized interference, diversion or use of the Company's service situated or delivered on or about the customer's premises, the Company shall maintain records

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FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 52

Cancelling P.S.C. MO

No. 1

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(original)

Sheet No. 52

(revised)

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural AreasReceiving Natural Gas Service

Community, Town or City

## RULES AND REGULATIONS (cont.)

concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal and any other relevant information.

- (j) The Commission shall recognize and permit recovery of reasonable operating expenses incurred by the Company because of this rule.
- (k) The Company may apply for a variance from this rule by filing an application for variance with the Commission pursuant to the Commission's Rules of Procedure.

(13) Meter Tests

Meters are the property of the Company and shall be tested at regular intervals.

The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, upon notification to the Company, be present at such tests. No part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.

Missouri Public  
Service Commission

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name of officerPresident  
title8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 53

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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## RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(14) Piping and Equipment

All pipe and equipment beyond the Company's meter and accessories necessary to utilize service furnished by the Company, shall be maintained at all times in safe operating conditions and at the customer's expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter or meters at a location satisfactory to the Company which provides easy access to the meter or meters. Any change of location of service line or meter requested by the customer shall be done by the Company at the expense of the customer, or owner. Upon written request of the customer, or owner, the Company will at its convenience make repairs to, replacements of, or clear obstructions in lines of the customer, or owner, and may charge the customer, or owner, for such labor and material as is necessary to place his lines in good operating condition.

(15) Customer's Liability

The customer will be held responsible for broken seals, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises, and no one except employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulator belonging to the Company.

Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose of making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or property; for reading meters and for the removal of the Company's property in event of termination for any reason of service to the customer.

Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuant to paragraph (a)(4) of Rule 17, solely by reason of a refusal of that customer to grant access to the Company when the sole purpose of such access is to discontinue service to another customer. In addition, the Company shall not discontinue or threaten to discontinue service to a non-delinquent customer due solely to the delinquency of another customer.

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MISSOURI

DATE OF ISSUE October 14, 1994  
month day yearDATE EFFECTIVE April 15, 1995  
month day year

Public Service Commission

ISSUE BY Tom M. Taylor  
name of officerPresident  
title8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 54

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

(revised)

Sheet No. \_\_\_\_\_

Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

All Communities and Rural Areas

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## RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay 100% of the initial installation costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the Company shall install same subject to the charge and conditions set out above. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph (a) of Rule 17, unless and until the customer shall contract for and permit the installation of a remote reading attachment subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.

(16) Tampering Prohibited

No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company, either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

(17) Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

(a) Upon written notice, delivered in hand to the customer at least 96 hours prior to discontinuance, or sent by first-class mail at least ten (10) days prior to discontinuance for:

(1) Nonpayment of a delinquent account.

(2) Failure to post a security deposit or guarantee acceptable to the Company.

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MISSOURI

Public Service Commission

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month day yearISSUE BY Tom M. Taylor  
name of officerPresident  
title8801 S. Yale Ste. 385, Tulsa, OK 74137  
address

REC'D NOV 17 2000

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 55

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No. 55

(revised)

Southern Missouri Gas Company, L.P.  
Name of Issuing CorporationFor All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

## RULES AND REGULATIONS (cont.)

- (3) Failure to comply with the terms and conditions of a settlement agreement.
- (4) Refusal to grant access to the Company at reasonable times to equipment installed upon the premises of the customer for purposes of inspection, meter reading, maintenance or replacement.
- (5) Misrepresentation of identity for the purpose of obtaining service.
- (6) Violation of any other rule of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.
- (7) Unauthorized interference, diversion or use of the Company's service.
- (8) As provided by State or Federal law.
- (b) Subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day.
- (c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 17 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done in hand to the customer at least ninety-six (96) hours prior to discontinuance. Service of notice by

Missouri Public  
Service Commission  
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name of officerPresident  
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address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 56

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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**RULES AND REGULATIONS (cont.)**

MO. PUBLIC SERVICE COMM.

mail is complete upon mailing. The Company shall maintain an accurate record of the date of the mailing. A notice of discontinuance of service shall not be issued as to a bill or portion of a bill currently the subject of a dispute pending the Company or the commission or shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues such notice in which case the Company shall take necessary steps to withdraw or cancel such notice.

(d) The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A clear and concise statement of the reason for the proposed discontinuance of service and the cost of reconnection.

(3) The date on or after which service will be disconnected unless the customer takes appropriate action.

(4) Terms under which customer may avoid discontinuance.

(5) A statement that if the customer is unable to pay the amount due the Company in full he may contact the Company and request the opportunity to make deferred payment.

(6) The telephone number and address of the Company where the customer may make inquiry of file complaint.

(e) At least twenty-four (24) hours preceding discontinuance of service, the Company shall make reasonable effort to contact the customer to advise of the pending action and what steps must be taken to avoid discontinuance.

(f) The Company may discontinue service without notice under the following conditions:

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month day year

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month day year

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MISSOURI

Public Service Commission

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address



FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 57

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

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RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(1) Because of a dangerous condition on the customer's premises in piping or gas consuming devices or for violation of any rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery systems.

(2) On the request of the customer, subject to any existing agreement between the customer and the Company as to unexpired term of service.

(18) Reconnection of Service

Upon the customer's request, the Company shall restore service promptly when the cause for discontinuance of service has been eliminated, applicable restoration charges paid and, if required, satisfactory credit arrangements have been made. At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and, in any event, restoration shall be made no later than the next working day following the day requested by the customer.

(19) Company Inspection of Customer Premises

(a) When gas is being supplied to any customer, and the Company receives notice that such customer intends to vacate the premises occupied, the Company shall promptly, but in no event later than four (4) days (excluding Sundays and holidays) following such vacation, or if said notice of vacation is received by the Company after date of vacation, the Company shall promptly, but in no event later than four days (excluding Sundays and holidays) following date of said notice, shut off the gas supply to the premises unless owner or other person in charge thereof requests the Company to continue the gas supply. If continuance of gas supply is requested, the Company shall inspect the premises to determine that they are in a gas safe condition. Such owner or other person in charge of such premises shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. or at any time in case of emergency, so that such cut-off or inspection may be made.

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month day year

Public Service Commission

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)  
(revised)  
(original)  
(revised)

Sheet No. 58

Cancelling P.S.C. MO No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
All Communities and Rural Areas  
Community, Town or City

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OCT 12 1994

**RULES AND REGULATIONS (cont.)**

MO. PUBLIC SERVICE COMM.

(b) Where service has been discontinued by shutting off the gas supply and service is requested by a new customer, before such service is reestablished, the Company shall make an inspection of the premises to determine that they are in a gas safe condition. Such new customer shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. so that such inspection may be made.

(20) Temporary Service

Temporary service will be supplied under the applicable rate provided the customer pays all installation and removal costs for the required customer extension.

(21) Auxiliary Service

The Company reserves the right to refuse auxiliary or breakdown service.

(22) Extensions of Distribution Facilities

(a) General. The Company will install gas distribution main extensions in permanently established public streets, roads and highways along the shortest practical route, as determined by the Company. Extensions of mains into or across private property will be made by the Company at its option, provided, that the right-of-way agreement and other conditions are satisfactory to the Company.

The Company will install service pipe along the shortest and most practical route that will avoid future construction on applicant's property and permit a safe and satisfactory service pipe installation. Installation of service pipe across private property other than the property of the customer will be made only in those cases where the customer has secured and furnished the Company a right-of-way, for such service pipe, satisfactory to the Company.

The customer shall provide a meter location on his property that is satisfactory to the Company.

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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137  
name of officer title address

REC'D NOV 17 2000

FORM NO. 13 P.S.C.

No. 1(original)  
1st (revised)

Sheet No. 59

Cancelling P.S.C. MO

No. 1(original)  
(revised)Sheet No. 59Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas  
Receiving Natural Gas Service

Community, Town or City

## RULES AND REGULATIONS (cont.)

The customer shall protect the portions of the customer extension installed within his premises and shall, unless otherwise authorized by the Company, permit no one but the Company's employees or its authorized agents to handle same. In the event of loss or damage to such property of the Company arising out of carelessness, negligence or misuse by the customer or his authorized agent the cost of making good such loss or repairing such damages shall be borne by the customer. Customer shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining or operating the Company's facilities at all times, including access for the purpose of reading the meter(s) located on that property.

(b) Sizing of Customer Extension. The Company will install only certain standard sizes of mains, service pipes, meters and regulators in conjunction with the extension of its distribution facilities. The Company reserves the right, as economic or other conditions warrant, to change or modify its standards in this regard. Estimates of the cost of customer extensions will be based on the minimum size facilities which will adequately distribute the gas load to be served.

(c) Estimated Cost of Customer Extension. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

(23) Extensions of Mains(a) General Terms

(1) The Company will install distribution main extensions (pipe) in established public streets, roads and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided that the right-of-way agreement(s) and other conditions are appropriate.

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FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 60

Cancelling P.S.C. MO No. 1

1st (revised)

(original)

Sheet No. 60

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

## RULES AND REGULATIONS (cont.)

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(24) Service Line Extensions

(a) The Company will furnish meters, regulators and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.

(b) For residential or commercial applicants, the Company will furnish, at its own expense, an average of 125 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the installation of pipe over 125 feet will be required to pay in advance non-refundable aid-to-construction charges up to \$6.60 per foot, but not less than \$3.00 per foot.

(c) Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

(25) Main Distribution Line Extensions

(a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish, at its own expense, an average of 120 feet of main distribution pipe per service meter.

(b) For extensions in excess of the 120 feet per meter, the Company may, at its sole discretion, require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five (5) years, the Company will refund any unrefunded deposits above the actual cost of the extension installation.

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title8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

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FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 61

Cancelling P.S.C. MO No. 1

1st (revised)

(original)

Sheet No. 61

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

## RULES AND REGULATIONS (cont.)

(c) Where an applicant along the extension refuses to participate in the extension, and within three (3) years after completion of the extension, the applicant will be considered in redetermining the cost of the original extension. The applicant then will be required to make a deposit on the prorated share of the extension as specified in (b) above.

(d) Customers with aid-to-construction deposits held by the Company and discontinuing service within the five (5) year period will not be eligible for deposit refunds.

(e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(26) Main Distribution Line Extensions to Undeveloped Subdivisions,  
Trailer Parks and Industrial Parks

(a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.

(b) The Company will install distribution main lines in planned streets, roads, alleys and rights-of-way along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.

(c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company may, at its sole discretion, require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 62

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

Sheet No. \_\_\_\_\_

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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**RULES AND REGULATIONS (cont.)**

MO. PUBLIC SERVICE COMMISSION

(1) For the purpose of determining the amount of advance payment, cost will include labor, materials and indirect costs, i.e., supervision, engineering, freight and transportation, material handling, administrative costs and payroll costs that actually support construction.

(2) The estimated cost of construction will be divided by the number of planned building lots specified on the plat for the purpose of determining the amount of refund per customer or building served.

(d) The Company will refund with interest a prorated share of the advance deposit to the participating developer(s) for each customer connected to the extension within a five (5) year period. After five years, the Company will retain any unrefunded deposits for partial compensation of maintenance and operation of the extension, not to exceed 100% of the deposit.

(e) Service lines will be extended to customers within the subdivision, trailer park or industrial park according to the guidelines specified under the General Terms and Service Line Extension sections of this policy.

**(27) Main and Service Pipe Extensions Beyond the Free Allowance**

Investment in the extension of mains and service pipes, in excess of that provided by the free allowance as determined under Section (d) or (e), whichever is applicable, will be made by the Company, provided the applicant requiring such extension deposits, as a contribution in aid-of-construction, the Company's estimated cost of such excess.

**(28) Title to the Customer Extension**

All parts and portions thereof, regardless of any contribution made by the customer, shall be and remain in the Company.

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MISSOURI

Public Service Commission

ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale Ste. 385, Tulsa, OK 74137  
address

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FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 63

Cancelling P.S.C. MO

No. 12<sup>nd</sup> (revised)

(original)

Sheet No. 63

1<sup>st</sup> (revised)Southern Missouri Gas Company, L.P.For All Communities and Rural AreasReceiving Natural Gas Service

Community, Town or City

## RULES AND REGULATIONS (cont.)

(29) Conversion Rules and Regulations

## (a) Definitions

(1) Building Conversion - The placement, connection and testing of interior pipe, fittings, and/or orifice(s) in an existing building from the point of connection to and into a customer unit where propane is used.

(2) Building Installation - The placement, connection and testing of existing or new interior pipe and fittings in an existing building from the point of connection to and into a customer unit where propane is not used.

(3) Commercial Customer - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.

(4) Construction Window - A period of time beginning upon completion of a distribution line(s) and continuing for a period of twenty-four (24) months thereafter, but no later than November 15, 2003.

(5) Customer Unit - An approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 67.

(6) Industrial Customer - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets Large Volume Service (LVS) tariff specifications, including annual usage greater than 150,000 Ccfs (per Tariff Sheet No. 2).

(7) Point of Connection - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.

(8) Residential Customer - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating and/or other appliances in a dwelling place.

(9) Upgrade (of Approved Customer Units) - The installation of replacement parts other than those contained in a standard orifice conversion kit.

(10) Large General Service - One who uses or will use natural gas in a business establishment and meets the Large General Service (LGS) tariff specifications, including annual usage of greater than 30,000 Ccfs (per Tariff Sheet No. 2.1).

Missouri Public  
Service Commission

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address

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FORM NO. 13 P.S.C. No. 1

(original)

Sheet No. 64

Cancelling P.S.C. MO No. 1

1st (revised)

(original)

Sheet No. 64

(revised)

Southern Missouri Gas Company, L.P.  
Name of Issuing CorporationFor All Communities and Rural Areas  
Receiving Natural Gas Service  
Community, Town or City

## RULES AND REGULATIONS (cont.)

(b) General Terms

(1) The Company performs building installations and conversions where feasible and only according to local, state and federal codes and regulations. Also, the Company reserves the right to inspect and test all installations and conversions performed by other providers.

(2) Installations and conversions are performed for residential, commercial and industrial customers. Unit conversions are limited to the availability to standard orifice conversion kits and/or to specific qualifications of the Company's personnel. The Company will not convert customer units in any manner that adversely affects the safety of the unit.

(3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.

(4) Where feasible, the point of connection (building entrance) will be located near the service meter.

(5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(c) Charges

(1) Installations and unit conversions (including pipe, fittings, standard orifice kits and labor) requested by the customer outside the construction window, are billed according to charges specified on Sheet No. 66.

(2) Installations and unit conversions (including pipe, fittings, standard orifice kits and labor) requested by the residential customer during the construction window are billed at "no charge" under certain conditions and as specified on Sheet 65.

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Service Commission

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address



FORM NO. 13 P.S.C. MO No. 1

Cancelling P.S.C. MO No. 1

(original)  
First (revised)  
(original)  
(revised)

Sheet No. 65

Sheet No. **MAY 01 1998**

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

All Communities and Rural Areas  
For Receiving Natural Gas Service **MO. PUBLIC SERVICE COMM**  
Community, Town or City

### RULES AND REGULATIONS (cont.)

(a) During distribution line construction, the Company will notify potential customers (building owners) of the availability of natural gas service. To become eligible for a no charge conversion, potential customers must sign a service order by November 15, 2000, requesting conversion or installation of approved units, as specified on Sheet 67.

(b) No-charge installations and conversions for residential customers are limited to those for which Company expenditures will be less than \$200.00 in total (per customer) for labor, pipe, fittings, appliance regulators, standard orifice conversion kits and all other necessary materials for approved units.

(c) No-charge installations and conversions for single family buildings are limited to one occupied building for each building lot.

(d) The building owner of multi-family dwellings will be responsible for notifying occupants of the conversion or installation.

(e) Installation and conversion costs (for approved units) in excess of \$200.00 for residential customers may be performed by the Company at its sole election and, if so performed, all costs in excess of \$200.00 will be recovered by the Company via a pro rata monthly charge added to the customer's monthly gas bill for a period of 24 months.

(3) Commercial and Industrial customers using natural gas for business or production purposes will be billed at charges based on actual costs of the installation or conversion.

(4) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping and special conversion kits. Under these circumstances, customers will be billed according to labor rate and other charges specified on Sheet No. 66.

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**MISSOURI**

**Public Service Commission**

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ISSUE BY Tom M. Taylor  
name of officer

President  
title

8801 S. Yale, Ste. 385, Tulsa, OK 74137  
address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 66

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

Sheet No. \_\_\_\_\_

(original)

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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RULES AND REGULATIONS (cont.)

SUMMARY OF INSTALLATION AND CONVERSION CHARGES

Residential

MO. PUBLIC SERVICE COMM.

- Inside Pipe & Fittings - Installed  
+ Testing (as required) No Charge to \$200.00 total  
maximum per customer\*
- Conversion Kits - Installed  
+ Customer Unit Installations or Upgrades  
(as required) No Charge to \$200.00 total  
maximum per customer\*

\* Costs above \$200.00 per customer, if expended by the Company at its sole election,  
are payable in pro rata monthly payments over 24 months.

Commercial and Industrial

- Inside Pipe and Fittings - Installed Cost
- Conversion Kits - Installed Cost
- Testing (as required) No Charge

Labor Rates

- Technician, vehicle, tools & equipment \$ 30.00 per hour
- Technician only \$ 20.00 per hour

Outside of Construction Window

- At Cost

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Public Service Commission

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ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137  
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FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 67

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.  
Name of Issuing Corporation

For Receiving Natural Gas Service  
Community, Town or City

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RULES AND REGULATIONS (cont.)

OCT 12 1994

APPROVED UNIT LIST

MO. PUBLIC SERVICE COMM.

Residential Units:

Gas Furnace  
Gas Hot Water Heater  
Gas Range & Oven  
Gas Range Top  
Gas Built-In Oven  
Gas Clothes Dryer  
Gas Fireplace

Commercial Units:

Gas Furnace  
Gas Hot Water Heater  
Gas Range & Oven  
Gas Range Top  
Gas Built-In Oven  
Gas Clothes Dryer  
Gas Deep Fryer  
Gas Grill  
Gas Cooling Unit (Refrigerator)  
Gas Cooling Unit (Air Conditioning)

Industrial Units:

Gas Furnace  
Gas Hot Water Heater  
Gas Operated Production Equipment  
Gas Cooling Unit (Air Conditioning)  
Gas Cooling Unit (Refrigerator)

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Public Service Commission

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995  
month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137  
name of officer title address

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 68

Cancelling P.S.C. MO No. \_\_\_\_\_

(revised)

(original)

Sheet No. \_\_\_\_\_

(revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.C.

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

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MO. PUBLIC SERVICE COMM.

RULES AND REGULATIONS (cont.)

(30) Limitations Upon Company's Obligation to Supply Gas Service

(a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.

(b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shall be made with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance.

(31) Notice of Acceptance

(a) Any applicant who receives a notice of eligibility for gas service shall notify the Company in writing, within thirty (30) days after the notice of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

(b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

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name of officer

President  
title

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address

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FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 69

Cancelling P.S.C. MO

No. 1

1st (revised)

(original)

Sheet No. 69

(revised)

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

## RULES AND REGULATIONS (cont.)

(32) Existing Commitments

(a) Notwithstanding the provisions hereinabove set out, gas service will be supplied to any customer who has received specific approval for such service from the Company prior to the effective date hereof provided that the customer submits satisfactory evidence that prior to the effective date hereof: (a) an expense has been incurred specifically for the design, purchase or installation of gas equipment, or (b) that gas equipment has been ordered prior to said date, or (c) that detailed engineering plans for the use of gas equipment have been prepared prior to said date.

(33) Emergency Curtailment Plan

In the event curtailment is warranted, commercial and industrial customers having facilities wherein the interruption thereof will not imperil human life or health will be interrupted first in a sequence of largest to smallest. Service will be restored in the reverse order.

(33.1) Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the Emergency Curtailment Plan herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction in the premises.

(33.2) Precedence

To the extent that this rule, or any provision(s) hereof, conflict with any other provision(s) of the Company's filed tariff, Rules and Regulations, or contracts, this rule shall take precedence.

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Cancelling P.S.C. MO No. \_\_\_\_\_

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Sheet No. \_\_\_\_\_

(original)

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Southern Missouri Gas Company, L.C.

Name of Issuing Corporation

For All Communities and Rural Areas

Receiving Natural Gas Service

Community, Town or City

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## RULES AND REGULATIONS (cont.)

MO. PUBLIC SERVICE COMM.

(34) Special Meter Readings

At the customer's request, the Company will read a customer's meter at a special time by appointment when the meter cannot be read or is not being read by the regular meter reader. When such a meter reading is made, a special meter reading charge shall be made.

(35) Collection Trip Charge

When the Company makes a service trip for the purpose of disconnection of service because of non-payment, and customer pays Company's personnel, at customer's premises, to prevent said disconnect, an additional charge (a trip charge) will be billed to the customer for the recovery of the expense of Company personnel traveling to customer's premises.

(36) Average Payment Plan

By mutual agreement between the customer and the Company, any residential customer may be billed on the Average Payment Plan (the Plan), providing the customer satisfies the Company's credit requirements. Although customers may enter the Plan program any month of the year by contacting the business office, the Company will encourage customers to enter the program during the month of July each year. During July, residential customers will be notified of the Plan by the Company issuing a bill containing two amounts, the actual amount and the payment due under the Plan. If the customer elects to go with the Plan, he pays the average amount. If the customer pays the actual amount, the next month's bill will also contain the two amounts, giving the customer another opportunity to sign up.

The Company will calculate the customer's total annual bill based on twelve months of historical usage as adjusted for any significant rate change, abnormal weather conditions or other factors. The first average amount due will be that total divided by twelve. If the customer is new and historical data is not available, the customer will be billed on the most accurate information that is available at the time of the request. Southern Missouri will use one of two methods to estimate the annual usage, either the average Ccf usage stated in the Feasibility Study or on the average actual annual usage of all residential customers in service.

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Cancelling P.S.C. MO

No. 1

2<sup>nd</sup> (revised)

(original)

Sheet No. 71

1<sup>st</sup> (revised)

All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Town or City

Southern Missouri Gas Company, L.P.

**RULES AND REGULATIONS (cont.)**

Typically, the Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) Promotional Practices

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127, and extended in Case No. 60-98-17. This promotional practice is being provided on a uniform basis to the residential class of customers as described in the terms and conditions contained in Section 29 - Free Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by Southern Missouri Gas Company pursuant to its Tariff Sheets No 63-67.

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