

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rdCanceling P.S.C. MO. No. 1 2nd**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**Revised Sheet No. 1Revised Sheet No. 1**For St. Joseph, MO & Environs**TABLE OF CONTENTS  
STEAM

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Company provides steam service for heating and processing in the vicinity of Lake Road generating station in the City of St. Joseph, Missouri.		
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P.S.C. MO. No. 1 2nd

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**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

Revised Sheet No. 6.1

Revised Sheet No. 6.1

**For St. Joseph, MO & Environs**

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>

Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

Revised Sheet No. 6.2

Revised Sheet No. 6.2

**For St. Joseph, MO & Environs**

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P.S.C. MO. No. 1 2<sup>nd</sup>

Canceling P.S.C. MO. No. 1 1<sup>st</sup>

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

Revised Sheet No. 6.3

Revised Sheet No. 6.3

**For St. Joseph, MO & Environs**

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P.S.C. MO. No. 1 1<sup>st</sup>  
Canceling P.S.C. MO. No. 1

Revised Sheet No. 6.4

Original Sheet No. 6.4

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

**For St. Joseph, MO & Environs**

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P.S.C. MO. No. 1 14<sup>th</sup>  
Canceling P.S.C. MO. No. 1 13<sup>th</sup>

Revised Sheet No. 6.5

Revised Sheet No. 6.5

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**  
**KANSAS CITY, MO 64106**

**For St. Joseph, MO & Environs**

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P.S.C. MO. No. 1 1stCanceling P.S.C. MO. No. 1**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**Revised Sheet No. 6.6Original Sheet No. 6.6**For St. Joseph, MO & Environs****QUARTERLY COST ADJUSTMENT RIDER - STEAM****AVAILABILITY**

This Quarterly Cost Adjustment (QCA) Rider applies to all sales of steam service provided under all steam rate schedules and contracts that occur on or after July 1, 2009.

The Company will file rate adjustments quarterly to reflect eighty-five percent (85%) of the change in the actual fuel costs above or below a base amount of \$3.9500 per million BTU. The sum of the Current Quarterly Cost Adjustment (CQCA), plus the three (3) preceding CQCA's, plus reconciling adjustments, if any, plus the Reconciliation Rate will be billed in addition to all other charges under applicable tariff provisions.

**CALCULATIONS****Current Quarterly Cost Adjustment (CQCA):**

The CQCA is the rate adjustment component designed to reflect the customer share of the variation in fuel cost for the most recent quarter. In the computation of the CQCA the numerator is the portion of fuel costs to be collected or refunded based on costs incurred for the previous quarter. The denominator is the number of annual billing units used to compute the rate component.

CQCA = Customer Share of Fuel Cost Variation for the Preceding Quarter divided by Annual Billing Determinants

$$\text{Or, CQCA} = \frac{[\text{AM} \times (\text{FCPM}_{\text{pq}} - \text{FCPM}_b)] \times \text{FI}_{\text{pq}}}{\text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}}$$

Or, using spreadsheet software math conventions, except substituting variables for cell references:

$$\text{CQCA} = \frac{((\text{AM} * (\text{FCPM}_{\text{pq}} - \text{FCPM}_b)) * \text{FI}_{\text{pq}}) / \text{IF} (\text{OR} (\text{BD}_{\text{pq}} > \text{BD}_{\text{pq-4}} * 1.05, \text{BD}_{\text{pq}} < \text{BD}_{\text{pq-4}} * .95), \text{BD}_{\text{p12}} + \text{BDA}_{\text{f12}}, \text{BD}_{\text{p12}})}$$

Where:

CQCA= Current Quarterly Cost Adjustment

AM= Alignment Mechanism = 85%

FCPM<sub>pq</sub>= Fuel Cost per million BTU for the preceding quarter

FCPM<sub>b</sub>= Base Fuel Cost per million BTU = \$3.9500

FI<sub>pq</sub> = Fuel Input (million BTUs of fuel input to the steam system) during the preceding quarter

BD<sub>pq</sub>= Billing Determinants (million BTU delivered to retail customers) for the preceding quarter

BD<sub>pq-4</sub>= Billing Determinants for the corresponding quarter one (1) year prior to the preceding quarter

BD<sub>p12</sub>= Billing Determinants for the preceding four (4) quarters

BDA<sub>f12</sub>= Billing Determinants Adjustment for the following year; provided, however, that this term shall be zero (0) unless BD<sub>pq</sub> varies by more than five percent (5%) up or down from BD<sub>pq-4</sub> and Company determines that an adjustment is appropriate.

Note: Billing determinants shall reflect usage corresponding to the period of fuel cost computations, regardless of the "billing" or "revenue month" in which such usage is billed.

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**KANSAS CITY, MO 64106**Revised Sheet No. 6.10Original Sheet No. 6.10**For St. Joseph, MO & Environs**QUARTERLY COST ADJUSTMENT RIDER (Continued)  
STEAMRATE:

Current Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>CQCA (by Quarter)</u>
2009 Q3	12/1/2009	11/30/2010	(\$0.1786)
2009 Q2	9/1/2009	8/31/2010	(\$0.0284)
2009 Q1	6/1/2009	5/31/2010	\$0.0147
2008 Q4	3/1/2009	2/28/2010	(\$0.0083)

Reconciliation Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Months</u>	<u>Last Effective Date</u>	<u>Monthly Recon (by Quarter)</u>
2009 Q3	12/1/2009	12	11/30/2010	\$0.0015
2009 Q2	9/1/2009	12	8/31/2010	\$0.0047
2009 Q1	6/1/2009	12	5/31/2010	(\$0.0190)
2008 Q4	3/1/2009	12	2/28/2010	(\$0.0185)

Quarterly Cost Adjustment Table:

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>Monthly QCA</u>
2009 Q3	12/1/2009	2/28/2010	(\$0.2319)

Credits are shown in parentheses, e.g. (\$.05).

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