M E M O R A N D U M

TO: Missouri Public Service Commission Official Case File Case No. EC-2002-1, File No. JE-2003-0080, Union Electric Company d/b/a AmerenUE

FROM: James Watkins, Project Coordinator Lena Mantle, Case Co-coordinator Janice Pyatte, Regulatory Economist III Mack McDuffey, Rate, & Tariff Examiner II

2/02 General Counsel's Office/Date Project Coordinator/Date

SUBJECT: Staff Recommendation For **Approval** Of Tariff Sheets Filed To Comply With The Commission's July 25, 2002 Order Approving Stipulation And Agreement

DATE: August 22, 2002

On August 9, 2002, Union Electric Company d/b/a AmerenUE (UE) filed with the Commission eight (8) tariff sheets with an issue date of August 9, 2002 and a proposed effective date of August 28, 2002 designed to comply with the Commission's July 25, 2002 Report And Order Approving Stipulation And Agreement (Order). The Stipulation and Agreement reduces UE's annual revenues by \$50 million, effective as of April 1, 2002, followed by a reduction of \$30 million, effective April 1, 2003, and by an additional \$30 million, effective April 1, 2004. In addition, a tariff sheet is also included in this filing to change the rate of interest to be paid on customer deposits, beginning January 1, 2003.

The Missouri Public Service Commission Electric - Tariff / Rate Design Staff (Staff) has reviewed the filed tariff sheets, and is of the opinion that they were timely filed and are in compliance with the Commission's Order and the Stipulation And Agreement. Staff therefore recommends that the Commission issue an order approving the following proposed tariff sheets to become effective on August 28, 2002¹, the requested effective date:

P.S.C. MO. SCHEDULE	E NO. 5		
26 th Revised SHEET N		Revised SHEET NO. 27	
34 th Revised SHEET N	O. 28 Cancelling 33 rd	Revised SHEET NO. 28	
22 nd Revised SHEET N		Revised SHEET NO. 32	
24 th Revised SHEET N		Revised SHEET NO. 34	
31 st Revised SHEET N		Revised SHEET NO. 37	
	O. 67.1 Cancelling 8 th	Revised SHEET NO. 67.1	
	O. 67.4 Cancelling 3 rd		
4 th Revised SHEET N	O. 178 Cancelling 3 rd	Revised SHEET NO. 178	

¹ The tariff sheets will become effective on August 28, 2002 for service rendered on and after April 1, 2002.



MO PSC CASE NO. EC-2002-1 OFFICIAL CASE FILE MEMORANDUM Page 2 of 2

The Staff is not aware of any matter before the Commission that affects or is affected by this tariff filing. The Staff has verified that this company has filed its annual report and is not delinquent on any assessment. The following cases are pending before the Commission:

EE-2001-514
EE-2001-606
EE-2002-1118
EM-96-149
EO-2001-684
EO-2002-351
EO-2002-458
EO-2002-1018
EO-2002-1091
EO-2002-1082

JE-2003-0080 AMERENUE

ARA Examiner: JUL Company:	Annual Report Date Verified: $\Im 9 \circ \mathcal{I}$ Yes X No \Box Exemption \Box	Assessment Date Verified: 9 0 2 Yes No Exemption	Exemption: New Certificate: Administrative Case:
	Inder Un	ton Electi	ic -

Ameren Corporation

Steven R. Sullivan Vice President, General Counsel & Secretary One Ameren Plaza 1901 Chouteau Avenue PO Box 66149, MC 1300 St. Louis, MO 63166-6149 314.554.2098 314.554.4014 fax srsullivan@ameren.com

August 8, 2002

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission Governor Office Building 200 Madison Street, Suite 100 Jefferson City, MO 65101

AUG 0 9 2002 시 문양되는 문입음!!! envice Commission



Re: Case No. EC-2002-1

Dear Mr. Roberts:

The accompanying tariff sheets issued by Union Electric Company d/b/a AmerenUE are transmitted to you for filing as a revision to Schedule 5, Schedule of Rates for Electric Service:

Filed 26th Revised Sheet No. 27 34th Revised Sheet No. 28 22nd Revised Sheet No. 32 24th Revised Sheet No. 34 31st Revised Sheet No. 67.1 4th Revised Sheet No. 67.4 4th Revised Sheet No. 178 Canceling

25th Revised Sheet No. 27 33rd Revised Sheet No. 28 21st Revised Sheet No. 32 23rd Revised Sheet No. 34 30th Revised Sheet No. 67.1 3rd Revised Sheet No. 67.4 3rd Revised Sheet No. 67.4

These tariff sheets are issued August 9, 2002, to become effective on and after August 28, 2002, and are being filed in compliance with the Commission's Report and Order in Case No. EC-2002-1, issued July 25, 2002.

These tariff sheets implement the rate reductions set out in the Stipulation and Agreement which was approved by the Commission in its Report and Order. The rate reductions begin with a \$50 million reduction, effective as of April 1, 2002, followed by a reduction of \$30 million, effective April 1, 2003, and an additional \$30 million, effective April 1, 2004 (all exclusive of license, occupation, franchise, gross receipts, or other similar fees or taxes).

In addition, tariff sheets are also included in this filing that change the rate of interest to be paid on customer deposits, beginning January 1, 2003.

file 8/9/02 Effective <u>8/28/02</u> JE - 2003 - DA

Mr. Dale Hardy Roberts August 8, 2002 Page 2

Any questions regarding these tariffs should be directed to:

Mr. Richard J. Kovach Manager-Rate Engineering Ameren Services Company P.O. Box 66149 (MC 1400) St. Louis, MO 63166

Kindly acknowledge receipt and filing of this letter by stamping, as filed, a copy of this letter and returning it in the enclosed envelope.

Sincerely,

Steven 7. S. Huri pp

Steven R. Sullivan

Enclosures

cc: w/encl.:

Office of the Public Counsel (2 copies) Manager - MPSC Electric Dept./Mr. Warren Wood Mr. James Watkins - MPSC All Parties of Record

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served via first class U.S. mail, postage prepaid, on this 8th day of August, 2002, on the following parties of record:

General Counsel Missouri Public Service Commission 200 Madison Street, Suite 100 Governor Office Building Jefferson City, MO 65101

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Dennis Frey Assistant General Counsel Missouri Public Service Commission P.O. Box 360 Jefferson City, MO 65102

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R. Larry Sherwin Assistant Vice President Regulatory Administration Laclede Gas Company 720 Olive Street, Room 1415 St. Louis, MO 63101

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Schnapp, Fulton, Fall, Silver & Reid, L.L.C.
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Fredericktown, MO 63645

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Tim Rush Kansas City Power & Light Company 1201 Walnut Kansas City, MO 64141

Samuel E. Overfelt, Esq. Law Office of Samuel E. Overfelt 618 East Capitol Avenue P.O. Box 1336 Jefferson City, MO_65102

ames J. Cook

P.S.C.MO	, ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	26th Revised	SHEET NO.
1.0.0.00	CANCELLING SCHEDULE NO. 5	25th Revised -	SHEET NO
APPLYING TO	MISSOURI SERVI	ICE AREA	
	*TABLE OF C	CONTENTS	
	RATE	<u>S</u>	
	~	Service	Sheet
Acti	ve Rates	<u>Classification</u>	No.
Resi	dential Service	1 (M)-	28
	l General Service "	2 (M) -	32
	e General Service	3 (M) -	34 -
	1 Primary Service'	4 (M)	37
Stre	et & Outdoor Area Lighting - Compa		39*
Stre	et & Outdoor Area Lighting - Custo	omer-Owned 6(M)	45
	e Primary Service	11 (M) ~	67.
2	-		
Rate	s of Limited Application \sim		
	cipal Street Lighting - Incandesce	ent $7(M)$	50
	rate Ornamental Street Lighting railable only in St. Louis City and	f County) 8(M)	55
M	llesses Channes T		67.
Misce	llaneous Charges	_	07.
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	Issued pursuant to the Order of the Mo.P.S.C. in C	Case No. EC-2002-1.	

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	, ILL. C. C., IA. ST. C. C		22	d Revised	4 ~ eu	EET NO. 2
		S SCHEDULE NO. 5			SHI	LET NU
APPLYING TO	·	MISSOURI SEF	WICE AREA -			
		SERVICE CLASSIFI	CATION NO. 1	(M)		
1			SERVICE RATE			
* <u>Rate B</u>	ased on Month.	y Meter Readings				
	Summer Rate				Λ	
		periods of June thro	ugh September	1	hange / all	d
	Customer (harge - per month		\$7.25	4/1/03 \$7.25 °	\$7.25
		-			-	
	Energy Cha	arge – per kWh		مىلى 7 . 90 ^م	7.77¢	7.64¢
	Winter Rate	(Applicable during 8	monthly billi	.ng		
ļ	· · · · · · · · · · · · · · · · · · ·	periods of October t				
					Effective	
				$\frac{4/1/02}{27.25}$	<u>4/1/03</u> \$7.255	4/1/04
	Customer	Charge - per month		\$1.25	\$1.25*	\$1.25
	Energy Ch	arge - per kWh 🥤		_		
		50 kWh		5.61¢	5.51¢ 3.72¢	5.42¢
	Over 75	0 kWh		3.78¢	3.72¢	3.66¢
	Optional Time	-of-Day Rate				
		was lace menths)		4 /1 /00	Effective	A /1 /
	Customer Chr	•	4	315 00	<u>4/1/03</u> \$15.00	<u>4/1/</u> 15 0
ч •		irge – per month je – _A per kWh (1)		,10.00	+10.00	2000
•		ne-September billing pe	eriods)			
		All On Peak kWh		11.48¢	11.29¢ 4.63¢	11.1
		All Off Peak kWh 🖌		4.71¢	4.63¢	4.5
	Winter (Oct	ober-May billing perio	ods)			
		All On Peak kWh		6.77¢	6.66¢	6.5
		All Off Peak kWh 🕇		3.35¢	3.30¢	3.2
DRSA	(1) djustmenst	On-peak and Off-peak specified in Rider I			in shall be	as
Payme	ents. Bills	are due and payable w after twenty~one (21)				f bill a
1	of Use. Init	ial period one (1) yea	r, terminable	thereaft	er on three	9 (3) day
chare be s	ge or tax lev: o designated a	Any license, franchis ed by any taxing auth nd added as a separate f the taxing authority	ority on the e item to bil	amounts	billed here	eunder wi
t tod	icates Change					

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P.S.C. Mo.DATE O		August 9, 20	02	DATE EFFECTIVE	August 20	, 2002
ISSUED BY	Charles W	V. Mueller	Chairman	S CEO	St. Louis,	Missouri
	NAME OF O	FFICER	TITLE		ADD	RESS

CANCELING SCHEDULE NO. 5 21st Revised SHETKO. SHETKO. 5 21st Revised SHETKO. STRVICE CLASSIFICATION NO. 2 (M) SMALL GENERAL SERVICE AREA *Thate Based on Monthly Meter Readings *The Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) Classified Phase Service Structure ALLONG ALLONG Customer Charge - per month Single Phase Service Structure 7.745 57.25 Three Phase Service Structure 7.745 7.25 Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per Month Single Phase Service Structure 7.745 57.25 Three Phase Service Structure 7.745 57.25 Three Phase Service Structure 7.75 Seasonal Use(1) 3.346 3.275 3.255 Seasonal Use(1) 3.346 3.275 3.275 (1) The winter seasonal energy use shall be all kWh in excess 1.000 kWh per month and in excess of the leaser of al the Wh u during the preceding May billing period, or b) October billi period, or c) the maximum monthly KWt. use during any preceding summer month. (0ptional Time-of-Day Rate (1) The winter Charge - per Month Single Phase Service Structure Struct		ILL. C. C., IA. ST. C. C.	SCHEDULE NO. 5	22nd Revised	d She	ET NO. 3
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*Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) <u>during</u> <u>Effective</u> (4/1/02 <u>6/1/03</u> <u>4/1/04</u> Customer Charge - per month Single Phase Service 37.25 <u>57.25</u> <u>57.25</u> Three Phase Service 315.10 <u>515.10</u> Energy Charge - per kMh Single Phase Service 515.10 <u>515.10</u> Customer Charge - per month Single Phase Service 515.10 <u>515.10</u> Customer Charge - per month Single Phase Service 515.10 <u>515.10</u> Effective (A/1/02 <u>4/1/03</u> <u>4/1/04</u> Customer Charge - per month Single Phase Service 515.10 <u>515.10</u> Energy Charge - per kMh Base Use <u>5.775</u> <u>5.656</u> <u>5.532</u> Seasonal Use(1) <u>3.346</u> <u>3.276</u> <u>3.206</u> (1) The winter seasonal energy use shall be all kMh in excess 1.000 KMh per month and in excess of the lesser of a) the XMh u during the praceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month. Optional Time-of-Day Rate <u>41/02</u> <u>41/03</u> <u>41/103</u> <u>41/104</u> Minter (October-May Billing periods) I on Peak KMh <u>4.636</u> <u>4.595</u> <u>4.49</u> Winter (October-May Billing periods) All On Peak KMh <u>4.636</u> <u>4.595</u> <u>4.49</u> Winter (October-May Billing periods) All Of Peak KMh <u>4.636</u> <u>4.595</u> <u>4.49</u> Winter (October-May Billing periods) All Of Peak KMh <u>4.636</u> <u>4.595</u> <u>4.49</u> Winter (October-May Billing periods) All Of Peak KMh <u>4.636</u> <u>4.595</u> <u>4.49</u> Winter (October-May Billing periods) All Of Peak KMh <u>4.636</u> <u>4.595</u> <u>4.49</u> Winter (October-May Billing periods) All Of Peak KMh <u>4.636</u> <u>4.595</u> <u>4.49</u> Winter (October-May Billing periods) All Of Peak KMh <u>4.636</u> <u>4.595</u> <u>4.49</u> Winter (October-May Billing periods) (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A.						
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Single Phase Service \$7.25 \$7.25 \$7.25 Three Phase Service \$15.10 \$15.10 \$15.10 Energy Charge - per kWh Base Use 5.77¢ 5.65¢ 5.53¢ Seasonal Use(1) 3.34¢ 3.27¢ 3.20¢ (1) The winter seasonal energy use shall be all kWh in excess 1,000 kWh per month and in excess of the lesser of a) the kWh u during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month. Optional Time-of-Day Rate (1) The end of the maximum monthly kWh use during any preceding Single Phase Service \$15.00 \$15.00 \$15.00 \$15.00 Three Phase Service \$15.00 \$15.00 \$15.00 \$30.00 \$30.00 Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh 4.69¢ 4.59¢ 4.49 Winter (October-May billing periods) All On Peak kWh 5.5¢ 7.41¢ 7.25¢ All Of Peak kWh 5.480¢ 3.41¢ 3.330 20°(1) (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A.		Customer Ch	narge - per month	4/1/02	4/1/05	4/1/04
Energy Charge - per kWh Base Use Seasonal Use(1) (1) The winter seasonal energy use shall be all kWh in excess 1,000 kWh per month and in excess of the lesser of a) the kWh unduring the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month. Optional Time-of-Day Rate (1) The end of the lesser of a) the kWh unduring any preceding single Phase Service Single Phase Service Single Phase Service Summer (June-September billing periods) All On Peak kWh (2) Summer (October-May billing periods) All On Peak kWh (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.		00000002 0		\$7.25	\$7.25	\$7.25
Base Use 5.77¢ 5.65¢ 5.53¢ Seasonal Use(1) 3.34¢ 3.27¢ 3.20¢ (1) The winter seasonal energy use shall be all kWh in excess 1,000 kWh per month and in excess of the lesser of a) the kWh u during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month. Optional Time-of-Day Rate 4/1/02 4/1/03 4/1/03 Customer Charge _ per month Single Phase Service \$15.00 \$15.00 \$15.00 Three Phase Service \$30.00 \$30.00 \$30.00 Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh 4.69¢ 4.59¢ 11.01 All Off Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All On Peak kWh 5.469¢ 7.56¢ 7.41¢ 7.25¢ All Off Peak kWh 5.48¢ 3.41¢ 3.33¢ 10 ff Peak kWh 5.48¢ 3.41¢ 3.33¢ 10 ff Peak kWh 5.48¢ 3.41¢ 3.33¢ 10 ff Peak kWh 5.48¢ 5.41¢ 7.25¢ All Off Peak kWh 5.48¢ 7.55¢ 7.41¢ 7.25¢ All Off Peak kWh 5.48¢ 7.55¢ 7.41¢ 7.25¢ All Off Peak kWh 7.50¢ 7.41			Three Phase Service	\$15.10	\$15.10	\$15.10
Base Use 5.77¢ 5.65¢ 5.53¢ Seasonal Use(1) 3.34¢ 3.27¢ 3.20¢ (1) The winter seasonal energy use shall be all kWh in excess 1,000 kWh per month and in excess of the lesser of a) the kWh u during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month. Optional Time-of-Day Rate 4/1/02 4/1/03 4/1/03 Customer Charge - per month Single Phase Service \$15.00 \$15.00 \$15.00 Three Phase Service \$30.00 \$30.00 \$30.00 Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh 4.69¢ 4.59¢ 11.01 All Off Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All Off Peak kWh 5.469¢ 5.41¢ 7.25¢ All Off Peak kWh 5.48¢ 7.55¢ 7.41¢ 7.25¢ All Off Peak kWh 5.48¢ 7.55¢ 7.41¢ 7.25¢ All Off Peak kWh 7.50¢ 7.4		Fromer Char	rao - per kub			
 (1) The winter seasonal energy use shall be all kWh in excess 1,000 kWh per month and in excess of the lesser of a) the kWh u during the preceding May billing period, or b) October billi period, or c) the maximum monthly kWh use during any preceding summer month. Optional Time-of-Day Rate <u>Optional Time-of-Day Rate</u> <u>All O2</u> <u>All O3</u> <u>All O4</u> <u>All O5</u> 		Energy Char		5.77¢	5.65¢	5.53¢
1,000 kWh per month and in excess of the lesser of a) the kWh us during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month. Optional Time-of-Day Rate Effective 4/1/02 4/1/03 4/1/03 Customer Charge - per month Single Phase Service \$15.00 \$15.00 \$15.00 Three Phase Service \$30.00 \$30.00 \$30.00 \$30.00 Summer (June-September billing periods) All On Peak kWh 11.48¢ 11.25¢ 11.01 All On Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All On Peak kWh 3.48¢ 3.41¢ 3.30 (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change	ļ			3.34¢		3.20¢
Image: Customer Charge - per month Single Phase Service \$15.00 \$15.00 \$15.00 Single Phase Service \$30.00 \$30.00 \$30.00 Energy Charge - per kWh (2) Summer (June-September billing periods) 11.48¢ 11.25¢ 11.01¢ All On Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All On Peak kWh 7.56¢ 7.41¢ 7.25¢ All Off Peak kWh 3.48¢ 3.41¢ 3.33¢ Image: All Off Peak kWh 3.48¢ 3.41¢ 3.34¢ Image: All Off Peak kWh 1.25¢ <td< th=""><th></th><th>1</th><th>,000 kWh per month <u>and</u></th><th></th><th></th><th></th></td<>		1	,000 kWh per month <u>and</u>			
4/1/02 4/1/03 4/1/03 Customer Charge - per month Single Phase Service \$15.00 \$15.00 Three Phase Service \$30.00 \$30.00 \$30.00 Energy Charge - per kWh (2) Summer (June-September billing periods) 11.48¢ 11.25¢ 11.01¢ All Off Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All Off Peak kWh 3.48¢ 3.41¢ 3.33¢ 100 Peak kWh 3.48¢ 3.41¢ 3.33¢ 100 Peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.		p	eriod, or c) the maxi	ay billing period, o	r b) Octobe	er billir
Customer Charge _ per month Single Phase Service \$15.00 \$15.00 \$30.00 \$30.00 Three Phase Service \$30.00 \$30.00 \$30.00 Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh 11.48¢ 11.25¢ 11.01 All Off Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All On Peak kWh 7.56¢ 7.41¢ 7.25¢ All Off Peak kWh 3.48¢ 3.41¢ 3.33¢ 10°°(1) (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change		pi si	eriod, or c) the maxi ummer month.	ay billing period, o	r b) Octobe during any	er billir precedir
Single Phase Service \$15.00 \$15.00 \$15.00 Three Phase Service \$30.00 \$30.00 \$30.00 Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh 11.48¢ 11.25¢ 11.01¢ All Off Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All On Peak kWh 7.56¢ 7.41¢ 7.25¢ All Off Peak kWh 3.48¢ 3.41¢ 3.33¢ 100° (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change		pi si	eriod, or c) the maxi ummer month.	ay billing period, o .mum monthly kWh use	r b) Octobe during any <u>Effective</u>	er billir precedir
Three Phase Service \$30.00 \$30.00 \$30.00 Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh 11.48¢ 11.25¢ 11.01¢ All Off Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All On Peak kWh 7.56¢ 7.41¢ 7.25¢ All On Peak kWh 3.48¢ 3.41¢ 3.33¢ 10 ⁴⁰ (i) (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change		po su Optional Time-	eriod, or c) the maxi ummer month. of-Day Rate	ay billing period, o .mum monthly kWh use	r b) Octobe during any <u>Effective</u>	er billir precedir
Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) All On Peak kWh Northow All Off Peak kWh All Off Peak kWh (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.		pe su Optional Time-	eriod, or c) the maxi ummer month	ay billing period, o mum monthly kWh use <u>4/1/02</u> \$15.00	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00	er billin precedin <u>4/1/04</u>
All On Peak kWh 11.48¢ 11.25¢ 11.010 All Off Peak kWh 4.69¢ 4.59¢ 4.490 Winter (October-May billing periods) All On Peak kWh 7.56¢ 7.41¢ 7.250 All Off Peak kWh 3.48¢ 3.41¢ 3.330 20°01 (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.		pe su <u>Optional Time-</u> Customer Char	eriod, or c) the maxi ummer month. <u>of-Day Rate</u> :ge _per month Single Phase Service Three Phase Service	ay billing period, o mum monthly kWh use <u>4/1/02</u> \$15.00	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00	er billin precedin <u>4/1/04</u> \$15.00
All Off Peak kWh 4.69¢ 4.59¢ 4.49¢ Winter (October-May billing periods) All On Peak kWh 7.56¢ 7.41¢ 7.25¢ All Off Peak kWh 3.48¢ 3.41¢ 3.33¢ 20%(1) (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.		pe su <u>Optional Time</u> Customer Char Energy Charge	eriod, or c) the maxi ummer month. of-Day Rate cge - per month Single Phase Service Three Phase Service e - per kWh (2)	ay billing period, o mum monthly kWh use <u>4/1/02</u> \$15.00 \$30.00	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00	er billir precedir <u>4/1/0</u> \$15.00
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All On Peak kWh - 7.56¢ 7.41¢ 7.25¢ All Off Peak kWh 3.48¢ 3.41¢ 3.33¢ (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.		pe su <u>Optional Time</u> Customer Char Energy Charge	eriod, or c) the maxi ummer month. cof-Day Rate cge _ per month Single Phase Service Three Phase Service e - per kWh (2) e-September billing per All On Peak kWh	ay billing period, o mum monthly kWh use <u>4/1/02</u> \$15.00 \$30.00 riods)	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00 \$30.00 11.25¢	er billir precedir <u>4/1/0</u> \$15.00 \$30.00 11.01¢
<pre> var(i) (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.</pre>		pe st Optional Time- Customer Char Energy Charge Summer (June	eriod, or c) the maxi ummer month. cof-Day Rate cge - per month Single Phase Service Three Phase Service e - per kWh (2) e-September billing per All On Peak kWh All Off Peak kWh	ay billing period, o .mum monthly kWh use <u>4/1/02</u> \$15.00 \$30.00 riods) <u>11.48¢</u> 4.69¢	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00 \$30.00 11.25¢	er billir precedir <u>4/1/0</u> \$15.00 \$30.00
<pre> v*(i) (2) On-peak and Off-peak hours applicable herein shall be specified in Rider I, paragraph A. *Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1. </pre>		pe st Optional Time- Customer Char Energy Charge Summer (June	eriod, or c) the maxi ummer month. cof-Day Rate cge - per month Single Phase Service Three Phase Service e - per kWh (2) e-September billing per All Off Peak kWh ober-May billing period	ay billing period, o mum monthly kWh use <u>4/1/02</u> \$15.00 \$30.00 riods) <u>11.48¢</u> 4.69¢	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00 \$30.00 11.25¢ <u>4.59</u> ¢	<pre>4/1/0 \$15.00 \$30.00 \$11.01\$ 4.49\$</pre>
specified in Rider I, paragraph A. * Indicates Change Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.		pe st Optional Time- Customer Char Energy Charge Summer (June	eriod, or c) the maxi ummer month. <u>cof-Day Rate</u> <u>rige - per month</u> <u>Single Phase Service</u> <u>Three Phase Service</u> <u>c - per kWh (2)</u> <u>e-September billing per</u> <u>All Off Peak kWh</u> <u>All Off Peak kWh</u> <u>All On Peak kWh</u>	ay billing period, o mum monthly kWh use <u>4/1/02</u> \$15.00 \$30.00 riods) <u>11.48¢</u> 4.69¢	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00 \$30.00 11.25¢ <u>4.59</u> ¢	<pre>4/1/0 \$15.00 \$30.00 \$11.01\$ 4.49\$</pre>
Issued Pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.		pe st Optional Time- Customer Char Energy Charge Summer (June	eriod, or c) the maxi ummer month. <u>cof-Day Rate</u> <u>rige - per month</u> <u>single Phase Service</u> <u>Three Phase Service</u> <u>c - per kWh (2)</u> <u>e-September billing per</u> <u>All Off Peak kWh</u> <u>All Off Peak kWh</u> <u>All On Peak kWh</u>	ay billing period, o mum monthly kWh use <u>4/1/02</u> \$15.00 \$30.00 riods) <u>11.48¢</u> 4.69¢	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00 \$30.00 11.25¢ <u>4.59</u> ¢	<pre>4/1/0 \$15.00 \$30.00 \$11.01\$ 4.49\$</pre>
		pe st Optional Time- Customer Char Energy Charge Summer (June Winter (Octo Vinter (Octo (ر)	eriod, or c) the maxi ummer month. cof-Day Rate cge _ per month Single Phase Service Three Phase Service e - per kWh (2) e-September billing per All On Peak kWh All Off Peak kWh	ay billing period, o .mum monthly kWh use 4/1/02 \$15.00 \$30.00 riods) 11.48¢ 4.69¢ ds) 7.56¢ 3.48¢ thours applicable	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00 \$30.00 11.25¢ 4.59¢ 7.41¢ 3.41¢	<pre>4/1/0 precedir 4/1/0 \$15.00 \$30.00 11.01¢ 4.49¢ 7.25¢ 3.33¢</pre>
		pe st Optional Time- Customer Char Energy Charge Summer (June Winter (Octo Vinter (Octo (2) O s	eriod, or c) the maxi ummer month. cof-Day Rate cge _ per month Single Phase Service Three Phase Service e - per kWh (2) e-September billing per All On Peak kWh All Off Peak kWh	ay billing period, o .mum monthly kWh use 4/1/02 \$15.00 \$30.00 riods) 11.48¢ 4.69¢ ds) 7.56¢ 3.48¢ thours applicable	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00 \$30.00 11.25¢ 4.59¢ 7.41¢ 3.41¢	<pre>4/1/04 \$15.00 \$30.00 11.01¢ 4.49¢ 7.25¢ 3.33¢</pre>
P.S.C. Mo.DATE OF ISSUE August 9, 2002 DATE EFFECTIVE August 28, 2002		pe st Optional Time- Customer Char Energy Charge Summer (June Winter (Octo روز) (2) O s cates Change	eriod, or c) the maxi ummer month.	ay billing period, o mum monthly kWh use $\frac{4/1/02}{\$15.00}$ $\$15.00$ $\$30.00$ riods) 11.48¢ 4.69¢ ds) 7.56¢ 3.48¢ a hours applicable paragraph A.	r b) Octobe during any <u>Effective</u> <u>4/1/03</u> \$15.00 \$30.00 11.25¢ 4.59¢ 7.41¢ 3.41¢	<pre>4/1/04 \$15.00 \$30.00 11.01¢ 4.49¢ 7.25¢ 3.33¢</pre>

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CANCELLING	SCHEDULE NO. 5	23rd	Revised	SHEET	NQ.
					_
	LARGE GEN	ERAL SERVICE RAIL			
*Rate Based on Mont	hly Meter Read	ings -			
Summer Rate				1	
	periods of .	June through Sept			
		_	-		
Customer Char	rge - per month		\$66.00	\$66.00	\$66
Energy Charge	e - per kWh				
First 150	kWh per kW of B	illing Demand -	7.64¢	7.52¢	7
Next 200	kWh per kW of B	illing Demand	5.76¢	5.67¢	5
All Over 3	50 kwn per kw o	I Billing Demand	2.804	3.809	Ĵ
Demand Charg		otal Billing			
	Demand -		\$3.69	\$3.64	\$3
Winter Rate					
	periods of	October through M	-	Effortivo	
		_			
Customer Cha.	rge - per month		\$66.00	\$66.00	\$6¢
Energy Charg	e - per kWh 🗹		<i>L</i>		
First 150	kWh per kW of B	illing Demand	4.78¢	4.71¢	4
All Over 3	50 kWh per kW of B	f Billing Demand	2.79¢	2.746	
Seasonal E	nergy Charge -	Seasonal kWh 🖌	2.79¢	2.74¢	2
Demand Charg	e - per kW of T	otal Billing	~		
-	Demand -	-	\$1.32	\$1.30	\$1
Optional Time	_of-Day Adjustm	ents			
		WAS (all month)	\$14.00	per month	r
				-	
	A* -				
				-0	.49¢
_	_			na⊥i be a	s
-					
*Indicates Change.					
·····					·
Issue	ed pursuant to the Order	r of the Mo.P.S.C. in Case	No. EC-2002-1.		
	*Rate Based on Mont Summer Rate Customer Chan Energy Charge First 150 Next 200 All Over 3 Demand Charge Winter Rate Customer Chan Energy Charge First 150 Next 200 All Over 3 Seasonal E Demand Charge Optional Time Additional Energy Additional Energy Additional Summer kW Winter kW (1) On-pe Specie	YING TO SERVICE CLAS LARGE GEN * Rate Based on Monthly Meter Read Summer Rate (Applicable of periods of of of periods of of of other that the periods of of the periods of other that the periods of the period	MISSOURI SERVICE AREA SERVICE CLASSIFICATION NO. 3 LARGE GENERAL SERVICE RATH *Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly periods of June through Sept Customer Charge - per month Energy Charge - per kWh First 150 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand Demand Charge - per kWh of Dotal Billing Demand Winter Rate (Applicable during 8 monthly periods of October through N Customer Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand Seasonal Energy Charge - Seasonal kWh Demand Charge - per kWh of Total Billing Demand Optional Time-of-Day Adjustments Minter kWh (June-September billing periods) (1) On-peak and off-peak hours applicabl specified in Rider I, paragraph A.	MISSOURT SERVICE AREA SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE *Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per kWh filling Demand - 7.644 Next 200 kWh per kW of Billing Demand - 5.765 All Over 350 kWh per kW of Billing Demand - 5.765 All Over 350 kWh per kW of Billing Demand - 5.765 All Over 350 kWh per kW of Billing Demand - 5.765 Minter Rate (Applicable during 8 monthly billing Demand - 53.69 Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per kWh - First 150 kWh per kW of Billing Demand - 3.586 Next 200 kWh per kW of Billing Demand - 3.586 All Over 350 kWh per kW of Billing Demand - 3.586 All Over 350 kWh per kW of Billing Demand - 2.796 Seasonal Energy Charge - Seasonal kWh - 2.796 Demand Charge - per kW of Total Billing Demand - 5.766 Additional Customer Charge - per Month - 514.00 Energy Adjustment - per kWh - 0n-Peal Mourse(Summer kWh (June-September billing periods) +0.800 Winter kWh (October-May billing periods) +0.800 Winter kWh (October-May billing periods) +0.800 Winter kWh (October-May billing periods) +0.800 Winte	MISSOURD SERVICE AREA SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE *Rate Based on Monthly Meter Readings *Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) Effective 4/1/02 4/1/02 4/1/03 Summer Charge - per month 566.00 Energy Charge - per kWh 5:764 First 150 kWh per kW of Billing Demand 7.644 Next 200 kWh per kW of Billing Demand 5.764 Demand 5.3.69 Demand S3.69 Safe 9 Winter Rate (Applicable during 8 monthly billing periods of October through May) Effective 4/1/02 Vinter Rate (Applicable during 8 monthly billing periods of October through May) Energy Charge - per kWn f Billing Demand 4.785 Customer Charge - per kW of Billing Demand 2.795 All Over 350 kWh per kW of Billing Demand 2.795 All Over 350 kWh per kW of Billing Demand 2.795 All Over 350 kWh per kW of Billing Demand 2.795 All Over 500 kWh per kW of Billing Demand 2.795

P. S. C. MO., ILL, C.			<u>31st</u>		SHEET	NO. 37
	CANCELLING SC	CHEDULE NO. 5		Revised *	SHEET	NU. <u>37</u>
APPLYING TO		MISSOURI S	SERVICE AREA -			
[
		······································	IFICATION NO. 4 ARY SERVICE RATE			
* <u>Rate Bas</u>	ed on Month	ly Meter Readin				
Summe	r Rate	(Applicable du	ring 4 monthly ne through Sept	billing	al. In	. 10
		periods of Ju	ne through sept	ember)	Effective	ad
				4/1/02	4/1/03	4/1/04
Cust	omer Charge	- per month -		\$210.00 -	\$210.00	\$210.00
Ener	gy Charge -	per kWh				
Fi	rst 150 kWh	per kW of Bill	ing Demand -	7.26¢	7.15¢	7.04
Ne	xt 200 kWh	per kW of Bill	ing Demand	5.48¢	5.40¢	5.31
Al	1 Over 350	k per kW of Bill h per kW of Bill h per kW of Bill kWh per kW of B	illing Demand	3.66¢ 🖌	3.61¢	3.50
Dema	nd Charge -	- per kW of Tota	l Billing			
	na onorgo	Demand -		\$2.93	\$2.89	\$2.85
				24 00¢	24.00¢	24.00
Reac	tive Charge	e – per kVar 🖌		24.00¢	24.004	24.00
Winte	er Rate		iring 8 monthly			
		periods of Oc	ctober through N		Effective	
Cust	omer Charge	e - per month		\$210.00	<u>4/1/03</u> \$210.00	\$210.0
Ener	gy Charge -	- per kWh		~ م	4 504	
		n per kW of (Bill h per kW of (Bill	La al Denser de M	2 404	2 254	2 2
Ne	A OVER SEC	Ther KM OI (BITT	ailling Demand	2.404 J	, 2.204,	5.5 2 5
AI C	L Over 350	n per kW OI (B111 kWh per kW of (E rgy Charge - Sea	sonal kWh	2.004	- 2.025 2.626	2.5
Se	asonal Ene:	rgy charge - sea	ISCHUT KMII	2.004	2.024	2.0
Dema	and Charge ·	- per kW of Tota	al Billing	·· · · ·	· · · · ·	A.F
		Demand -		\$1.07	\$1.06	\$1.0
Read	ctive Charge	e – per kVar 🕤		24.00¢	24.00¢	24.0
:	_	-				
<u>Opti</u>		of-Day Adjustmen			~	
	Additional	Customer Charg	e - per Month	\$14.0	0 per mont	h
	Energy Adj	ustment - per k	Wh	On-Pe		-Peak
		-		¥		<u>rs(1)</u>
]	Summer <u>kW</u>	h(June-September	r billing perio		3¢ -0	
ţ	Winter <u>kW</u>	<u>h</u> (October-May b:	illing periods)	+0.2	.3¢ -0	.13¢ -
	(1) On-pe	ak and off-pea	k hours applic	able her	ein shall	be a
	speci	fied within this	s service classi	ification		
*Indicat	es Change					
		d pursuant to the Order of	of the Mo P.S.C. in Creat	No 50-2002		
P.S.C. Mo.DATE OF		d pursuant to the Order of August 9, 2002	DATE EFFEC		August 28,	2002
		Muell		C.	t. Louis, 1	Miesou
ISSUED BY	Charles W. NAME OF OFFI		airman & CEO	5	C. LOUIS, ADDR	

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UNION ELECTRIC COMPANY - ELECTRIC SERVICE -

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.	P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5 -	9th Revised	SHEET NO67.1
	CANCELLING SCHEDULE NO.	5	Bth Revised	SHEET NO67.1
AF	PPLYING TO MIS	SOURI SERVICE AREA	<u></u>	
		E CLASSIFICATION NO GE PRIMARY SERVICE		
	*Rate Based on Monthly Meter	Readings -		
	Summer Rate (Applic period	able during 4 month s of June through S	hly billing September) C	tive
	Customer Charge - per m		$\frac{4/1/02}{\$210.00} - \frac{4/1}{\$210}$	
	Energy Charge - per kWh		2.51¢ 2.	.42¢ 2.34¢
adia	Demand Charge - per kW	of Billing Demand	\$14.99 \$14.	.48 \$13.97
	Reactive Charge - per k	Var	24.00¢ 24.	.00¢ 24.00¢
		cable during 8 month ds of October throug	-	tive
	Customer Charge – per m	onth	$\frac{4/1/02}{\$210.00}$ - $\frac{4/1}{\$210}$	$\frac{703}{.00}$ - $\frac{4/1/04}{$210.00}$ -
	Energy Charge - per kWh	1	2.21¢ 2.	.13¢ 2.06¢
and	Demand Charge - per kW	of Billing Demand	\$6.80 \$6	.57 \$6.34
	Reactive Charge - per k	Var	24.00¢ 24	.00¢ 24.00¢
	Optional Time-of-Day Adj	ustments Mall hom	ж)	
ł	Additional Customer			r month
milled	Energy Adjustment -	Aper kWh	On-Peak Hours(1)	Off-Peak Hours(1)
adri		ptember billing per -May billing period	riods) +0.45¢	-0.25¢ -0.11¢
		f-peak hours applic in this service cla		l be as
	Payments. Bills are due and bill.	d payable within te	n (10) days from	date of
	Term of Use. One (1) year, notice.	terminable thereaf	ter on three (3)	days'
	Tax Adjustment. Any licer similar charge or tax leview hereunder will be so desig rendered to customers under	d by any taxing aut nated and added as	hority on the amo s a separate ite	ounts billed em to bills
	*Indicates Change.			
-	Issued Pursuant to the Order of			• 28 2000
	P.S.C. Mo.DATE OF ISSUE August 9		FFECTIVE <u>Augus</u>	
15	SSUED BY Charles W. Mueller NAME OF OFFICER	Chairman & CEO TITLE	- St. Lo	ouis, Missouri ADDRESS

UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

	ILL. C. C., IA. ST. C. C. SCHEDULE NO	4th	Revised 🔶	SHEET NO.	
	CANCELLING SCHEDULE NO. 5	<u>3</u> rd	Revised 🗖	SHEET NO.	67.4
PPLYING TO	MISSOURI SERVI	ICE AREA 🗸			
	MISCELLANEOU	S CHARGES			
A.	Reconnection Charges per Connecti	on Point			
	Sheet No. 106, Par. B-3 (Annually Sheet No. 184, Par. I (Reconnecti			\$30. 30.	
*B.	Supplementary Service Minimum Mon	thly Charg	es -		
	Sheet No. 103, Par. C-3 ~				
	Charges applicable during 4 month billing periods of June through S	ly eptember	ck	ange I sid	e
	Customer Charge per month, plus ~ All kW @ ~	\$210	<u>/02</u> <u>4/1</u> .00 \$210		/ <u>1/04</u> 0.00 3.97
	Charges applicable during 8 month billing periods of October throug	· · /			
	Customer Charge per month, plus 🗸 All kW @ 🗸	\$210	./02 <u>4/1</u> .00 \$210	\$21	<u>/1/04</u> .0.00 6.34
simil hereu	djustment. Any license, franch: ar charge or tax levied by any ta: nder will be so designated and red to customers under the jurisdi	xing autho added as	rity on the a separate	amounts b item to	illed bills
*Indi	cates Change.				
*Indi	cates Change. Issued Pursuant to the Order of the Mo.P.S.C. in C		2-1.		
. <u></u>				gust 28, 20	02

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 🗹

_____SHEET NO. 178

APPLYING TO

CANCELLING SCHEDULE NO. 5 MISSOURI SERVICE AREA -

3rd Revised SHEET NO. 178

GENERAL RULES AND REGULATIONS VI. DEPOSIT PRACTICES -

condition for continued service, the deposit will not exceed two times the highest bona fide undisputed bill of that residential or non-residential customer during the preceding twelve months. All deposit levels referred to herein will be established based upon usage levels and associated billings applicable to periods representative of actual meter readings and undisputed billing amounts. ~

4th Revised

- 2. Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded, or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve successive months, or customer has closed its account. The credit of the non-residential customer will be reviewed after three years and the deposit returned if in the opinion of the Company, the customer has established satisfactory credit. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges provided the amount of the refund is identified and disclosed on the bill.
- *3. Interest paid on deposits - Interest will be credited annually on all residential deposits. Interest will be either credited to the service account of the residential customer on an annual basis or paid upon the return of the deposit. Simple interest will be payable upon the return of a non-residential deposit held by the Company for six months or longer. 'Interest shall not accrue on any cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return such deposit to the Customer." The interest rate shall be 9.5% per annum through December 31, 2002. Effective January 1, 2003 and thereafter, interest will be paid at a per annum rate equal to the prime bank lending rate, as published in the Wall Street Journal for the last business day of November of the preceding calendar year, plus one percentage point. 🛩

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1. P.S.C. Mo. DATE OF ISSUE August 9, 2002 DATE EFFECTIVE August 28, 2002

ISSUED BY	Charles W. Mueller 🚩	Chairman & CEO 🖌	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS