

April 2, 2009

Ms. Colleen M. Dale Secretary of the Commission Missouri Public Service Commission P.O. Box 360 Jefferson City, MO 65102-0360

FILING VIA EFIS

Re: Missouri Gas Energy Company Case No. GR-2009-

Dear Ms. Dale:

Enclosed for filing with the Missouri Public Service Commission ("Commission") on behalf of Missouri Gas Energy ("MGE" or "Company"), a division of Southern Union Company ("Southern Union"), please find in electronic format revised tariff sheets. Each of the revised sheets listed below bears an issue date of April 2, 2009 and a proposed effective date of May 2, 2009:

Sheet

DIIOOU			
<u>No.</u>	Schedule	<u>Designated</u>	Canceling
2	Table of Contents	Fifth Revised	Fourth Revised
10	Infrastructure Replacement		
	Surcharge	Ninth Revised	Eighth Revised
17	Purchased Gas Cost Adjustment	Sixth Revised	Fifth Revised
17.1	Purchased Gas Cost Adjustment	Original	
24	Purchased Gas Cost Adjustment	Fifth Revised	Fourth Revised
24.1	Purchased Gas Cost Adjustment	Sixth Revised	Fifth Revised
25	Residential Gas Service	Eighth Revised	Seventh Revised
27	Small General Gas Service	Second Revised	First Revised
28	Small General Gas Service	Eighth Revised	Seventh Revised
30	Large General Gas Service	Third Revised	Second Revised
31	Large General Gas Service	Eighth Revised	Seventh Revised
38	Unmetered Gaslight Service	Third Revised	Second Revised
40	Large Volume Service	Fifth Revised	Fourth Revised
42	Large Volume Service	Eighth Revised	Seventh Revised
54	School Transportation Program	Fourth Revised	Third Revised
55	School Transportation Program	Third Revised	Second Revised
56	School Transportation Program	Fourth Revised	Third Revised
57	School Transportation Program	Third Revised	Second Revised
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58	School Transportation Program	Fourth Revised	Third Revised	
58.1	School Transportation Program	First Revised	Original	
58.2	School Transportation Program	First Revised	Original	
58.3	School Transportation Program	First Revised	Original	
58.4	School Transportation Program	First Revised	Original	
59	Transportation Provisions	Third Revised	Second Revised	
59.1	Transportation Provisions	Second Revised	First Revised	
60	Transportation Provisions	Fifth Revised	Fourth Revised	
60a	Transportation Provisions	Second Revised	First Revised	
61	Transportation Provisions	Third Revised	Second Revised	
61.1	Transportation Provisions	Second Revised	First Revised	
61.2	Transportation Provisions	Third Revised	Second Revised	
61.3	Transportation Provisions	Second Revised	First Revised	
61.4	Transportation Provisions	Second Revised	First Revised	
62	Transportation Provisions	Third Revised	Second Revised	
63	Transportation Provisions	Second Revised	First Revised	
64	Transportation Provisions	Second Revised	First Revised	
65	Transportation Provisions	Third Revised	Second Revised	
66	Transportation Provisions	Third Revised	Second Revised	
67	Transportation Provisions	Third Revised	Second Revised	
76	Whiteman Air Force Base	Ninth Revised	Eighth Revised	
77	Whiteman Air Force Base	Seventh Revised	Sixth Revised	
83	Intrastate Transportation Service	Fifth Revised	Fourth Revised	
94	Interim Gas Service for Compression			
	of Natural Gas for Use as a Fuel in			
	Vehicular Combustion Engines	Eighth Revised	Seventh Revised	
98	Promotional Practices	Seventh Revised	Sixth Revised	
100	Promotional Practices	Seventh Revised	Sixth Revised	
103		First Revised	Original	
103.1		First Revised	Original	
103.2		First Revised	Original	
103.3		Second Revised	First Revised	
R-87	General Terms and Conditions			
	for Gas Service	Fourth Revised	Third Revised	

The revised tariff sheets are designed to implement a general rate increase for natural gas service provide by MGE in the amount of \$32,416,997, or 4.7%, based upon MGE's total test year as adjusted revenue, excluding gross receipts and sales taxes. The purpose of this filing is to recover the increased cost of providing service to customers. MGE has constructed significant new gas service facilities and other costs of providing service, including wages and benefits, environmental costs and uncollectible expense have increased as well. The resulting revenue shortfalls have caused MGE's earnings to fall short of the level authorized by the Commission. Rates were last increased in April 2007.

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Also provided in electronic format herein is the information required by 4 CSR 240-3.030(3)(B) and the direct testimony of the following witnesses: Robert J. Hack, Michael R. Noack, Ron Crow, Frank J. Hanley, Russell A. Feingold, F. Jay Cummings, Robert L. O'Brien, Larry W. Loos, Robert E. Livezey, David C. Hendershot and Thomas J. Sullivan.

Notification of this filing is being made to the Office of Public Counsel.

Please bring this filing to the attention of the Commission and the appropriate Commission personnel. In addition, please forward copies of any Commission orders, notices, correspondence, or other material regarding this filing to:

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Thank you for your attention to this matter.

Sincerely yours,

Michael R. Noack

CC: The Office of Public Counsel General Counsel's Office James C. Swearengen