### UNION ELECTRIC COMPANY BALANCE SHEET

### December 31, 2007

(In Millions, Except Share Amounts)

	Per Books	Pro Forma Adjustments (See Page 4)	As Adjusted
ASSETS:			:.
Property and plant, at original cost:			
Electric	\$ 12,889		\$ 12,889
Gas	332		332
Other	69	44	69
	13,290	*:	13,290
Less accumulated depreciation and amortization	6,293		6,293
22 Consistent #15 Con	6,997	i <del>l E</del>	6,997
Construction work in progress:			102
Nuclear fuel in process	102	#	102
Other	451		451
Total property and plant, net	7,550		7,550
Investments and other assets:			
Nuclear decommissioning trust fund	307		307
Other	535	4 (C)	539
Total investments and other assets	842	4	846
Current assets:		::	
Current assets:  Cash and cash equivalents	185	(9) (AA)	176
Accounts receivable - trade, net	191	- N.A. N. T.	191
Unbilled revenue	118	176 124	118
Other accounts and notes receivable	332		332
	332	::T	332
Materials and supplies, at average cost -	120		129
Fossil fuel	129	. <b></b> .	
Other	172	. <b>™</b> .	172
Other	1,177	(9)	1,168
Total current assets		(2)	1,100
Regulatory assets:	248		248
Deferred income taxes	448		448
Other	696		696
Total regulatory assets	\$ 10,265	\$ (5)	\$ 10,260
Total Assets	3 10,203	3 (3)	3 10,200
CAPITAL AND LIABILITIES:			
Capitalization:			
Common stock, \$5 par value, 102.1 shares outstanding	\$ 511	<u></u>	\$ 511
Other paid-in capital, principally premium on common stock	1,120		1,120
Retained earnings	1,855	(8) ***	1,847
Accumulated other comprehensive income	3	, No. 20 .	3
Total common stockholder's equity	3,489	(8)	3,481
Preferred stock not subject to mandatory redemption	113	-	113
Long-term debt	3,208	3 (A),(B)	3,211
Total capitalization	6,810	(5)	6,805
		······································	
Current liabilities: Current maturity of long-term debt	152	<u></u>	152
Short-term debt	82	. ;65 . <u> </u>	82
	527		527
Accounts and wages payable	81	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	81
Taxes accrued		17. 12.0	209
Other Total current liabilities	1,051		1,051
	-,		
Accumulated deferred income taxes	1,274		1,274
Accumulated deferred investment tax credits	85		85
Regulatory liabilities	227		227
Other deferred credits and liabilities	818		818
Total Capital and Liabilities	\$ 10,265	\$ (5)	\$ 10,260

<sup>\*\*\*</sup> Amount equals change in net income available to common stockholder resulting from pro forma adjustments to the statement of income

### UNION ELECTRIC COMPANY STATEMENT OF INCOME Year Ended December 31, 2007 (In Millions)

	1	Per Books	Pro For Adjustm (See Pag	ents	Ac	As ljusted
OPERATING REVENUES:	-	JOONS	(500 1 115	· ·)		Justeu
Electric	\$	2,787	\$	-	\$	2,787
Gas		174				174
Other		2				2
Total operating revenues	-	2,963		-		2,963
OPERATING EXPENSES:						
Fuel and purchased power		804				804
Gas		104		<b>.</b>		104
Other Operations & Maintenance		902		-		902
Depreciation and amortization		333		÷.		333
Income taxes		137		(5) <b>(D)</b>		132
Other taxes		234				234
Total operating expenses	7	2,514		(5)		2,509
OPERATING INCOME		449		5		454
OTHER INCOME AND (DEDUCTIONS):						
Allowance for equity funds used during construction		5				5
Miscellaneous, net		82		4:		82
Total other income and (deductions)	Pagangasang	87		=		87
INCOME BEFORE INTEREST CHARGES		536		5		541
INTEREST CHARGES:						
Interest		209		13 <b>(D)</b>		222
Allowance for borrowed funds used during construction		(15)				(15)
Net interest charges	7	194		13		207
NET INCOME		342		(8)		334
PREFERRED STOCK DIVIDENDS		6				6
NET INCOME AVAILABLE TO COMMON STOCKHOLDER	\$	336	\$	(8)	\$	328

### UNION ELECTRIC COMPANY STATEMENT OF CASH FLOWS Year Ended December 31, 2007 (In Millions)

	е	ear nded 1/2007	Pro Forma Adjustments	Pro Forma Cash Flow
Cash Flows From Operating Activities:  Net income				e i i i i i i i i i i i i i i i i i i i
Adjustments to reconcile net income to net cash	\$	342	\$ (8)	) \$ 334
provided by operating activities:				
Gain on sales of emission allowances		<i>(E</i> )		(5)
Depreciation and amortization		(5) 333		(5)
Amortization of nuclear fuel		37	. <del></del> ),	333
Amortization of debt issuance costs and premium/discounts		6	.#4. 141.	37 6
Deferred investment taxes and investment tax credits, net		1	. <del></del>	1
Other		(6)	. <del></del>	(6)
Changes in assets and liabilities:		(0)	· · · · · · · · · · · · · · · · · · ·	(0)
Receivables		(186)	1 4.⊈1	(186)
Materials and supplies		(65)		(65)
Accounts and wages payable		62	•	62
Taxes accrued		12		12
Assets, other		40		40
Liabilities, other		(1)		(1)
Pension and other postretirement obligations		18		18
Net cash provided by operating activities		588	(8)	
Cash Flows From Investing Activities:				
Capital expenditures		(625)	4	(625)
Nuclear fuel expenditures		(68)	#	(68)
Changes in money pool advances		3	-	3
Purchases of securities - nuclear decommissioning trust fund		(142)	: <b>-</b>	(142)
Sales of securities - nuclear decommissioning trust fund		128	-	128
Sales of emission allowances	<u> </u>	4	-	4
Net cash used in investing activities		(700)		(700)
Cash Flows From Financing Activities:				
Dividends on common stock		(267)		(267)
Dividends on preferred stock		(6)	-	(6)
Capital issuance costs		(3)	(4)	(7)
Changes in short term debt		(152)		(152)
Intercompany note payable - Ameren		(77)		(77)
Redemptions, repurchases, and maturities:				
Long-term debt		(4)	(437)	(441)
Issuances:				
Long-term debt		424	440	864
Capital contribution from parent		380	-	380
Other		111	4	1
Net cash provided by financing activities		296	(1)	295
Net change in cash and cash equivalents	\$	184	\$ (9)	\$ 175

## UNION ELECTRIC COMPANY PRO FORMA ADJUSTING ENTRIES December 31, 2007 (In Millions)

		Debit	Credit
Entry A	Cash	440	
	Long-term Debt		440
	To record new indebtedness by Applicant of proposed New Indebtedness.		
Entry B	Long-term Debt Cash	437	437
	To record repayment of \$445mm outstanding short-term debt less prepaid of \$1mm.	interest on sho	rt-term debt
Entry C	Unamortized Debt Expense Cash	4	4
	To record payment of debt issuance and underwriting fees on proposed Ne	w Indebtednes	s.
Entry D	Interest Expense Income tax benefit Cash	13	5 8
	To record increase in interest expense, and related tax effect, resulting from	n change in del	ot

### **Cash Journal Entry Summary:**

Journal Entry	Account	Debit	Credit
Α	Cash	440	
В	Cash		437
С	Cash		4
D	Cash		8
		440	449
AA	Net	,	9

NOTE: there are no journal entries for the additional debt issuance cost amortization as this amount is less than \$200,000 per year.

# Expense Calculations AmerenUE

Current Annual Interest				
	Balance (millions) a 12/31/2007	•	Interest Rate	Expense (millions)
Environmental improvement and pollution control revenue bonds:				
1991 Series due 2020	***************************************	43	3.66%	1.574
1992 Series due 2022	******	47	3.72%	1.748
1998 Series A due 2033	1	09	3.69%	2.214
1998 Series B due 2033		20	3.66%	1.830
1998 Series C due 2033.	***	20	3.66%	1.830
2000 Series A due 2035.		64	3.55%	2.272
2000 Series B due 2035.		63	3.55%	2.237
2000 Series C due 2035		09	3.56%	2.136
		437		15.841
Total Current Annual Interest			15,840,700	
New Annual Interest	440 000 000	G 500/	000 000 80	
	440,000,000	0.30	28,600,000	
Additional Interest			12,759,300	tax 4,720,941
Additional debt issuance Amortization				
Total debt issuance costs Amortization period Annual expense			3,850,000 30 128,333	

Selected Pro Forma Credit Ratios AmerenUE

Pro Forma Pro Forma Pro Forma Capital Percentage Adjustments Dollars of Capital	3,481				ı
Capital Dollars P as of 12/31/07 Ac		113	2,886 (a)	82	6.570
Percentage of Capital	53.11%	1.72%	43.93%	1.25%	100.00%
Capital Component	Common Equity	Preferred Stock	Long-Term Debt	Short-Term Debt	

(a) - excludes Peno Creek and Audrain long term capital lease obligations of \$82 million and \$240 million, respectively

### Selected Pro Forma Financial Ratios AmerenUE

	Ratios as of 12/31/07	Pro-Forma Ratios
Funds From Operations (FFO) Interest Coverage	3.39x	3.15x
FFO to Total Debt	22.72% <b>(a)</b>	22.44% <b>(a)</b>
Total Debt to Total Capital	46.38% <b>(a)</b>	46.46% <b>(a)</b>

(a) - excludes Peno Creek and Audrain long term capital lease obligations of \$82 million and \$240 million, respectively, and current portion on the Peno Creek lease of \$4 million

#### Formulas:

FFO Interest Coverage:

Net income from continuing operations, depreciation and amortization, deferred income taxes, and other non-cash items / Gross interest incurred before subtracting capitalized interest and interest income.

FFO to Total Debt:

Net income from continuing operations, depreciation and amortization, deferred income taxes, and other non-cash items / Long-term debt + current maturities + commercial paper, and other short-term borrowings.

Total debt to Total Capital

Long-term debt + current maturities, commercial paper, and other short-term borrowings/Long-term debt + current maturities, commercial paper, and other short-term borrowings + shareholders' equity (including preferred stock) + minority interest