# Water \& Sewer Small Company Annual Report <br> 2016 

# THE RAYTOWN WATER COMPANY 

## Company Full Certificated Name

Do not abbreviate; include any Commission approved AKADBA/Fictitious Name, if applicable.

# WATER and/or SEWER ANNUAL REPORT 

## SMALL COMPANY

(Fewer than 8,000 customers)
TO THE

## MISSOURI PUBLIC SERVICE COMMISSION

January 1 - December 31, 2016
Please indicate which type of service the Company is certificated to provide by checking the appropriate box(es). (Check all that apply.)
x Water Service Provider
$\square$ Sewer Service Provider

Please choose one of the following filing type options:
(©) Public Submission (NOT Highly Confidential)
O Non-Public Submission (Highly Confidential/Filed Under Seal)
For this filing to be considered Highly Confidential, additional submission of materials is required pursuant to Commission rule 4 CSR 240-3.335 and/or 4 CSR 240-3.640, Section 392.210, RSMo., and/or Section 393.140, RSMo.

2 Company Name:
2a Parent Company Name: (if applicable)
3 Company Mailing Address:
4 Company Street Address:
5 Company Phone Number:
6 Company E-mail Address:
nclevenger@raytownwater.net
7 Name, title, address, phone number, and e-mail of person(s) to contact concerning information contained in this report:


8 Provide the Total Company and gross intrastate Operating Revenues (i.e., Missouri Jurisdictional)
for Calendar Year 2016.

## (BOTH COLUMNS MUST BE COMPLETED)

| Water Revenues | ** | MO Jurisdictional |  | ** | ** | Total Company |  | ** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 9 Total Operating Revenues (From Pg. W-2, Line 22) |  | \$ | 3,862,310 |  |  | \$ | 3,862,310 |  |
| 10 Total Non-Tariffed Revenues (Pg. W-2, Line 25) |  | \$ | 153,243 |  |  | \$ | 161,113 |  |
| 11 TOTAL REVENUES (From Pg. W-2, line 26) |  | \$ | 4,015,553 |  |  | \$ | 4,023,423 |  |

(Total MO Jurisdictional Revenue (Line 11 above) should match Statement of Revenue - MoPSC Assessment).

| Sewer Revenues | ** | MO Jurisdictional |  | * | ** | Total Company |  | ** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 12 Total Operating Revenues (From Pg. S-2, Line 22) |  | \$ |  |  |  |  |  |  |
| 13 Total Non-Tariffed Revenues (From Pg. S-2, Line 25) |  | \$ |  |  |  |  |  |  |
| 14 TOTAL REVENUES (From Pg. S-2, Line 26) |  | \$ |  |  |  | \$ |  |  |

(Total MO Jurisdictional Revenue (Line 14 above) should match Statement of Revenue - MoPSC Assessment).

Indicates a link to or from another worksheet within workbook
Indicates formula cell(s)
(To be used when filing under seal.)

For the calendar year of January 1 - December 31, 2016

Company Name: THE RAYTOWN WATER COMPANY
CAPITAL STOCK (COMMON AND PREFERRED)

| Class and Series of Stock <br> (a) | Total Number of Shares Authorized (b) | Par or Stated Value Per Share (c) | Total Number of Shares Issued (d) | Current Book Value of Issued Shares of Stock (e) |
| :---: | :---: | :---: | :---: | :---: |
| Common | 30,000 | \$ 1.00 | 11,616 | \$ 11,616 |
| Common Shares Redeemed | 0 | \$ 68.34 | -1,577 | \$ (107.772) |
| Adjustment for rounding (see pg. 2B, Part A) | 0 | \$ 1.00 | -26 | \$ (26) |
|  |  |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  | Total Value | \$ $(96,182)$ |

## SECURITY HOLDERS AND VOTING POWERS

Report below the NAMES and ADDRESSES of the 10 stockholders who, at the end of the year, had the greatest voting powers in the respondent, AND STATE THE NUMBER OF VOTES each would have had a right to cast on that date. If any such holder held in trust, give the nature of the trust and the beneficial owner. Show also total votes of ALL securities with voting powers.

| Names and Addresses <br> (a) | Number of Votes (b) |
| :---: | :---: |
| Neal and Mitsue Clevenger 6120 Elm Raytown, MO 64133 | 5,430 |
| Juel Clevenger 4124 SW Homestead Dr. Lee's Summit, MO 64082 | 1,056 |
| Lee Clevenger 26904 Argo Rd. Independence, MO 64057 | 1,047 |
| Mark Clevenger | 1,047 |
| Gene Clevenger 24 Glenora Rd. Bath, Ontario, Canada KOH1G0 | 1,047 |
| Chikako Thompson 6128 Elm Raytown, MO 64133 | 135 |
| Eriko Clevenger-Pope 10 Lindworth Ln. Ladue, MO 63124 | 135 |
| Yumiko Clevenger-Lee | 135 |
| Total Number of Votes Held by Above | 10,032 |
| Total Number of Votes of All Securities with Voting Rights | 10,039 |

Identify the principal or general officers of the company at the end of the year. Please include an additional sheet, if enough space is not provided on this page, to completely provide the requested information.

|  | Title of General Officer(s) | Name of Person Holding Office |  |
| :---: | :---: | :---: | :---: |
| 19 | President | Neal Clevenger |  |
| 20 | Vice-President | Chikako Thompson |  |
| 21 | Corporate Secretary | Mitsue Clevenger |  |
| 22 | Assistant Secretary | Janet Blauvelt, Atty |  |
| 23 |  |  |  |
| 24 |  |  |  |
|  | Indicates formula cell(s) |  | $\nabla$ |

Annual Report January 1 - December 31, 2016

## Page 2B

## Part A

Capital Stock (Common and Preferred):

|  | No. of <br> Shares | Value per Share | Total |  |
| :---: | :---: | :---: | :---: | :---: |
| Common Shares Issued | 11,616 | \$1.00 | \$11,616.00 |  |
| Common Shares Redeemed | -1,577 | \$68.34 | (\$107,798.13) | DOESN'T BALANCE |
| TOTALS | 10,039 |  | (\$96,182.13) | (Equals Pg. 5 Line 3) |

Note: 1,577 Shares of Common Stock that were isued have been repurchased by the Company for \$107,798.13

## Part B

Security Holders and Voting Powers:

| Neal and Mitsue Clevenger | $5,429.6$ |
| :--- | ---: |
| Juel Clevenger | $1,055.6$ |
| Lee Clevenger | $1,046.6$ |
| Mark Clevenger | $1,046.6$ |
| Gene Clevenger | $1,046.6$ |
| Chikako Thompson | 135.0 |
| Eriko Clevenger-Pope | 135.0 |
| Yumiko Clevenger-Pope | 135.0 |
| Ronald L Stafford | 3.0 |
| Randon C Stafford | 3.0 |
| S Reginald Stafford | 3.0 |
| TOTAL. SHARES | $\mathbf{1 0 , 0 3 9 . 0}$ |

2 Company Name: THE RAYTOWN WATER COMPANY
Describe MAJOR transactions occurring during the year which will have a effect on operations, such as rate changes, replacement of major equipment and other abnormal cash expenditures of $\$ 250$ or more. (Dollar amounts to be recorded on Page W-5 and/or Page S-4, columns e and/or f.)

3 New larger building purchase (in 2017) to relocate Company headquarters and all expenses
4 associated, including but not limited to: refurbishing, real estate taxes, property insurance,
5 utilities, etc.
6 The wholesale water rates increased by $3 \%$ for 2016 and will be increasing in May 2017 by $1 \%$.

7
8 Increases from all facets of the business operations including but not limited to: health insurance,
9 utilities, material costs, contracted services, etc.

10 $\qquad$
11 Vehicle \& equipment maintenance and/or replacement in 2017.
12
13 Major infrastructure upgrades planned in 2017 for three water tower vaults; three master
14 control vaults with SCADA monitoring.

15
$\qquad$

16 Infrastructure repairs, improvements and/or additions thru proposed 2018 EIERA for hydrants
17 and mains.
18 $\qquad$
19 Annual meter change-out program for all size meters and meter well upgrades.
20
21 PSC Assessment increase.

22 $\qquad$
23
24 $\qquad$
25 $\qquad$

26 $\qquad$

2 Company Name: THE RAYTOWN WATER COMPANY
NOTE: Please do not try to type over formulas. Totals will calculate automatically in this spreadsheet.


* Total Assets should balance with Total Equity and Liabilities on Page 5 (see instructions). Difference between Equity \& Liabilities and Assets (from Pg. 5).

2 Company Name: THE RAYTOWN WATER COMPANY
NOTE: Please do not try to type over formulas. Totals will calculate automatically in this spreadsheet.
BALANCE SHEET
WATER AND SEWER OPERATIONS EQUITY AND LIABILITIES


* Total Equity and Liabilities should balance with Total Assets on Pg. 4 (see instructions). Difference between Equity \& Liabilities and Assets (From Pg. 4).
$\square$ Indicates a link to another worksheet within workbook
(To be used when filing under seal.)

INSTRUCTIONS: Please provide names, titles and salaries for all officers and employees with W-2's. Show total compensation paid to each during the year. Include all amounts including bonuses and other allowances. Enter " 0 " or none where applicable. Provide explanations where necessary. Use additional sheets if necessary.

Contract Employees (i.e., 1099's or other outside parties) should not be listed on this page. (See page 7.)


INSTRUCTIONS: Please provide names, titles and salaries for all officers and employees with W-2's. Show total compensation paid to each during the year. Include all amounts including bonuses and other allowances. Enter "O" or none where applicable. Provide explanations where necessary. Use additional sheets if necessary.

Contract Employees (i.e., 1099's or other outside parties) should not be listed on this page. (See page 7.)


INSTRUCTIONS: Report below all information concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, public relations, contract operators and contract labor, or other similar professional services or outside services other than employees rendered the respondent under written or verbal arrangements, for which total payments during the year to any corporation, partnership, individual or organization of any kind whatsoever. Attach additional worksheet pages if necessary.


## CONTRIBUTIONS IN AID OF CONSTRUCTION

INSTRUCTIONS: This account shall include donations or contributions in cash, services, or property for construction purposes. The records supporting the entries to this account shall be so kept that the utility can furnish information as to the purpose of each donation, the conditions, if any, upon which it was made, the amount of each donation, and the amount applicable to each utility department. The credits (deductions) to this account shall not be transferred to any other account without the approval of the Commission.


AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
(Please identify as Account Number 271A)
17 PLEASE CHOOSE FROM THE DROP DOWN BOX WHICH METHOD THE UTILITY UTILIZES FOR ITS RECORDS.
Attached Method

Distribution Method


OR
Attached Method

| (a) | Water (b) | Sewer (c) |
| :---: | :---: | :---: |
| Balance of Amortization at First of Year (not Total of CIAC Line 3) | \$ 82,146 |  |
| Total Amortization of Contributions (To Pg. W-1, S-1) | \$ 12,487 |  |
| Balance at End of Year | \$ 94,633 | \$ |
|  | (Total to Pg. 5) | (Total to Pg. 5) |

INSTRUCTIONS: Please report information for the current annual reporting year. List each separate item of debt. Please identify the named borrower for each debt. if different from the company. Show principal amount to which each interest rate applies. Include all items on which interest was paid during the year. Use additional worksheets if necessary.


10 If the answer to column (f) is variable. please explain the method used for the interest rate calculation below with corresponding line number from above.

2 Company Name: THE RAYTOWN WATER COMPANY
WATER OPERATING REVENUES, EXPENSES AND STATISTICS

|  | Description <br> (a) |  | Amount (b) |
| :---: | :---: | :---: | :---: |
| 3 | Total Revenues (From Pg. W-2) | \$ | 4,015,553 |
|  | Operating Expenses |  |  |
| 4 | Salaries \& Wages (From Pg. 6) | \$ | 582,682 |
| 5 | Employee Pensions and Benefits | \$ | 292,175 |
| 6 | Purchased Water | \$ | 1,354,171 |
| 7 | Plant Operations Expenses (From Pg. W-3, Line 12) | \$ | 161,146 |
| 8 | Billing Expenses | \$ | 28,519 |
| 9 | Supplies and Expenses | \$ | 65,269 |
| 10 | Transportation Expenses |  |  |
| 11 | Rent Expense | \$ | 25,072 |
| 12 | Insurance Expense | \$ | 67,088 |
| 13 | Outside Services Employed (e.g, Legal, Accounting, etc.) (From Pg.7) | \$ | 223,647 |
| 14 | Regulatory Commission Expenses | \$ | 31,955 |
| 15 | Uncollectible Expenses | \$ | 18,613 |
| 16 | Depreciation Expense (From Pg. W-5, Line 49) | \$ | 395,716 |
| 17 | Amoritization of Contributions in Aid of Construction (From Page 8) | \$ | $(12,487)$ |
| 18 | Amortization Expense | \$ | $(2,404)$ |
| 19 | Tax Expenses (e.g., Property, State, Federal, etc.) (From Pg. W-3, Line 20) | \$ | 164,961 |
| 20 | Interest Expense (From Pg. 9) | \$ | 28,453 |
| 21 | Other Expenses | \$ | 75,279 |
| 22 | Total Operating Expenses | \$ | 3,499,855 |
| 23 | Net Income (Loss) - (A negative number indicated by () represents a loss.) | \$ | 515,698 |

[^0]Indicates formula cell(s)

2 Company Name: THE RAYTOWN WATER COMPANY
WATER OPERATING REVENUES, EXPENSES AND STATISTICS (Continued)
(Please indicate if metered amounts are in cubic feet measurements.)

|  | Description <br> (a) | No. of Customers |  | No. of Gallons Sold (000's Omitted) (d) | Revenue Amount (e) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Beginning of Year (b) | End of Year (c) |  |  |  |
|  | Unmetered Sales of Water |  |  |  |  |  |
| 3 | Residential - Single Family |  |  | XXXX |  |  |
| 4 | Residential - Apartments |  |  | XXXX |  |  |
| 5 | Residential - Mobile Homes |  |  | XXXX |  |  |
| 6 | Commercial |  |  | XXXX | \$ | 4,103 |
| 7 | Other Sales to Public Authorities |  |  | XXXX | \$ | 29,662 |
| 89 | Other |  |  | XXXX |  |  |
|  | Metered Sales of Water ${ }^{\text {Total Unmetered Sales }}$ | 0 | 0 |  | \$ | 33,765 |
|  |  |  |  |  |  |  |
| 10 | 5/8" Meter | 6,616 | 6,620 | 383,107,700 | \$ | 3,616,272 |
| 11 | 3/4" Meter |  |  |  |  |  |
| 12 | 1" Meter |  |  |  |  |  |
| 13 | $11 / 2^{\prime \prime}$ Meter |  |  |  |  |  |
| 14 | 2" Meter |  |  |  |  |  |
| 1516 | Other |  |  |  |  |  |
|  | Total Metered Sales | 6,616 | 6,620 | 383,107,700 | \$ | 3,616,272 |
|  | Tariffed Operating Revenues |  |  |  |  |  |
| 17 | Late Payment Fees |  |  |  | \$ | 100,872 |
| 18 | Returned Check Fees |  |  |  | \$ | 2,356 |
| 19 | Inspection Fees |  |  |  |  |  |
| 20 | Reconnect Fees |  |  |  | \$ | 109,045 |
| 21 | Other Revenue |  |  |  |  |  |
| 22 | Non Tariffed Revenues Total Operating Revenues (From Terifled Services)(To Pg. 1, line 9) |  |  |  | \$ | 3,862,310 |
|  |  |  |  |  |  |  |
| 23 | Rent Income |  |  |  | \$ | 139,555 |
| 24 | Other Income, (e.g, from Merchandising, Jobbing \& Contract Work, etc) |  |  |  | \$ | 13,688 |
| 25 |  | Total Non-Tariffed Revenues (To Pg. 1, Line 10) |  |  | \$ | 153,243 |
| Total Revenues * (To Pg. 1, Line 11) |  |  |  |  | \$ | 4,015,553 |
|  |  |  | W-1 and Pg 1) |  |  |  |

*Total Operating Revenues should match Statement of Revenue (MOPSC Assessment).
$\square \nabla$

Company Name: THE RAYTOWN WATER COMPANY
WATER OPERATING REVENUES, EXPENSES AND STATISTICS (Continued)


PUMPING AND PURCHASED WATER STATISTICS
Omit 000's in reporting number of gallons or cubic feet of water. Use additional sheets if necessary.)

|  | GALLONS PUMPED INTO SYSTEM |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 | Please indicate measurements given are in gallons or cubic feet by choosing from the dropdown box. |  |  |  |  | . Gallons | $\nabla$ |
| 4 | SERVICE MONTHS <br> (Number of gallons pumped per month.) <br> (a) | SOURCE OF SUPPLY <br> (Please name each source below in columns b-e (i.e., Well \#1, etc.) |  |  |  |  | TOTAL OF ALL METHODS |
|  |  | KANSAS CITY |  |  |  |  | $(b+c+d+e=f)$ |
|  |  | WATER |  |  |  |  |  |
|  |  | (b) | (c) | (d) | (e) |  |  |
| 5 | JANUARY | 27,245,900 |  |  |  |  | 27,245,900 |
| 6 | FEBRUARY | 37,740,340 |  |  |  |  | $37,740,340$ |
| 7 | MARCH | 34,576,300 |  |  |  |  | 34,576,300 |
| 8 | APRIL | 34,709,444 |  |  |  |  | 34,709,444 |
| 9 | MAY | 37,172,608 |  |  |  |  | 37,172,608 |
| 10 | JUNE | 41,875,284 |  |  |  |  | 41,875,284 |
| 11 | JULY | 39,468,968 |  |  |  |  | 39,468,968 |
| 12 | AUGUST | 42,478,172 |  |  |  |  | 42,478,172 |
| 13 | SEPTEMBER | 35,084,192 |  |  |  |  | 35,084,192 |
| 14 | OCTOBER | 37,201,780 |  |  |  |  | 37,201,780 |
| 15 | NOVEMBER | 27,616,908 |  |  |  |  | $27,616,908$ |
| 16 | DECEMBER | 34,323,476 |  |  |  |  | $34,323,476$ |
| 17 | Totals for Year | 429,493,372 | 0 |  |  | 0 | 429.493,372 |
| 18 | Maximum Quantity Supplied to the System in Any One Day: |  | 1.415.939 | Minimum: | 908,197 |  |  |
| 19 | Range of Pressure in the Mains as Measured at the Highest Point on System: |  |  | 55-60 |  |  |  |

WATER UTILITY PLANT IN SERVICE


WATER UTILITY PLANT IN SERVICE


Page W-5. Page 2 of 3

WATER UTILITY PLANT IN SERVICE

| WATER UTILITY PLANT IN SERVICE |  |  |  |  |  |  | DEPRECIATION EXPENSES AND RESERVE - WATER UTILITY PLANT |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Account Description <br> (A) | USOA <br> Account. No. Class B. CorD (B) |  | Plant Balance at Beginning of Year (C) | Additions During the Year (D) | Book Cost of Plant Retired* (E) | Cost of Removal* (F) | Salvage Credit ${ }^{*}$ <br> (G) <br> rty | Plant Balance at End of Year (C+D-E) (H) | Reserve <br> Balance at Beginning of Year (I) | Annual Depreciation Rate \% (J) | Depreciation Expense* $J^{\prime \prime}(\mathrm{C}+\mathrm{H}) / 2$ <br> (K) | Reserve Balance at END of Year (IIE-F+G+K) <br> (L) |
| 43 | Tools. Shop and Garage Equipment Laboratory Equipment | 394 | none | 165,891 | 7.177 | 17,522 |  | 1.526 | 155.546 | 116.984 | 5.00\% | 7,692 | 108,680 |
| 44 |  | 395 | none | 5.660 |  |  |  | -31 | 5.660 | 4.144 | 5.00\% | 283 | 4.396 |
| 45 | Power-operated Equipment | $396$ | none | 462,832 |  |  |  | 16.626 | 462.832 | 287.805 | 6.70\% | 31.010 | 335.441 |
| 46 | Communication Equipment | 397 | none | 40.137 |  |  |  | -14,999 | 40.137 | 35.578 | 6.70\% | 2.689 | 23.268 |
| 47 | Miscellaneous Equipment |  | none |  |  |  |  |  | 0 |  |  |  | 0 |
| 48 | Other Tangible Property | 399 | none |  |  |  |  |  | 0 |  |  |  | 0 |
| 49 | Total Water Utility Plant in Service | Totals |  | 12.865.541 | 243,385 | 41.456 | 0 | 19,250 | 13,067.470 | 5.888.470 |  | 395.716 | 6.261,980 |
|  |  |  |  |  |  |  |  |  | $\begin{aligned} & \hline \hline \text { (Total to } \\ & \text { Pg. } 4 \text { \& 8) } \\ & \hline \end{aligned}$ |  |  | $\begin{gathered} \hline \hline \text { Total to Pg. } 8 \\ \& \text { Pg.W. } 1 \text { ) } \end{gathered}$ | (Total to Pg. 4) |

dicates a link to another worksheet within workbook
ndicates formula cell(s)

* All entries included in Columns " $E$ ". "F" and " $G$ " should be supported by records that identify the property retired and the cost of removal or salvage in detail.
** Annual Depreciation Expense should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the period.
** The depreciation expense formula provided is only an approximation assuming all activity for the year occurred mid year.
NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible If adjustments are included in Columns " $E$ ". " $F$ " and/or " $G$ ". use additional sheets.

Comments:

PUMPINFORMATION

|  | Pump Manufacturer <br> (a) | Type of Pump (i.e., High Service, Well, Standby, etc.) <br> (b) | Capacity <br> (c) | Date Installed (d) | Date of Last Motor Replacement (e) | Date of Last Pump Replacement (f) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |
| $\begin{aligned} & 0 \\ & \hline 0.0 \\ & \sum_{0}^{0} \\ & \sum_{0}^{\circ} \end{aligned}$ |  |  |  |  |  |  |
| \% |  |  |  |  |  | $\checkmark$ |
| $\pm$ |  |  |  |  | (To be used | en filing under seal.) |

For the calendar year of January 1 - December 31, 2016 Company Name: THE RAYTOWN WATER COMPANY

WELL INFORMATION


METERS AND METER SETTINGS

|  | Customer Class <br> (a) | Meter Size (b) | Total at Beginning of Year <br> (c) | Total Number of Additions (d) | Total Number Removed or Disconnected <br> (e) | Total at End of Year (f) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 | Residential: |  |  |  |  |  |
| 4 |  | <1" | 6.090 | 4 | 1 | 6.093 |
| 5 |  | 1"-2" | 141 |  |  | 141 |
| 6 |  | > 2 " | 10 |  |  | 10 |
| 7 | Other Customers: |  |  |  |  |  |
| 8 | Commercial |  | 375 | 2 | 1 | 376 |
| 9 |  |  |  |  |  | 0 |
| 10 | Total in Use by Customers |  | 6.616 | 6 | 2 | 6,620 |
| 11 | Not in Use: (i.e., Inventory) |  |  |  |  |  |
| 12 |  |  |  |  |  | 0 |
| 13 |  |  |  |  |  | 0 |
|  | Total Meters |  | 6.616 | 6 | 2 | 6.620 |
| STORAGE FACILITIES |  |  |  |  |  |  |




SERVICE CONNECTIONS AVAILABLE FOR USE (from Main to Property Line)


## VERIFICATION

The foregoing report must be verified by the Oath of the President, Treasurer, General Manager or Receiver of the Company. The Oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH


Neal S. Clevenger
makes oath and says that
Name of Affiant (Company Official/Representative)
she is
President
Official Title of the Affiant (Company Officia/Representative)
of
The Raytown Water Company
Exact Legal Title or Name of the Respondent (Certificated Company Name)
and is located at 9820 E. 63rd St. Raytown, MO 64133 816-356-0333
Address and Telephone Number of the Affiant (Company Official/Representative)
that $s / h e$ has examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent.
from
January 1
Month/Day , $\frac{2016}{\text { Year }}$ , to and including $\qquad$ . $\frac{2016}{\text { Year }}$ (If electronic signatures are used, you must use "/s' before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,
this 10 th
$\qquad$ , $\qquad$
My Commission expires:
$26-\mathrm{Oct}$ , 2018

LESLIE A. SMART
Notary Public. Notary Seal
State of Missouri
Commissioners tor Class County
My Commission Expires: October 26, 2018
Commission Number: 14631033


Signature of Notary Public
(If electronic signatures are used, you must use " $/ \mathrm{s}$ " before the name.)
14631033
Notary Public Commission Number

# Water \& Sewer Small Company Annual Report 2017 

# THE RAYTOWN WATER COMPANY 

Do not abbreviate; include any Commission approved AKA/DBAFictitious Name, if applicable.

# WATER and/or SEWER ANNUAL REPORT 

## SMALL COMPANY

(Fewer than 8,000 customers)
TO THE
MISSOURI PUBLIC SERVICE COMMISSION

## January 1 - December 31, 2017

This filing is required pursuant to Commission Rules 4 CSR 240-3.335 and 4 CSR 240-3.640, and/or Section 393.140 RSMo.

Please indicate which type of service the Company is certificated to provide by checking the appropriate box(es). (Check all that apply.)

X Water Service Provider
$\square$ Sewer Service Provider
Please choose one of the following filing type options:
(0) Public Submission (NOT Confidential)

O Non-Public Submission (Confidential / Filed Under Seal)
For this filing to be considered Confidential, additional submission of materials is required pursuant to Commission Rule 4 CSR 240-2.135.

2 Company Name:

## THE RAYTOWN WATER COMPANY

2a Parent Company Name: (if applicable)
3 Company Mailing Address:
10017 E. 63RD ST. RAYTOWN, MO 64133
4 Company Street Address:
5 Company Phone Number:
816-356-0333
6 Company E-mail Address: nclevenger@raytownwater.net
7 Name, title, address, phone number, and e-mail of person(s) to contact concerning information contained in this report:

| 7a | Neal Clevenger President/General Manager |  |  | Leslie Smart Jr Accountant |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Name/Title10017 E. 63rd St. |  |  | Name/Title10017 E. 63rd St. |  |  |
| Mailing Address |  |  |  | Mailing Address |  |  |
| Street Address |  |  |  | Street Address |  |  |
| 7d | Raytown | MO | 64133 | Raytown | MO | 64133 |
| 7e $\begin{aligned} & \text { City } \\ & 816-356-0333 \times 107 \\ & \end{aligned}$ |  |  |  | City | State | Zip |
|  |  |  |  | 816-356-0333 $\times 104$ |  |  |
| Telephone Number |  |  |  | Telephone Number |  |  |
| E-mail Address |  |  |  | E-mail Address |  |  |

8 Provide the Total Company and gross intrastate Operating Revenues (i.e., Missouri Jurisdictional) for Calendar Year 2017.
(BOTH COLUMNS MUST BE COMPLETED)

(Total MO Jurisdictional Revenue (Line 11 above) should match Statement of Revenue - MoPSC Assessment).

(Total MO Jurisdictional Revenue (Line 14 above) should match Statement of Revenue - MoPSC Assessment).

Indicates a link to or from another worksheet within workbook

2 Company Name: THE RAYTOWN WATER COMPANY

## CAPITAL STOCK (COMMON AND PREFERRED)

| Class and Series of Stock <br> (a) | Total Number <br> of Shares <br> Authorized <br> (b) | Par or Stated <br> Value <br> Per Share <br> (c) | Total Number <br> of <br> Shares Issued <br> (d) | Current Book <br> Value of <br> Issued Shares <br> of Stock <br> (e) |
| :--- | :---: | :---: | :---: | :---: |
| Common | 30,000 | $\$$ | 1.00 | 11,616 |
| Common Shares Redeemed | 0 | $\$$ | 68.34 | $-1,577$ |
| Adjustment for Rounding (see Pg 2B, Part A | 0 | $\$$ | 1.00 | -26 |
|  |  |  |  | $\$(11,616$ |

## SECURITY HOLDERS AND VOTING POWERS

Report below the NAMES and ADDRESSES of the 10 stockholders who, at the end of the year, had the greatest voting powers in the respondent, AND STATE THE NUMBER OF VOTES each would have had a right to cast on that date. If any such holder held in trust, give the nature of the trust and the beneficial owner. Show also total votes of ALL securities with voting powers.

| Names and Addresses <br> (a) | Number of Votes (b) |
| :---: | :---: |
| Neal and Mitsue Clevenger 6120 Elm Raytown, MO 64133 | 5,430 |
| Juel Clevenger 4124 SW Homestead Dr. Lee's Summit, MO 64082 | 1,056 |
| Lee Clevenger 26904 Argo Rd. Independence, MO 64057 | 1,047 |
| Mark Clevenger 1913 NE Foxridge Dr. Blue Springs, MO 64014 | 1,047 |
| Gene Clevenger 24 Glenora Rd. Bath, Ontario, Canada K0H1G0 | 1,047 |
| Chikako Thompson 6128 Elm Raytown, MO 64133 | 135 |
| Eriko Clevenger-Pope 10 Lindworth Ln. Ladue, MO 63124 | 135 |
| Yumiko Clevenger-Lee 6718 Danburg Curve Shakopee, MN 55379 | 135 |
| Total Number of Votes Held by Above | 10,032 |
| Total Number of Votes of All Securities with Voting Rights | 10,039 |

Identify the principal or general officers of the company at the end of the year. Please include an additional sheet, If enough space is not provided on this page, to completely provide the requested information.

Title of General Officer(s)
$\qquad$
President
Vice-President
Corporate Secretary
Assistant Secretary
$\qquad$
24

| Name of Person Holding Office |
| :--- |
| Neal Clevenger |
| Chikako Thompson |
| Mituse Clevenger |
| Janet Blauvelt, Atty |
|  |

Annual Report January 1 - December 31, 2017
Page 2b

## Part A

Capital Stock (Common and Preferred):

|  | No. of Shares | Value per Share | Total |
| :---: | :---: | :---: | :---: |
| Common Shares Issued | 11,616 | \$1.00 | \$11,616.00 |
| Common Shares Redeemed | -1577 | \$68.34 | (\$107,798.13) |
| TOTALS | 10,039 |  | (\$96,182.13) |

Note: 1,577 Shares of Common Stock that were issued have been repurchased by the Company for \$107,798.13

## Part B

Security Holders and Voting Powers:
Neal and Mitsue Clevenger 5429.6
Juel Clevenger 1055.6
Lee Clevenger 1046.6
Mark Clevenger 1046.6
Gene Clevenger 1046.6
Chikako Thompson 135
Eriko Clevenger-Pope 135
Yumiko Clevenger-Lee 135
Ronald L. Stafford 3
Randon C. Stafford 3
S. Reginald Stafford $\quad 3$

TOTAL SHARES
10039

2 Company Name: THE RAYTOWN WATER COMPANY
Describe MAJOR transactions occurring during the year which will have a effect on operations, such as rate changes, replacement of major equipment and other abnormal cash expenditures of $\$ 250$ or more. (Dollar amounts to be recorded on Page W-5 and/or Page S-4, columns d.)

3 Operating from new larger Company headquarters resulting in refurbishing, real estate taxes,
4 property insurance and utility increases.
5
6 Wholesale water rates increases: $2016=3 \% ; 2017=1 \% ; 2018=1.8 \%$ effective May 1.

7
8 Increases from all facets of the business operations including but not limited to: health insurance;
9 utilities, material costs, contracted services, etc.
10 $\qquad$
11 Vehicle \& equipment maintenance is on the rise due to age.
12
${ }^{13}$ Major infrastructure upgrades completed in 2017 for three water tower vaults; three master control
14 vaults with SCADA monitoring.
15
16 Infrastructure repairs, improvements and/or additions through proposed $\$ 4$ million EIERA in 2018/19
17
18 Seasonal/ground movement causing unusual number of breaks/leaks in 2017
19

20

21 $\qquad$
22 $\qquad$
23
24 $\qquad$
25 $\qquad$
26 $\qquad$
(To be used when filing under seal.)

2 Company Name: THE RAYTOWN WATER COMPANY
NOTE: Please do not try to type over formulas. Totals will calculate automatically in this spreadsheet.
BALANCE SHEET
WATER AND SEWER OPERATIONS ASSETS

|  | Account Description <br> (a) |  | Amount (b) | ** |
| :---: | :---: | :---: | :---: | :---: |
| 3 | Water Plant In Service (From Pg. W-5) | \$ | 13,322,455 |  |
| 4 | LESS: Water Depreciation Reserve (From Pg. W-5) | \$ | 6,647,404 |  |
| 5 | Net Water Plant in Service (Line 3 MINUS Line 4) | \$ | 6,675,051 |  |
| 6 | Water Materials and Supplies | \$ | 87,903 |  |
| 7 | Water Construction Work in Progress | \$ | 722,266 |  |
| 8 | Water Plant Held for Future Use |  |  |  |
| 9 | Water Plant Acquisition Adjustment |  |  |  |
| 0 | Sewer Plant in Service (From Pg. S-4) | \$ | - |  |
| 1 | LESS: Sewer Depreciation Reserve (From Pg. S-4) | \$ | - |  |
| 2 | Net Sewer Plant in Service (Line 10 MINUS Line 11) | \$ | - |  |
| 3 | Sewer Materials and Supplies |  |  |  |
| 4 | Sewer Construction Work in Progress |  |  |  |
| 5 | Sewer Plant Held for Future Use |  |  |  |
| 6 | Sewer Plant Acquisition Adjustment |  |  |  |
| 7 | Other Plant |  |  |  |
| 8 | Cash | \$ | 402,311 |  |
| 9 | Accounts Receivable (i.e., Amounts due from customers or other parties.) | \$ | 256,253 |  |
| 20 | Other Assets | \$ | 396,272 |  |
| 1 |  | \$ | 8,540,056 |  |

* Total Assets should balance with Total Equity and Liabilities on Page 5 (see instructions). Difference between Equity \& Liabilities and Assets (from Pg. 5).

2 Company Name: THE RAYTOWN WATER COMPANY
NOTE: Please do not try to type over formulas. Totals will calculate automatically in this spreadsheet.

## BALANCE SHEET

## WATER AND SEWER OPERATIONS EQUITY AND LIABILITIES

|  | Account Description <br> (a) |  | Amount (b) | ** |
| :---: | :---: | :---: | :---: | :---: |
| 3 | Capital Stock (From Page 2) |  | $(96,182)$ |  |
| 4 | Retained Earnings |  | 5,878,005 |  |
| 5 | Long-Term Debt (banks, etc.- over 1 year) (From Pg. 9) |  | 365,334 |  |
| 6 | Short-Term Debt (banks, etc.- less than 1 year) (From Pg. 9) |  | 181,000 |  |
| 7 | Water Customer Deposits |  | 146,950 |  |
| 8 | Water Advances for Construction |  | - |  |
| 9 | Water Contributions In Aid of Construction (From Pg. 8, Line 16) |  | 610,515 |  |
| 10 | LESS: Water Amortization of Contributions In Aid of Construction (From Page 8, line 24) |  | 108,307 |  |
| 11 | Net Water Contributions In Aid of Construction (i.e., Line 9 MINUS Line 10) |  | 502,208 |  |
| 12 | Sewer Customer Deposits |  | - |  |
| 13 | Sewer Advances for Construction |  | - |  |
| 14 | Sewer Contributions In Aid of Construction (From Pg. 8, Line 16) |  | - |  |
| 15 | LESS: Sewer Amortization of Contributions In Aid of Construction (From Page 8, line 24) |  | - |  |
| 16 | Net Sewer Contributions In Aid of Construction (i.e., Line 14 MINUS Line 15) |  | - |  |
| 17 | Deferred Taxes - ITC |  | 7,607 |  |
| 18 | Deferred Taxes - Other |  | 1,164,761 |  |
| 19 | Accounts Payable; (Amounts owed to other parties; other than debt listed above.) |  | 321,846 |  |
| 20 | Other Liabilities |  | 68,527 |  |
| 21 | Total Equity and Liabilities* |  | 8,540,056 |  |

*Total Equity and Liabilities should balance with Total Assets on Pg. 4 (see instructions). Difference between Equity \& Liabilities and Assets (From Pg. 4).
$\square$ Indicates a link to another worksheet within workbook Indicates formula cell(s)

INSTRUCTIONS: Please provide names, titles and salaries for all officers and employees with W-2's. Show total compensation paid to each during the year. Include all amounts including bonuses and other allowances. Enter " 0 " or none where applicable. Provide explanations where necessary. Use additional sheets if necessary.

Contract Employees (i.e., 1099's or other outside parties) should not be listed on this page. (See page 7.)


EMPLOYEE PAYROLL INFORMATION
INSTRUCTIONS: Please provide names, titles and salaries for all officers and employees with W-2's. Show total compensation paid to each during the year. Include all amounts including bonuses and other allowances. Enter " 0 " or none where applicable. Provide explanations where necessary. Use additional sheets if necessary.
Contract Employees (i.e., 1099's or other outside parties) should not be listed on this page. (See page 7.)


## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

## (W-2 Employees should be listed on Page 6)

INSTRUCTIONS: Report below all information concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, public relations, contract operators and contract labor, or other similar professional services or outside services other than employees rendered the respondent under written or verbal arrangements, for which total payments during the year to any corporation, partnership, individual or organization of any kind whatsoever. Attach additional worksheet pages if necessary.

(To be used when filing under seal.)

## CONTRIBUTIONS IN AID OF CONSTRUCTION

INSTRUCTIONS: This account shall include donations or contributions in cash, services, or property for construction purposes. The records supporting the entries to this account shall be so kept that the utility can furnish information as to the purpose of each donation, the conditions, if any, upon which it was made, the amount of each donation, and the amount applicable to each utility department. The credits (deductions) to this account shall not be transferred to any other account without the approval of the Commission.


AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
(Please identify as Account Number 271A)
17 PLEASE CHOOSE FROM THE DROP DOWN BOX WHICH METHOD THE UTILITY UTILIZES FOR ITS RECORDS.
Attached Method

Distribution Method


OR

| (a) | Water <br> (b) | Sewer <br> (c) |
| :--- | ---: | ---: |
| Balance of Amortization at First of Year (not Total of CIAC Line 3) | $\$$ | 94,633 |
| Total Amortization of Contributions (To Pg. W-1, S-1) |  |  |
| Balance at End of Year | $\$$ | 13,674 |



10 If the answer to column () is variable. please explain the method used for the interest rate calculation below with corresponding line number from above.

2 Company Name: THE RAYTOWN WATER COMPANY

## WATER OPERATING REVENUES, EXPENSES AND STATISTICS

|  | Description <br> (a) | Amount (b) |  |
| :---: | :---: | :---: | :---: |
| 3 | Total Revenues (From Pg. W-2) Operating Expenses | \$ | 3,994,665 |
| 4 | Salaries \& Wages (From Pg. 6) | \$ | 575,171 |
| 5 | Employee Pensions and Benefits | \$ | 311,619 |
| 6 | Purchased Water | \$ | 1,278,357 |
| 7 | Plant Operations Expenses (From Pg. W-3, Line 12) | \$ | 254,013 |
| 8 | Billing Expenses | \$ | 28,890 |
| 9 | Supplies and Expenses | \$ | 86,755 |
| 10 | Transportation Expenses |  |  |
| 11 | Rent Expense | \$ | 27,869 |
| 12 | Insurance Expense | \$ | 25,674 |
| 13 | Outside Services Employed (e.g, Legal, Accounting, etc.) (From Pg.7) | \$ | 222,585 |
| 14 | Regulatory Commission Expenses | \$ | 34,048 |
| 15 | Uncollectible Expenses | \$ | 17,834 |
| 16 | Depreciation Expense (From Pg. W-5, Line 49) | \$ | 404,945 |
| 17 | Amoritization of Contributions in Aid of Construction (From Page 8) | \$ | $(13,674)$ |
| 18 | Amortization Expense | \$ | $(2,404)$ |
| 19 | Tax Expenses (e.g., Property, State, Federal, etc.) (From Pg. W-3, Line 20) | \$ | 274,956 |
| 20 | Interest Expense (From Pg. 9) | \$ | 21,949 |
| 21 | Other Expenses | \$ | 38,872 |
| 22 | Total Operating Expenses | \$ | 3,587,459 |
| 23 | Net Income (Loss) - (A negative number indicated by () represents a loss.) | \$ | 407,206 |
|  | Indicates a link to another worksheet within workbook Indicates formula cell(s) |  | $\nabla$ |

WATER OPERATING REVENUES, EXPENSES AND STATISTICS (Continued)
(Please indicate if metered amounts are in cubic feet measurements.)

*Total Operating Revenues should match Statement of Revenue (MOPSC Assessment).

2 Company Name: THE RAYTOWN WATER COMPANY
WATER OPERATING REVENUES, EXPENSES AND STATISTICS (Continued)

|  | Description of Expenses <br> (a) | Amount (b) |  |
| :---: | :---: | :---: | :---: |
|  | Plant Operations Expenses |  |  |
| 3 | Repairs of Water Plant - Pump Repair | \$ | - |
| 4 | Repairs of Water Plant - Well Repair | \$ | 4,205 |
| 5 | Repairs of Water Plant - Water Line Repair | \$ | 177,484 |
| 6 | Repairs of Water Plant - Equipment Repair | \$ | 30,262 |
| 7 | Repairs of Water Plant - Other | \$ | 12,357 |
| 8 | Fuel or Power Purchases for Pumping (i.e., Electric Bills, etc.) | \$ | 12,485 |
| 9 | Chemicals |  |  |
| 10 | Water Testing Expenses | \$ | 2,288 |
| 11 | Other Plant Operations Expenses | \$ | 14,932 |
| 12 | Total Plant Operations Expenses | \$ | 254,013 |
|  |  | (Total to Page W-1) |  |
|  | Tax Expenses |  |  |
| 13 | Tax Expense - Property Taxes | \$ | 135,355 |
| 14 | Tax Expense - Payroll Taxes | \$ | 51,192 |
| 15 | Tax Expense - Franchise Taxes |  |  |
| 16 | Tax Expense - Other Taxes |  |  |
| 17 | Tax Expense - Federal Income Taxes | \$ | 73,674 |
| 18 | Tax Expense - State Income Taxes | \$ | 14,735 |
| 19 | Tax Expense - Investment Tax Credits |  |  |
| 20 | Total Tax Expenses | \$ | 274,956 |
|  |  | (Total to Pg. W-1) |  |
| Indicates a link to another worksheet within workbook |  |  |  |
|  | Indicates formula cell(s) |  | $\nabla$ |


|  | GALLONS PUMPED INTO SYSTEM |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 | Please indicate measurements given are in gallons or cubic feet by choosing from the dropdown box. |  |  |  |  | Gallons | $\nabla$ |
| 4 | SERVICE MONTHS <br> (Number of gallons pumped per month.) <br> (a) | SOURCE OF SUPPLY <br> (Please name each source below in columns b-e (i.e., Well \#1, etc.) |  |  |  |  | TOTAL OF ALL METHODS (b+c+d+e=f) <br> (f) |
|  |  | KANSAS CITY |  |  |  |  |  |
|  |  | WATER |  |  |  |  |  |
|  |  | (b) | (c) | (d) | (e) |  |  |
| 5 | JANUARY | 31,527,452 |  |  |  |  | 31,527,452 |
| 6 | FEBRUARY | 31,582,804 |  |  |  |  | 31,582,804 |
| 7 | MARCH | 31,978.496 |  |  |  |  | 31,978,496 |
| 8 | APRIL | 37,089,580 |  |  |  |  | 37.089,580 |
| 9 | MAY | 20,207,220 |  |  |  |  | 20,207,220 |
| 10 | JUNE | 35,681,096 |  |  |  |  | 35,681,096 |
| 11 | JULY | 34,526,932 |  |  |  |  | 34,526,932 |
| 12 | AUGUST | 33,603,152 |  |  |  |  | 33,603,152 |
| 13 | SEPTEMBER | 33,691,416 |  |  |  |  | 33,691,416 |
| 14 | OCTOBER | 36,508.384 |  |  |  |  | 36,508,384 |
| 15 | NOVEMBER | 27,808,396 |  |  |  |  | 27,808,396 |
| 16 | DECEMBER | 30.412.184 |  |  |  |  | 30,412,184 |
| 17 | Totals for Year | 384.617.112 | 0 | 0 |  | 0 | 384.617.112 |
| 18 | Maximum Quantity Supplied to the System in Any One Day: |  | 1,236,319 | Minimum: | 651.846 |  |  |
|  | Range of Pressure in the Mains as Measured at the Highest Point on System: |  |  |  | 55-60 |  |  |

WATER UTILITY PLANT IN SERVICE

| Account Description <br> (A) | USOA Account. No. Class B. C or D (B) | Plant Balance at Beginning of Year (C) | Additions During the Year (D) | Book Cost of Plant Retired* (E) | Cost of Removal (F) | Salvage Credit <br> (G) <br> ry | Plant <br> Balance at End of Year (C+D-E) <br> (H) | Reserve <br> Balance at Beginning of Year <br> (I) | Annual Depreciation Rate \% (J) | Depreciation Expense** $\mathrm{J}^{*}(\mathrm{C}+\mathrm{H}) / 2$ <br> (K) | Reserve Balance at END of Year (I-E-F+G+K) <br> (L) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Intangible Plant |  |  |  |  |  |  |  |  |  |  |  |
| Organization | 301 |  |  |  |  |  | 0 |  |  |  |  |
| Franchise and Consents | 302 |  |  |  |  |  | 0 |  |  |  |  |
| Miscellaneous Intangible Plant | 303 |  |  |  |  |  | 0 |  |  |  |  |
| Source of Supply Plant |  |  |  |  |  |  |  |  |  |  |  |
| Land and Land Rights | 310 |  |  |  |  |  | 0 |  |  |  |  |
| Structures and Improvements | 311 |  |  |  |  |  | 0 |  |  |  |  |
| Collecting \& Impounding Reservoirs | 312 |  |  |  |  |  | 0 |  |  |  |  |
| Lake. River, and Other Intakes | 313 |  |  |  |  |  | 0 |  |  |  |  |
| Wells and Springs | 314 |  |  |  |  |  | 0 |  |  |  |  |
| Infiltration Galleries and Tunnels | 315 |  |  |  |  |  | 0 |  |  |  |  |
| Supply Mains | 316 |  |  |  |  |  | 0 |  |  |  |  |
| Other Water Source Plant | 317 |  |  |  |  |  | 0 |  |  |  |  |
| Pumping Plant |  |  |  |  |  |  |  |  |  |  |  |
| Land and Land Rights | 320 |  |  |  |  |  | 0 |  |  |  |  |
| Structures and Improvements | 321 |  |  |  |  |  | 0 |  |  |  |  |
| Boiler Plant Equipment | 322 |  |  |  |  |  | 0 |  |  |  |  |
| Other Power Production Equipment | 323 |  |  |  |  |  | 0 |  |  |  |  |
| Submersible Electric Pumping | 325.1 |  |  |  |  |  | 0 |  |  |  |  |
| High Service or Booster Pumps | 325.2 |  |  |  |  |  | 0 |  |  |  |  |
| Diesel Pumping Equipment | 326 |  |  |  |  |  | 0 |  |  |  |  |
| Hydraulic Pumping Equipment | 327 |  |  |  |  |  | 0 |  |  |  |  |
| Other Pumping Equipment | 328 |  |  |  |  |  | 0 |  |  |  |  |

WATER UTILITY PLANT IN SERVICE



* All entries included in Columns " $E$ ". " $F$ " and " ${ }^{\prime}$ " should be supported by records that identify the property retired and the cost of removal or salvage in detail.
* Annual Depreciation Expense should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the period.
** The depreciation expense formula provided is only an approximation assuming all activity for the year occurred mid year.
NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible.
If adjustments are included in Columns " $E$ ". " $F$ " and/or " $\mathrm{G}^{\prime}$, use additional sheets.
Comments:

PUMP INFORMATION

(1.7d) 9-M 26 ed
(To be used when filing under seal.)

For the calendar year of January 1 - December 31, 2017
Company Name: THE RAYTOWN WATER COMPANY
WELL INFORMATION

| 3 | Description of Wells <br> (a) | Well ID\#/ Location | Well ID\#/ Location | Well ID\#/ Location | Well ID\#/ Location |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | N/A | N/A | N/A | N/A |
|  |  | (b) | (c) | (d) | (e) |
| 4 | Year Constructed |  |  |  |  |
| 5 | Type of Construction |  |  |  |  |
| 6 | Type and Depth of Casing |  |  |  |  |
| 7 | Depth and Diameter of Well |  |  |  |  |
| 8 | Yield of Well in Gallons per day <br> Chemicals |  |  |  |  |
| 9 | Type - |  |  |  |  |
| 10 | Annual Cost - |  |  |  |  |
| 11 | Annual Quantity - |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| $\underset{\sim}{\sim}$ |  |  |  | (To be used w | g under seal.) |

## METERS AND METER SETTINGS

|  | Customer Class <br> (a) | Meter Size <br> (b) | Total at Beginning of Year <br> (c) | Total Number of Additions (d) | Total Number Removed or Disconnected <br> (e) | Total at End of Year (f) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 | Residential: |  |  |  |  |  |
| 4 |  |  | 6.093 | 4 | 1 | 6.096 |
| 5 |  | 1"-2" | 141 | 2 | 1 | 142 |
| 6 |  | > $2^{\prime \prime}$ | 10 |  |  | 10 |
| 7 | Other Customers: |  |  |  |  |  |
| 8 | Commercial |  | 376 | 2 |  | 378 |
| 9 |  |  |  |  |  | 0 |
| 10 | Total in Use by Customers |  | 6,620 | 8 | 2 | 6,626 |
| 11 | Not in Use: (i.e., Inventory) |  |  |  |  |  |
| 12 |  |  |  |  |  | 0 |
| 13 |  |  |  |  |  | 0 |
| 14 | Total Meters |  | 6.620 | 8 | 2 | 6,626 |



SERVICE CONNECTIONS AVAILABLE FOR USE (from Main to Property Line)


## VERIFICATION

The foregoing report must be verifled by the Oath of the President, Treasurer, General Manager or Recelver of the Company. The Oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

## OATH

| State Of | Missouri $\}$ |
| :---: | :---: |
|  | $\} \mathrm{ss}$ : |
| Counly Of | Cass $\}$ |
|  | Neal Clevenger makes oath and says that |
|  | Name of Afflant (Company OfficialRepresentative) |
| s/he is | President/ General Manager |
|  | Official Title of the Affiant (Company OfficialRepresentative) |
| of | The Raytown Water Company |
|  | Exact Legal Title or Name of the Respondent (Certificated Company Name) |
| and is located at | 10017 E. 63rd St. Raytown, MO 64133 816-356-0333 |

that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, Information, and belief, all statements of fact contalned in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the Company's contact information in EFIS; to the best of his or her knowledge, Information, and bellef, all listed contacts are correct.


## Water \& Sewer Small Company Annual Report 2018

# WATER and/or SEWER ANNUAL REPORT 

SMALL COMPANY
(Fewer than 8,000 customers)

## TO THE MISSOURI PUBLIC SERVICE COMMISSION

January 1 - December 31, 2018

This filing is required pursuant to Commission Rules 4 CSR 240-10.145 and/or Section 393.140 RSMo.

Please indicate which type of service the Company is certificated to provide by checking the appropriate box(es). (Check all that apply.)
(1) Water Service Provider
$\square$ Sewer Service Provider

Please choose one of the following filing type options:
(-) Public Submission (NOT Confidential)
O Non-Public Submission (CONFIDENITAL / Filed Under Seal)
For this filing to be considered confidential, additional submission of materials is required pursuant to Commission Rule 4 CSR 240-2.135.

2 Company Name:
2a Parent Company Name: (if applicable)
3 Company Mailing Address:
4 Company Street Address:
Company Phone Number:
6 Company E-mail Address: nclevenger@raytownwater.net

7 Name, title, address, phone number, and e-mail of person(s) to contact concerning information contained in this report:

| 7a Neal Clevenger / President |  |  |  | Leslie Smart / Jr. Accountant |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 7bName/Title |  |  |  | Name/Title10017 E. 63rd St. |  |  |
| Mailing Address |  |  |  |  | Mailing Address |  |
| Street Address |  |  |  |  | ddress |  |
| 7d | Raytown | MO | 64133 | Raytown | MO | 64133 |
|  | City | State | Zip | City | State | Zip |
| 7e 816-356-0333 |  |  |  | 816-356-0333 |  |  |
| Telephone Number |  |  |  | Telephone Number Ismart@raytownwater.net |  |  |
| E-mail Address |  |  |  | E-mail Address |  |  |

8 Provide the Total Company and gross intrastate Operating Revenues (i.e., Missouri Jurisdictional) for Calendar Year 2018.
(BOTH COLUMNS MUST BE COMPLETED)

## Water Revenues

9 Total Operating Revenues (From Pg. W-2, Line 22)
10 Total Non-Tariffed Revenues (Pg. W-2, Line 25)

11 TOTAL REVENUES (From Pg. W-2, line 26)

| $* *$ | MO Jurisdictional |  | $* *$ | $* *$ | Total Company | $* *$ |
| :--- | ---: | ---: | :--- | :--- | :--- | :--- |
|  | $\$$ | $3,774,538$ |  |  | $\$$ | $3,774,538$ |$]$

(Total MO Jurisdictional Revenue (Line 11 above) should match Statement of Revenue - MoPSC Assessment).

| Sewer Revenues | ** |  |  | ** | ** |  |  | ** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Total Operating Revenues (From Pg. S-2, Line 22) |  | \$ |  |  |  |  |  |  |
| Total Non-Tariffed Revenues (From Pg. S-2, Line 25) |  | \$ |  |  |  |  |  |  |
| TOTAL REVENUES (From Pg. S-2, Line 26) |  | \$ |  |  |  | \$ |  |  |

(Total MO Jurisdictional Revenue (Line 14 above) should match Statement of Revenue - MoPSC Assessment).

Indicates a link to or from another worksheet within workbook

Company Name: THE RAYTOWN WATER COMPANY
CAPITAL STOCK (COMMON AND PREFERRED)

| $\begin{array}{c}\text { Class and Series of Stock } \\ \text { (a) }\end{array}$ | $\begin{array}{c}\text { Total Number } \\ \text { of Shares } \\ \text { Authorized } \\ \text { (b) }\end{array}$ | $\begin{array}{c}\text { Par or Stated } \\ \text { Value } \\ \text { Per Share } \\ \text { (c) }\end{array}$ | $\begin{array}{c}\text { Total Number } \\ \text { of } \\ \text { Shares Issued } \\ \text { (d) }\end{array}$ | $\begin{array}{c}\text { Current Book } \\ \text { Value of }\end{array}$ |
| :--- | ---: | ---: | ---: | ---: |
| Issued Shares |  |  |  |  |
| of Stock |  |  |  |  |
| (e) |  |  |  |  |$]$| Common |
| :--- |
| Common Shares Redeemed |
| Adjustment for Rounding (see Pg. 2B, Part A) |

## SECURITY HOLDERS AND VOTING POWERS

Report below the NAMES and ADDRESSES of the 10 stockholders who, at the end of the year, had the greatest voting powers in the respondent, AND STATE THE NUMBER OF VOTES each would have had a right to cast on that date. If any such holder held in trust, give the nature of the trust and the beneficial owner. Show also total votes of ALL securities with voting powers.

| Names and Addresses <br> (a) | Number of Votes (b) |
| :---: | :---: |
| Neal and Mitsue Clevenger 6120 Elm Raytown, MO 64133 | 5,430 |
| Juel Clevenger 4124 SW Homestead Dr. Lee's Summit, MO 64082 | 1,056 |
| Lee Clevenger 26904 Argo Rd. Independence, MO 64057 | 1,047 |
| Mark Clevenger 1913 NE Foxridge Dr. Blue Springs, MO 64014 | 1,047 |
| Gene Clevenger 24 Glenora Rd. Bath, Ontario, Canada KOH1G0 | 1,047 |
| Chikako Thompson 6128 Elm Raytown, MO 64133 | 135 |
| Eriko Clevenger-Pope 10 Lindworth Ln. Ladue, MO 63124 | 135 |
| Yumiko Clevenger-Lee 74 Ryders Ln. Wilton, CT 06897 | 135 |
| Total Number of Votes Held by Above | 10,032 |
| Total Number of Votes of All Securities with Voting Rights |  |

Identify the principal or general officers of the company at the end of the year. Please include an additional sheet, if enough space is not provided on this page, to completely provide the requested information.
$\qquad$

| Name of Person Holding Office |
| :--- |
| Neal Clevenger |
| Chikako Thompson |
| Mitsue Clevenger |
| Janet Blauvelt, Atty |
|  |
| (To be used when fing under seal.) |

Annual Report January 1 - December 31, 2018

## Page 2b

## Part A

Capital Stock (Common and Preferred):

|  | No. of Shares | Value per Share | Total |
| :---: | :---: | :---: | :---: |
| Common Shares Issued | 11,616 | \$1.00 | \$11,616.00 |
| Common Shares Redeemed | -1577 | \$68.34 | (\$107,798.13) |
| TOTALS | 10,039 |  | (\$96,182.13) |

Note: 1,577 Shares of Common Stock that were issued have been repurchased by the Company for \$107,798.13

## Part B

Security Holders and Voting Powers:
Neal and Mitsue Clevenger 5429.6
Juel Clevenger 1055.6
Lee Clevenger 1046.6
Mark Clevenger 1046.6
Gene Clevenger 1046.6
Chikako Thompson 135
Eriko Clevenger-Pope 135
Yumiko Clevenger-Lee 135
Ronald L. Stafford 3
Randon C. Stafford 3
S. Reginald Stafford $\quad 3$

TOTAL SHARES
10039


2 Company Name: THE RAYTOWN WATER COMPANY

NOTE: Please do not try to type over formulas. Totals will calculate automatically in this spreadsheet.

## BALANCE SHEET

WATER AND SEWER OPERATIONS ASSETS


* Total Assets should balance with Total Equity and Liabilities on Page 5 (see instructions). Difference between Equity \& Liabilities and Assets (from Pg. 5).

NOTE: Please do not try to type over formulas. Totals will calculate automatically in this spreadsheet.

## BALANCE SHEET <br> WATER AND SEWER OPERATIONS <br> EQUITY AND LIABILITIES

$$
5
$$

Account Description
(a)

Capital Stock (From Page 2)
Retained Earnings
Long-Term Debt (banks, etc.- over 1 year) (From Pg. 9)
Short-Term Debt (banks, etc.- less than 1 year) (From Pg. 9)
Water Customer Deposits
Water Advances for Construction
Water Contributions In Aid of Construction (From Pg. 8, Line 16)
LESS: Water Amortization of Contributions In Aid of Construction
(From Page 8, line 24)
Net Water Contributions In Aid of Construction (i.e., Line 9 MINUS Line 10)
Sewer Customer Deposits
Sewer Advances for Construction
Sewer Contributions In Aid of Construction (From Pg. 8, Line 16)
LESS: Sewer Amortization of Contributions In Aid of Construction
(From Page 8, line 24)
16 Net Sewer Contributions In Aid of Construction (i.e., Line 14 MINUS Line 15)
17 Deferred Taxes - ITC
18 Deferred Taxes - Other
19 Accounts Payable; (Amounts owed to other parties; other than debt listed above.)
Other Liabilities

|  | \$ | 5,203 |
| :---: | :---: | :---: |
|  | \$ | 1,185,753 |
| her than debt listed above.) | \$ | 327,451 |
|  | \$ | 55,668 |
| Total Equity and Liabilities* | \$ | 8,442,158 |

*Total Equity and Liabilities should balance with Total Assets on Pg. 4 (see instructions). Difference between Equity \& Liabilities and Assets (From Pg. 4).

Indicates a link to another worksheet within workbook Indicates formula cell(s)
(To be used when filing under seal.)

INSTRUCTIONS: Please provide names, titles and salaries for all officers and employees with W-2's. Show total compensation paid to each during the year. Include all amounts including bonuses and other allowances. Enter " 0 " or none where applicable. Provide explanations where necessary. Use additional sheets if necessary.
Contract Employees (i.e., 1099's or other outside parties) should not be listed on this page. (See page 7.)


INSTRUCTIONS: Please provide names, titles and salaries for all officers and employees with W-2's. Show total Contract Employees (i.e., 1099's or other outside parties) should not be listed on this page. (See page 7.)


INSTRUCTIONS: Report below all information concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, public relations, contract operators and contract labor, or other similar professional services or outside services other than employees rendered the respondent under written or verbal arrangements, for which total payments during the year to any corporation, partnership, individual or organization of any kind whatsoever. Attach additional worksheet pages if necessary.

19


1
Company Name:

## CONTRIBUTIONS IN AID OF CONSTRUCTION

INSTRUCTIONS: This account shall include donations or contributions in cash, services, or property for construction purposes. The records supporting the entries to this account shall be so kept that the utility can furnish information as to the purpose of each donation, the conditions, if any, upon which it was made, the amount of each donation, and the amount applicable to each utility department. The credits (deductions) to this account shall not be transferred to any other account without the approval of the Commission.


AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
(Please identify as Account Number 271A)
17 PLEASE CHOOSE FROM THE DROP DOWN BOX WHICH METHOD THE UTILTTY UTILZES FOR ITS RECORDS.
Attached Method

Distribution Method


NSTRUCTIONS: Please report information for the current annual reporting year. List each separate item of debt. Please identify the named borrower for each debt. if different from the company. Show principal amount to which each interest rate applies. Include all items on which interest was paid during the year. Use additional worksheets if necessary.


10 If the answer to column (f) is variable. please explain the method used for the interest rate calculation below with corresponding line number from above.


2 Company Name: THE RAYTOWN WATER COMPANY
WATER OPERATING REVENUES, EXPENSES AND STATISTICS

|  | Description <br> (a) | Amount (b) |  |
| :---: | :---: | :---: | :---: |
| 3 | Total Revenues (From Pg. W-2) | \$ | 3,932,919 |
|  | Operating Expenses |  |  |
| 4 | Salaries \& Wages (From Pg. 6) | \$ | 533,559 |
| 5 | Employee Pensions and Benefits | \$ | 284,648 |
| 6 | Purchased Water | \$ | 1,359,877 |
| 7 | Plant Operations Expenses (From Pg. W-3, Line 12) | \$ | 281,506 |
| 8 | Billing Expenses | \$ | 47,726 |
| 9 | Supplies and Expenses | \$ | 80,976 |
| 10 | Transportation Expenses |  |  |
| 11 | Rent Expense | \$ | 36,936 |
| 12 | Insurance Expense | \$ | 33,389 |
| 13 | Outside Services Employed (e.g, Legal, Accounting, etc.) (From Pg.7) | \$ | 388,763 |
| 14 | Regulatory Commission Expenses | \$ | 35,191 |
| 15 | Uncollectible Expenses | \$ | 29,265 |
| 16 | Depreciation Expense (From Pg. W-5, Line 49) | \$ | 437,272 |
| 17 | Amoritization of Contributions in Aid of Construction (From Page 8) | \$ | $(14,100)$ |
| 18 | Amortization Expense | \$ | $(2,404)$ |
| 19 | Tax Expenses (e.g., Property, State, Federal, etc.) (From Pg. W-3, Line 20) | \$ | 194,101 |
| 20 | Interest Expense (From Pg. 9) | \$ | 16,034 |
| 21 | Other Expenses | \$ | 31,658 |
| 22 | Total Operating Expenses | \$ | 3,774,397 |
| 23 | Net Income (Loss) - (A negative number indicated by () represents a loss.) | \$ | 158,522 |

2 Company Name: THE RAYTOWN WATER COMPANY
WATER OPERATING REVENUES, EXPENSES AND STATISTICS (Continued)
(Please indicate if metered amounts are in cubic feet measurements.)

*Total Operating Revenues should match Statement of Revenue (MOPSC Assessment).

Company Name: THE RAYTOWN WATER COMPANY
WATER OPERATING REVENUES, EXPENSES AND STATISTICS (Continued)

|  | Description of Expenses <br> (a) | Amount <br> (b) |  |
| :---: | :---: | :---: | :---: |
| Plant Operations Expenses |  |  |  |
| 3 Repairs of Water Plant - Pump Repair |  |  |  |
| 4 | Repairs of Water Plant - Well Repair | \$ | 12,256 |
| 5 | Repairs of Water Plant - Water Line Repair | \$ | 168,477 |
| 6 | Repairs of Water Plant - Equipment Repair | \$ | 36,769 |
| 7 | Repairs of Water Plant - Other | \$ | 11,270 |
| 8 | Fuel or Power Purchases for Pumping (i.e., Electric Bills, etc.) | \$ | 13,764 |
| 9 Chemicals |  |  |  |
| 10 Water Testing Expenses 1 1,204 |  |  |  |
| 11 | Other Plant Operations Expenses | \$ | 37,766 |
| 12 | Total Plant Operations Expenses | \$ | 281,506 |
|  |  | (Total to Page W-1) |  |
|  | Tax Expenses |  |  |
| 13 | Tax Expense - Property Taxes | \$ | 138,442 |
| 14 | Tax Expense - Payroll Taxes | \$ | 40,619 |
| 15 | Tax Expense - Franchise Taxes | \$ | 40 |
| 16 | Tax Expense - Other Taxes |  |  |
| 17 | Tax Expense - Federal Income Taxes | \$ | 13,500 |
| 18 | Tax Expense - State Income Taxes | \$ | 1,500 |
| 19 | Tax Expense - Investment Tax Credits |  |  |
| 20 | Total Tax Expenses | \$ | 194,101 |
|  |  | (Total to Pg. W-1) |  |
| Indicates a link to another worksheet within workbook |  |  |  |
| (To be used when filing under seal.) |  |  |  |


indicates a link to another worksheet within workbook
dicates formula cell(s)
(To be used when filing under seal.)

WATER UTILITY PLANT IN SERVICE

| Account Description <br> (A) | USOA Account. No. Class B, CorD (B) | Plant Balance at Beginning of Year (C) | Additions During the Year (D) | Book Cost of Plant Retired* (E) <br> Retir | Cost of Removal (F) | Salvage Credit (G) <br> rty | Plant Balance at End of Year ( $C+D-E$ ) (H) | Reserve Balance at Beginning of Year (I) | Annual Depreciation Rate \% (J) | Depreciation Expense** $J^{*}(\mathrm{C}+\mathrm{H}) / 2$ <br> (K) | $\begin{gathered} \text { Reserve Balance } \\ \text { at END } \\ \text { of Year } \\ (1-E-F+G+K) \end{gathered}$ <br> (L) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Intanaible Plant |  |  |  |  |  |  |  |  |  |  |  |
| Organization | 301 |  |  |  |  |  | 0 |  |  |  | 0 |
| Franchise and Consents | 302 |  |  |  |  |  | 0 |  |  |  | 0 |
| Miscellaneous Intangible Plant | 303 |  |  |  |  |  | 0 |  |  |  | 0 |
| Source of Supply Plant |  |  |  |  |  |  |  |  |  |  |  |
| Land and Land Rights | 310 |  |  |  |  |  | 0 |  |  |  | 0 |
| Structures and Improvements | 311 |  |  |  |  |  | 0 |  |  |  | 0 |
| Collecting \& Impounding Reservoirs | 312 |  |  |  |  |  | 0 |  |  |  | 0 |
| Lake, River, and Other Intakes | 313 |  |  |  |  |  | 0 |  |  |  | 0 |
| Wells and Springs | 314 |  |  |  |  |  | 0 |  |  |  | 0 |
| Infiltration Galleries and Tunnels | 315 |  |  |  |  |  | 0 |  |  |  | 0 |
| Supply Mains | 316 |  |  |  |  |  | 0 |  |  |  | 0 |
| Other Water Source Plant | 317 |  |  |  |  |  | 0 |  |  |  | 0 |
| Pumping Plant |  |  |  |  |  |  |  |  |  |  |  |
| 4 Land and Land Rights | 320 |  |  |  |  |  | 0 |  |  |  | 0 |
| Structures and Improvements | 321 |  |  |  |  |  | 0 |  |  |  | 0 |
| 6 Boiler Plant Equipment | 322 |  |  |  |  |  | 0 |  |  |  | 0 |
| 7 Other Power Production Equipment | 323 |  |  |  |  |  | 0 |  |  |  | 0 |
| 8 Submersible Electric Pumping | 325.1 |  |  |  |  |  | 0 |  |  |  | 0 |
| 9 High Service or Booster Pumps | 325.2 |  |  |  |  |  | 0 |  |  |  | 0 |
| 0 Diesel Pumping Equipment | 326 |  |  |  |  |  | 0 |  |  |  | 0 |
| Hydraulic Pumping Equipment | 327 |  |  |  |  |  | 0 |  |  |  | 0 |
| 2 Other Pumping Equipment | 328 |  |  |  |  |  | 0 |  |  |  | 0 |

WATER UTILITY PLANT IN SERVICE

|  | Account Description <br> (A) | USOA Account. No. Class $\mathrm{B}, \mathrm{CorD}$ (B) |  | Plant Balance at Beginning of Year (C) | Additions During the Year (D) | Book Cost of Plant Retired <br> (E) | Cost of Removal* (F) | Salvage Credit (G) | Plant Balance at End of Year ( $C+D-E$ ) (H) | Reserve <br> Balance at Beginning of Year (I) | Annual Depreciation Rate \% (J) | Depreciation Expense** $\mathrm{J}^{*}(\mathrm{C}+\mathrm{H}) / 2$ <br> (K) | Reserve Balance at END of Year (I-E-F+G+K) (L) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Water Troatment Plant |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Land and Land Rights | 330 |  |  |  |  |  |  | 0 |  |  |  | 0 |
|  | Structures and Improvements | 331 |  |  |  |  |  |  | 0 |  |  |  | 0 |
|  | Water Treatment Equipment | 332 |  |  |  |  |  |  | 0 |  |  |  | 0 |
| Transmission \& Distribution Plant |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 26 | Land and Land Rights | 340 |  | 107.560 |  |  |  |  | 107.560 |  |  |  | 0 |
|  | Structures and Improvements | 341 |  |  |  |  |  |  | 0 |  |  |  | 0 |
|  | Distribution Reservoirs \& Standpipes | 342 |  | 2.752.294 | 157.160 |  |  | 493 | 2,909,454 | 1,706,310 | 2.50\% | 72.473 | 1,779,276 |
|  | Transmission \& Distribution Mains | 343 |  | 5.777.069 | 356.364 | 5.160 |  | 195 | 6.128.273 | 2.189.669 | 2.00\% | 119.233 | 2,303.937 |
|  | Fire Mains | 344 |  |  |  |  |  |  | 0 |  |  |  | 0 |
|  | Services | 345 |  | 218,975 | 6.457 |  |  |  | 225.432 | 142,367 | 2.50\% | 5.586 | 147.953 |
|  | Meters | 346 |  | 861.960 |  |  |  | 3.840 | 861,960 | 523.008 | 5.00\% | 66.362 | 593.210 |
|  | Meter Installations | 347 |  | 389,758 | 3.513 |  |  |  | 393,271 | 167.857 | 5.70\% | 22.354 | 190.211 |
|  | Hydrants | 348 |  | 1.011,222 | 66.457 | 4.050 |  |  | 1.073,629 | 397.343 | 2.00\% | 21,036 | 414,329 |
| 35 | Other Transmission \& Distribution Plant | 349 |  | 258.013 |  |  |  |  | 258.013 | 258,013 |  |  | 258,013 |
|  | General Plant-(Class B\&C are Same) | D |  |  |  |  |  |  |  |  |  |  |  |
| 36 | Land and Land Rights | 389 | 370 | 3.531 | 136.520 |  |  |  | 140,051 |  |  |  | 0 |
|  | Structures and Improvements | 390 | $371$ | 469,999 | 425.167 |  |  |  | 895,166 | 228,302 | 2.50\% | 21,788 | 250,090 |
|  | Office Fumiture and Equipment | 391 | 372 | 37.075 | 87,797 |  |  |  | 124.872 | 37.075 | 5.00\% | 3,843 | 40,918 |
|  | Office Computer \& Electronic Equipment | 391.1 |  | 251,994 | 26.903 |  |  |  | 278.897 | 248,973 | 14.30\% | 21,987 | 270,960 |
| 40 | Transportation Equipment | 392 373 <br> none 379 <br> 393 none |  | 513.326 | 1.169 |  |  |  | 514,495 | 237,188 | 7.80\% | 40.043 | 277.231 |
| 4 | Other General Equipment |  |  |  |  |  |  |  | 0 |  |  |  | 0 |
|  | Stores Equipment |  |  |  |  |  |  |  | 0 |  |  |  | 0 |

[^1]WATER UTILITY PLANT IN SERVICE

|  | Account Description <br> (A) | USOA Account. No. Class B. C or D (B) |  | Plant Balance at Beginning of Year (C) | Additions During the Year (D) | Book Cost of Plant Retired ${ }^{\circ}$ (E) | Cost of Removal (F) | Salvage Credit (G) <br> ry | Plant Balance at End of Year (C+D-E) (H) | Reserve Balance at Beginning of Year (I) | Annual Depreciation Rate\% (J) | Depreciation Expense** $J^{*}(\mathrm{C}+\mathrm{H}) / 2$ <br> (K) | $\begin{aligned} & \text { Reserve Balance } \\ & \text { at END } \\ & \text { of Year } \\ & \text { (I-E-F+G+K) } \\ & \text { (L) } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 | Tools. Shop and Garage Equipment | 394 | none | 159,211 | 868 |  |  |  | 160.079 | 115,209 | 5.00\% | 7.987 | 123.196 |
| 4 | Laboratory Equipment | 395 | none | 5,660 |  |  |  |  | 5.660 | 4,679 | 5.00\% | 282 | 4.961 |
| 45 | Power-operated Equipment | 396 | none | 464.671 | 11.004 |  |  |  | 475,675 | 365,454 | 6.70\% | 31,609 | 397.063 |
| 46 | Communication Equipment | 397 | none | 40.137 |  |  |  |  | 40,137 | 25,957 | 6.70\% | 2.689 | 28,646 |
| 47 | Miscellaneous Equipment | 398 | none |  |  |  |  |  | 0 |  |  |  | 0 |
| 48 | Other Tangible Property | 399 | none |  |  |  |  |  | 0 |  |  |  | 0 |
| 49 | Total Water Utility Plant In Service | Totals |  | 13,322.455 | 1.279.379 | 9.210 | 0 | 4,528 | 14.592,624 | 6,647.404 |  | 437.272 | 7.079,994 |
|  |  |  |  |  |  |  |  |  | $\begin{aligned} & \hline \hline \text { (Total to } \\ & \text { Pg. } 4 \text { \& } 8 \text { ) } \end{aligned}$ |  |  | $\begin{aligned} & \hline \hline \text { (Total to Pg. } 8 \\ & \& \text { Pg. W-1) } \end{aligned}$ | (Total to Pg. 4) |

[^2]

* All entries included in Columns "E". "F" and "G" should be supported by records that identify the property retired and the cost of removal or salvage in detail.
** Annual Depreciation Expense should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the period.
** The depreciation expense formula provided is only an approximation assuming all activity for the year occurred mid year.
NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. If adjustments are included in Columns " $E$ ". " $F$ " and/or " $G$ ". use additional sheets.


## Comments:

PUMP INFORMATION


WELL INFORMATION


|  | Customer Class <br> (a) | Meter Size <br> (b) | Total at Beginning of Year (c) | Total <br> Number of <br> Additions <br> (d) | Total <br> Number Removed or Disconnected <br> (e) | Total at End of Year (f) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 | Residential: |  |  |  |  |  |
| 4 |  |  | 6,096 | 2 |  | 6.098 |
| 5 |  | $1^{\prime \prime}-2^{\prime \prime}$ | 142 |  |  | 142 |
| 6 |  | > $2^{\prime \prime}$ | 10 |  |  | 10 |
| 7 | Other Customers: |  |  |  |  |  |
| 8 | Commercial |  | 378 |  |  | 378 |
| 9 |  |  |  |  |  | 0 |
| 10 | Total in Use by Customers |  | 6,626 | 2 | 0 | 6.628 |
| 11 | Not in Use: (i.e., Inventory) |  |  |  |  |  |
| 12 |  |  |  |  |  | 0 |
| 13 |  |  |  |  |  | 0 |
| 14 | Total Meters |  | 6,626 | 2 | 0 | 6,628 |




SERVICE CONNECTIONS AVAILABLE FOR USE (from Main to Property Line)


## VERIFICATION

The foregoing report must be verifled by the Oath of the President, Treasurer, General Manager or Recelver of the Company. The Oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

$\qquad$ makes oath and says that
Name of Affiant (Company OfficialRepresentative)
s/he is
President
Officlal Title of the Affiant (Company OfficialRepresentative)
of
The Raytown Water Company
Exact Legal Title or Name of the Respondent (Certificated Company Name)
and is located at 10017 E .63 rd St. Raytown, Missouri 64133
Address and Telephone Number of the Affiant (Company Official/Representalive)
that sihe has 1) examined the foregoing report; that to the best of his or her knowledge, Information, and bellef, all statements of fact contalned in the sald report are true and the sald report is a correct statement of the business and affalrs of the above-named respondent, and 2) examined (and updated as applicable) the Company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct.


## Small Utility

## Rate Case Filing <br> Rules

# Small Utility Rate Case Procedure \& Timeline 

Raytown Water Company will be adhering to the 20 CSR 4240-10.075 Staff Assisted Rate Case Procedures.

It is our understanding that the timeline will be provided to the Company by the commission staff with target dates after the Company's initiation of a rate case.

The rule(s) and timeline will be followed by the Company during the rate case.

A copy of the Small Utility Rate Case Procedure follows.
(5) A statement of the practice of any utility covering deposits or guarantees of surety, together with interest rate payable upon cash deposits, must be filed with the commission as a portion of the utility's schedule of rates under the provisions of the commission's rules covering the filing and publication of rate schedules. A statement of the practice governing service main or line extensions by any utility must likewise be filed with the commission as a portion of the schedule of rates on file. Each utility shall adjust customer's bills for incorrect meter readings or improper meter registration in a reasonable and equitable manner consistent with the rules which it has on file with the commission. Any specific rule adopted by a utility covering these adjustments shall be filed with the commission in conformance with the commission's rules covering the filing and publication of rate schedules.
(6) Customer, as used in this rule, means a commercial or industrial customer of an electric, gas, water, or steam heat utility.

AUTHORITY: sections 386.250, 393.140, and 393.290, RSMo 2016.* This rule originally filed as 4 CSR 240-10.040. Original rule filed March 5, 1953, effective March 15, 1953. Amended: Filed Sept. 22, 1959, effective Oct. 1, 1959. Amended: Filed May 2, 1968, effective May 16, 1968. Amended: Filed June 10, 1992, effective Feb. 26, 1993. Amended: Filed Nov. 7, 2018, effective July 30, 2019. Moved to 20 CSR 4240-10.040, effective Aug. 28, 2019.
*Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996; 393.140, RSMo 1939, amended 1949, 1967; and 393.290, RSMo 1939, amended 1967.

## 20 CSR 4240-10.060 Gross Receipts Tax

PURPOSE: This rule establishes a procedure by which the commission may obtain the information it needs to give notice of rate increases of seven percent or more to cities and counties that impose a utility gross receipts tax.
(1) When any gas, electric, sewer or water corporation, pursuant to a commission report and order or under a Purchased Gas Adjustment provision in its tariffs, files a tariff which includes an increase in annual revenues in excess of seven percent ( $7 \%$ ) in the whole or within any part of that company's service territory, the corporation shall file with the tariff the following information:
(A) A list of all cities and counties within
its certificate area which implies a business license tax on the corporation's gross receipts, together with the name, mailing address and title (that is, collector, treasurer, clerk) of the official responsible for administration of the gross receipts tax or business license tax in each of the listed cities and counties. The corporation shall update this list throughout the period of time before the date the tariff takes effect;
(B) A reasonable estimate of the resulting annual increase in the corporation's annual gross receipts in each affected city and county; and
(C) An explanation of the methods used in developing those estimates.
(2) If the commission allows a filed tariff containing a general rate increase in excess of seven percent ( $7 \%$ ) to go into effect without suspension and that tariff was not authorized by commission order prior to the filing, the filing gas, electric, sewer or water corporation shall file the information required in subsections (1)(A)-(C) of this rule within ten (10) days after the effective date of the tariff.

AUTHORITY: section 393.275(1), RSMo 1986.* This rule originally filed as 4 CSR 240-10.060. Original rule filed Oct. 6, 1987, effective Jan. 14, 1988. Moved to 20 CSR 4240-10.060, effective Aug. 28, 2019.
*Original authority: 393.275, RSMo 1984, amènded 1985.

20 CSR 4240-10.075 Staff Assisted Rate Case Procedure

PURPOSE: This rule prescribes the process to be followed when the commission processes a utility rate case for certain small utilities.
(1) Definitions. As used in this rule, the following terms mean:
(A) A small utility means a gas utility serving ten thousand $(10,000)$ or fewer customers, a water or sewer utility serving eight thousand $(8,000)$ or fewer customers, or a steam utility serving one hundred (100) or fewer customers; and
(B) A disposition agreement is a document that sets forth the signatories' proposed resolution of some or all of the issues pertaining to a small utility rate case, and has the same weight as a stipulation and agreement as defined in 4 CSR 240-2.115.
(2) This rule describes the process for small utility rate cases.
(A) In addition to the commission's provisions regarding dismissal of a case in 4 CSR 240-2.116, the commission may dismiss a small utility rate case at any time if-

1. The utility is not current on the payment of all of its commission assessments;
2. The utility fails to submit its annual report or annual statement of operating revenue; or
3. The utility is not in good standing with the Missouri Secretary of State, if applicable.
(3) Commencement. A small utility rate case may be commenced by-
(A) A letter received by the secretary of the commission from a small utility stating the amount of the requested increase in its overall annual operating revenues.
4. Any such letter need not be accompanied by any proposed tariff revisions.
5. Upon receipt of the letter, the secretary of the commission will cause a rate case to be opened and will file a copy of the letter in that case.
6. At any time before day one hundred fifty (150) of the timeline described in section (5) of this rule, the utility may submit to the secretary of the commission a letter withdrawing its previous request for an increase in its annual operating revenues. Upon receipt of such a letter, the secretary of the commission will close the rate case;
(B) A complaint filed by staff or by any eligible entity or entities pursuant to section 386.390.1, RSMo, or section 393.260.1, RSMo; and
(C) A proposed tariff stating a new rate or charge filed by a small utility pursuant to section 393.150.1, RSMo, if accompanied by a written statement requesting the use of the procedures established by this rule.
(4) Staff will assist a small utility in processing a small utility rate case insofar as the assistance is consistent with staff's function and responsibilities to the commission. Staff may not represent the small utility and may not assume the small utility's statutory burden of proof to show that any increased rate is just and reasonable.
(5) Rate Case Timeline. Within one (1) week after a small utility rate case is opened, staff will file a timeline under which the case will proceed, specifying due dates for the activities required by this rule.
(A) Staff and the utility may agree in writing that the deadlines set out in the rate case timeline, including the date for issuance
of the commission's report and order, be extended for up to thirty (30) days. If an extension is agreed upon, staff shall file the agreement and an updated timeline reflecting the extension in the case file.
(6) Local public hearing. A local public hearing shall be scheduled to occur no later than sixty (60) days after the opening of the case unless staff files a notice in the case stating that all parties agree a local public hearing is not necessary.

## (7) Notice.

(A) At least ten (10) days prior to a local public hearing, or upon the filing of a notice that a local public hearing is not necessaty, the utility shall mail a written notice, as approved by staff and the Office of the Public Counsel (OPC), to its customers stating-

1. The time, date, and location of the local public hearing, consistent with the order setting the hearing, if applicable;
2. A summary of the proposed rates and charges, the effect of the proposed rate increase on an average residential customer's bill, and any other company requests that may affect customers, if known;
3. An invitation to submit comments about the utility's rates and quality of scrvice within thirty (30) days after the date shown on the notice and instructions as to how comments can be submitted electronically, by telephone, and in writing; and
4. Instructions for viewing the publicly available filings made in the case via the commission's electronic filing system.
(B) Staff will file a copy of the notice in the case file.
(8) Investigation and audit. After a small utility rate case is opened, the staff shall, and the public counsel may, conduct an investigation of the utility's request.
(A) Staff's investigation may include a review of any and all information and materials refated to the utility's cost of providing service and its operating revenues, the design of the utility's rates, the utility's service charges or fees, all provisions of the utility's tariffs, and any operational or customer service issues that are discovered during the investigation. The staff's audit and investigation will ensure reasonable consistency in the recommended rate treatment of the utility's rate base, revenue, and expenses with that of other similarly sifuated utilities.
(B) Staff's investigation may include a review of the records generated since the utility's previous rate case, the case in which the utility was granted its Certificate of Convenience and Necessity, or the utility's transfer
of assets case, whichever is most recent.
(C) If an investigation of the utility's request includes the submission of data requests to the utility, copies of the data requests shall be provided to all parties to the case when they are submitted to the utility. The utility's responses to such data requests shall also be shared.
(D) Staff's investigation shall include an update of the utility's rate base.
(E) In determining the utility's cost of service, the value of normal expense items and plant-in-service and other rate base items, for which documentation is not available, may be based upon such evidence as is available or may be estimated in order to include reasonable levels of those costs. Unusual expense or rate base items, or expense or rate base items for which the utility claims unusual levels of cost may require additional support by the utility. Nothing in this scction diminishes the utility's obligation to adhere to the commission's rules regarding appropriate recordkeeping.
(F) Not later than ninety (90) days after a small utility rate case is opened, the staff shall provide to all parties, a report of its preliminary investigation, audit, analysis, and workpapers including:
5. An evaluation of the utility's recordkeeping practices; and
6. A list of the cost of service items that are still under consideration with an explanation for why those items are not yet resolved.
(G) If the public counsel is conducting its own investigation it shall, not later than ninety (90) days after a small utility rate case is opened, provide to all parties a report regarding whatever investigation it has conducted.

## (9) Settlement proposals.

(A) Staff's confidential settlement proposal. Not later than one hundred twenty (120) days after a small utility rate case is opened staff shall, and the public counsel if proposing its own settlement, may provide to all parties to the case, a confidential settlement proposal.

1. Staff's settlement proposal will address the following subjects:
A. The utility's annual operating revenues;
B. The utility's customer rates;
C. The utility's service charges and
fees;
D. The utility's plant depreciation
rates;
E. The utility's tariff provisions;
F. The operation of the utility's systems; and
G. The management of the utility's

## operations.

2. Staff's settlement proposal will include the following documents:
A. Draft revised tariff sheets reflecting the settlement proposal;
B. A draft disposition agreement reflecting the settlement proposal;
C. Staff's updated workpapers; and
D. Any other documents supporting the staff's settlement proposal.
3. If OPC makes a settlement proposal, it shall include the following documents:
A. OPC's updated workpapers; and
B. Any other documents supporting OPC's settlement proposal.
(B) Any settlement proposal, including any draft disposition agreement, and all supporting documents attached thereto are strictly intended for settlement negotiations only. If staff and the utility are unable to reach a full or partial settlement via disposition agreement, neither party is bound to any position stated or implied by the settfement proposal, draft disposition agreement, or supporting documents provided.
(C) Not later than ten (10) days after staff provides its settlement proposal, the public counsel, the utility, and any other parties to the case shall notify staff whether they agree with the proposal or, if not, provide any suggested changes and the reasoning for those changes to the parties. Any party suggesting changes shall provide to all other parties any audit workpapers, rate design workpapers, or other documents in its possession that support its suggestions.
(10) At any time prior to the filing of a disposition agreement, any party may request the assigned regulatory law judge meet with the participants and mediate discussions to assist them in reaching at least a partial agreement.

## (11) Disposition agreement.

(A) Not later than one hundred fifty (150) days after a small utility rate case is opened, staff shall file one (1) of the following:

1. A disposition agreement involving, at a minimum, staff and the utility, and providing for a full resolution of the small utility rate case;
2. A disposition agreement involving, at a minimum, staff and the utility, and providing for a partial resolution of the small utility rate case and a motion requesting that the case proceed to an evidentiary hearing; or
3. A motion stating that agreements cannot be reached on any of the issues related to the small utility rate case and asking
that the case proceed to an evidentiary hearing.
(B) If the disposition agreement provides for a full resolution of the small utility rate case and is executed by all parties, the utility will submit to the commission, within five (5) business days of staff's filing, new and/or revised tariff sheets bearing an effective date of not fewer than thirty (30) days later, to implement the agreement.
(C) If the disposition agreement filed by staff provides for a full resolution of the small utility rate case but is not executed by all parties, the utility will submit to the commission concurrent with staff's filing new and/or revised tariff sheets, bearing an effective date that is not fewer than forty-five (45) days after they are filed, to implement the agreement.
(D) No later than five (5) business days after the filing of a full or partial disposition agreement that is not executed by all parties, each non-signatory party shall file a pleading stating its position regarding the disposition agreement and the related tariff revisions and providing the reasons for its position. If the non-signatory party intends to ask that the case be resolved by evidentiary hearing, it must do so in this pleading. If a disposition agreement is not executed by all parties, and a hearing is requested, then no party is bound to any position stated or implied by the disposition agreement or supporting documents if the company determines it no longer wants to pursue positions in the disposition agreement.
(E) If any party requests an evidentiary hearing where the disposition agreement filed by staff provides for a full resolution of the small utility rate case and is executed by at least the utility and staff, either the utility or staff may present evidence in support of the disposition agreement.
4. If the utility requests to be excused from participating as a party in such an evidentiary hearing through a utility representative's affidavit submitted by staff or a motion submitted by the utility, the regulatory law judge may grant that request and issue a notice in the case file that the request has been made and granted. However, representatives of the utility may still be called as witnesses by other parties.
(12) Evidentiary hearing procedures.
(A) Any party may file a request for an evidentiary hearing. A request for an evidentiary hearing shall include a specified list of issues that the requesting party believes should be the subject of the hearing.
(B) Once such a request is filed, the regulatory law judge will issue a procedural
schedule designed to resolve the case in the time remaining in the small utility rate case process, consistent with the requirements of due process and fairness to the parties and the utility's customers and will suspend the utility's pending tariff revisions, if any, pending completion of the hearing.
(13) The small utility rate case shall be wholly submitted to the commission for decision not later than two hundred forty (240) days after the small utility rate case is opened in order for the commission's report and order regarding the case to be effective not later than two hundred seventy (270) days after the small utility rate case is opened.
(14) The commission must set just and reasonable rates, which may result in a revenue increase more or less than the increase originally sought by the utility, or which may result in a revenue decrease.
(15) Waiver of Provisions of this Rule. Any provision of this rule, including the requirement that the commission's report and order to resolve the case be effective no later than two hundred seventy (270) days after the small utility rate case is opened, may be waived by the commission upon a finding of good cause.

AUTHORITY: sections 386.040, 386.250, 393.140, 393.290, and 393.291, RSMo 2016.* This rule originally filed as 4 CSR 240-10.075. Original rule filed Oct. 5, 2017, effective May 30, 2018. Moved to 20 CSR 4240-10.075, effective Aug. 28, 2019.
*Original authority: 386.040, RSMo 1939; 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996; 393.140, RSMo 1939, amended 1949, 1967; 393.290, RSMo 1939, amended 1967; and 393.291, RSMo 2003.

20 CSR 4240-10.085 Incentives for Acquisition of Nonviable Utilities

PURPOSE: The purpose of this proposed rule is to create a process for a water or sewer utility to propose an acquisition incentive to encourage acquisition of nonviable water or sewer utilities by $a$ water or sewer utility with the resources to rehabilitate the acquired utility within a reasonable time frame.
(1) As used in this rule, the following terms mean:
(A) Acquisition incentive-A rate of return premium, debt acquisition adjustment, or both designed to incentivize the acquisition of a nonviable utility;
(B) Debit acquisition adjustment. Adjustments to a portion or all of an acquiring utility's rate base to reflect a portion or all of the excess acquisition cost over depreciated original cost of the acquired system;
(C) Nonviable utility-A small water or sewer utility, serving eight thousand $(8,000)$ or fewer customers that:

1 . Is in violation of statutory or regulatory standards that affect the safety and adequacy of the service provided, including, but not limited to, the Public Service Commission law, the federal clean water law, the federal Safe Drinking Water Act, as amended, and the regulations adopted under these laws;
2. Has failed to comply with any order of a federal agency, the Department of Natural Resources, or the commission concerning the safety and adequacy of service;
3. Is not reasonably expected to furnish and maintain safe and adequate service and facilities in the future; or
4. Is insolvent;
(D) Plant-in-service study. A report detailing a determination of the value of the original costs of the property of a public utility that requires the acquiring utility to accumulate the records and accounting details in order to support reasonable plant, reserve, and contributions in aid of construction balances; and
(E) Rate of return premiums. Additional rate of return basis points, up to one hundred (100) basis points, applied to either the acquiring utility's entire rate base or to the newly acquired rate base, awarded at the commission's discretion in recognition of risks involved in acquisition of nonviable utilities and the associated system improvement costs.
(2) An application for an acquisition incentive must be filed at the beginning of a case seeking authority under sections 393.190 or 393.170 , RSMo. If the commission determines the request for an acquisition incentive is in the public interest, it shall grant the request. The commission may apply an acquisition incentive in the applicant's next general rate proceeding following acquisition of a nonviable utility if the commission determines it will not result in unjust or unreasonable rates.
(3) Filing Requirements-
(A) An application for an acquisition incentive to acquire a nonviable utility shall include the following:

1. A statement as to whether the nonviable utility is related to the operation of another utility (for example, a water or sewer system providing service to the same or similar service area) and whether the related utility operation is part of the transaction;

# Assorted Board <br> Meeting Cover Pictures 

# RAYTOWN WATER COMPANY BOARD OF DIRECTORS MEETING February 10, 2016 


"A Water Company’s Worst Nightmare"

# RAYTOWN WATER COMPANY BOARD OF DIRECTORS MEETING April 20, 2016 


"Downtown Street Scapes"

## RAYTOWN WATER COMPANY

## BOARD OF DIRECTORS MEETING

## JUNE 8, 2016


"Raytown Rock Island Rails and Trails"

## RAYTOWN WATER COMPANY

## BOARD OF DIRECTORS MEETING

## August 10, 2016



Phase I of Downtown Raytown Street Scapes Completed

## "Looking Good"

## RAYTOWN WATER COMPANY

## BOARD OF DIRECTORS MEETING

 October 12, 2016

## "Fall In Japan"

# NEW YEAR 2017 <br> Raytown Water Company Board Meeting February 8, 2017 

## The Raytown Water Company Mission Statement

Whereas, The Raytown Water company is a public utility.
Whereas, The Company strives to provide safe and adequate water service for our customers.

Whereas, The Company stresses courteous customer service and satisfaction.

Whereas, The Company will act in an environmentally responsible manner. Whereas, The company will be sensitive to cultural diversity.

Whereas, The Company is committed to continual growth and progress in all aspects of utility service.

Now, therefore, be it resolved that The Raytown Water Company and staff will work to insure these ends and to represent serve and support the goals and standards of the water industry.

## Raytown Water Company Board Meeting April 19, 2017



Terry Chism, RWC's Senior Customer Service Representative resigns to be with her family in Texas.

Terry, a dedicated and loyal employee with her emphasis on quality of work will be missed.

# Raytown Water Company Board Meeting June 14, 2017 



RWC Audit Committee
"Working hard for you."

## Raytown Water Company Board Meeting August 16, 2017



## Total Solar Eclípse, August 21, 2017

Total solar eclipse visible (100\% coverage of Sun) Magnitude 1.0006

Duration:
Duration of totality:
Partial begins:
Full begins:
Full ends:

2 Hr., 54 Min, 41 sec
43 seconds

$$
\begin{array}{lll}
11: 41: 17 \mathrm{am} & \text { Full begins: } & 1: 08: 29 \mathrm{pm} \\
1: 08: 29 \mathrm{pm} & \text { Maxiimum: } & 1: 08: 50 \mathrm{pm} \\
1: 09: 12 \mathrm{pm} & \text { Partial ends: } & 2: 35: 58 \mathrm{pm}
\end{array}
$$

## Raytown Water Company

## Board of Directors Meeting

## September 11, 2017



## Redskins 20 - Chiefs 29

## Still UNDEFEATED !!!!!

"Kansas City continues to roll along, taking sole possession of first place in the AFC West with a win over the Chargers in Week 3" and remain undefeated as of Week 4.

# Raytown Water Company Board Meeting December 13, 2017 



Theodore, Yolanda, Leslie, Sam, Sarah B, Chiki, Azaira, Fran, Amy, Sarah A, Erica, Allison Raymond, Truman, Tommy, Ryder, Skylee

Raytown Water Cares Team - Making Strides against Breast Cancer Passion ... "No one walks alone."

## Raytown Water Company

 Board Meeting Aprí 11, 2018

## RWC New Supervisory Control A $n$ d D Data Acquisition (SCADユ) System is up and running.

SCADA is a computer system for gathering and analyzing real time data. These systems are used to monitor and control industrial plants or equipment.

## Raytown Water Company Board Meeting

 June 13, 2018

Good Fortune is upon us

# Raytown Water Company <br> Board Meeting 

August 8, 2018


## Field Crew Back on the Jo6

## Raytown Water Company Board Meeting



## OCTOBER 10, 2018

## THE BEST TEAM IN THE AFC WEST WITH A 2 GAME LEAD IN THE DIVISION.

"This isn't possible for humans, but it is possible for cyborgs sent from the future:" (referring to Mahonne) Per Sean Wagner-McGough, CBS Sports Writer.

## Raytown Water Company Board Meeting



## December 10, 2018

$\mathcal{A l C}$ good deeds must come to end $/$ E. $59^{\text {th }}$ St. Project

## Raytown Water Company

## Board Meeting

## February 13, 2019



Mrs. Clara F. Davis
Raytown Water Company
President
1959-1968

## Raytown Water Company

## Board Meeting

April 10, 2019


Virginia M. Clevenger<br>Raytown Water Company<br>President<br>1968-1989

## Raytown Water Company

 Board Meeting June 12, 2019

Mayor Míke McDonough Re-elected April 2, 2019
"I Cove this City and as Mayor I will continue my service to the Citizens of Raytown."

## Raytown Water Company

## Board Meeting

August 14, 2019


## He's still got it!

## Raytown Water Company

## Board Meeting

October 9, 2019


Celebrating 175 years of history. The Rice-Tremonti Home is the oldest surviving frame building remaining in Jackson County.

## Raytown Water Company

Board Meeting

December 11, 2019


Merry Christmas and $\mathcal{H}$ Fappy $\mathcal{N}$ ew Year!

# Raytown Water Company 

Board Meeting

February 12, 2020


2020 Rate Case


[^0]:    Indicates a link to another worksheet within workbook

[^1]:    Page W-5. Page 2 of 3

[^2]:    $\square$
    Indicates a link to another worksheet within workbook
    ndicates formula cell(s)

