

Summit Natural Gas of Missouri, Inc.
MPSC Case No GR-2014 - 0086
Pro forma Revenues

Schedule TDP-1
 Exhibit 3

Line No		Customer Charge Revenue			Commodity Charge Revenue			
		Monthly Charge Note 1	Annual Bills Note 2	Annual Revenue	Charge per Ccf Note 1	Annual Volume Mcf Note 3	Annual Revenue	
1	Gallatin							
2	GS- residential	\$ 15.00	15,232	\$ 228,480	\$ 0.4449	84,715	\$ 376,897	
3	GS-commercial	15.00	2,298	34,470	0.4449	19,560	87,022	
4	CS	24.53	600	14,718	0.5027	38,095	191,504	
5	LVS	81.77	12	981	0.5027	20,926	105,195	
6	ISS	204.42	-	-	0.4415	-	-	
7	TS	204.42	60	12,265	0.5027	32,102	161,377	
8			<u>18,202</u>	<u>\$ 290,914</u>		<u>195,398</u>	<u>\$ 921,995</u>	1,212,909
9	Warsaw							
10	GS- residential	\$ 15.00	10,024	\$ 150,360	\$ 0.5500	47,680	\$ 262,240	
11	GS-commercial	15.00	2,331	34,965	0.5500	20,596	113,278	
12	CS	30.00	420	12,600	0.6000	32,673	196,038	
13	LVS	100.00	288	28,800	0.6000	88,724	532,344	
14	TS	200.00	-	-	0.6000	-	-	
15			<u>13,063</u>	<u>\$ 226,725</u>		<u>189,673</u>	<u>\$ 1,103,900</u>	1,330,625
16	Rogersville							
17	GS-residential	\$ 10.00	56,820	\$ 568,200	\$ 0.4660	293,657	\$ 1,368,442	
18	GS - residential - optional	-	53,896	-	0.7060	226,008	1,595,616	
19	GS-commercial	15.00	12,574	188,610	0.4630	216,625	1,002,974	
20	GS-commercial - optional	-	4,272	-	0.7030	29,047	204,200	
21	LGS	50.00	804	40,200	0.4300	123,300	530,190	
22	LVS	300.00	96	28,800	0.4180	122,403	511,645	
23	TS (note 4)	300.00	360	108,000	3.6900	744,482	2,747,139	
24			<u>128,822</u>	<u>\$ 933,810</u>		<u>1,755,522</u>	<u>\$ 7,960,205</u>	8,894,015
25	Branson							
26	GS-residential	\$ 10.00	4,378	\$ 43,780	\$ 0.5660	22,127	\$ 125,239	
27	GS - residential - optional	-	1,356	-	0.8060	3,764	30,338	
28	GS-commercial	15.00	2,076	31,140	0.5630	49,397	278,105	
29	GS-commercial - optional	-	396	-	0.8030	2,519	20,228	
30	LGS	50.00	1,392	69,600	0.5300	135,147	716,279	
31	LVS	300.00	-	-	0.5180	-	-	
32	TS (note 4)	300.00	84	25,200	4.7150	208,232	981,814	
33			<u>9,682</u>	<u>\$ 169,720</u>		<u>421,186</u>	<u>\$ 2,152,002</u>	2,321,722

- Nbotes: (1) charges taken from current tariff.
 (2) annual bills calculated on shaped customer count study for 9-30-13.
 (3) annual retail sales volume taken from base excess study for 9-30-13, modified to Mcf, weather normalized. transportation revenues taken from Transportation Study.
 (4) MMBtu rate in the tariff converted to MCF rate to reflect volumes shown.

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Revenue Excess (Deficiency)**

Line No	Division	Proforma Service Revenue	Revenue Requirement	Revenue Excess (Deficiency)	Deficiency Reduction	Revised Deficiency	Revised Revenue Requirement
1	Gallatin	\$ 1,212,907	\$ 1,657,230	\$ (444,323)		\$ (444,323)	\$ 1,657,230
2	Warsaw	1,330,625	2,910,186	(1,579,561)	820,869	(758,692)	2,089,317
3	Rogersville	8,894,015	13,893,750	(4,999,735)		(4,999,735)	13,893,750
4	Branson	2,321,722	8,091,025	(5,769,303)	4,499,919	(1,269,383)	3,591,106
5		<u>\$ 13,759,270</u>	<u>\$ 26,552,191</u>	<u>\$ (12,792,921)</u>	<u>\$ 5,320,788</u>	<u>\$ (7,472,133)</u>	<u>\$ 21,231,403</u>

Schedule 4