

AmerenUE

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Ms. Colleen M. Dale
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102-0360



The accompanying tariff sheets issued by Union Electric Company d/b/a AmerenUE (AmerenUE or the Company), are being transmitted to you for filing as a revision of Schedule No. 2, Schedule of Rates for Gas Service:

Filed

93rd Revised Sheet No. 30
6th Revised Sheet No. 30.1
99th Revised Sheet No. 31
94th Revised Sheet No. 32

Canceling

92nd Revised Sheet No. 30
5th Revised Sheet No. 30.1
98th Revised Sheet No. 31
93rd Revised Sheet No. 32

These tariff sheets are being issued October 18, 2007 to become effective on and after November 1, 2007.

These revised sheets include changes to Company's Purchased Gas Adjustment (PGA) Clause as approved by the Commission. They reflect adjustments to the Regular Purchased Gas Adjustment (RPGA) and Actual Cost Adjustment (ACA) factors. The revised sheets implement the transition to the single ACA balance as ordered in GR-2007-0003.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. excluding the Rolla area, result from changes in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 86.56¢/Ccf to 89.59¢/Ccf. The interruptible sales customers' PGA factor will decrease from 85.74¢/Ccf to 78.71¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's Rolla service area (formerly Aquila's Eastern System) result from changes in the weighted average cost of gas, Missouri Gas Company transportation surcharge and the ACA factor. The firm sales customers' PGA factor will decrease from 139.07¢/Ccf to 135.03¢/Ccf. The interruptible sales customers' PGA factor will decrease from 101.49¢/Ccf to 91.96¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission LP result from changes in the weighted


average cost of gas. The firm sales customers' PGA factor will decrease from 99.84¢/Ccf to 89.59¢/Ccf. The interruptible sales customers' PGA factor will decrease from 86.13¢/Ccf to 78.71¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

For the service area served by Natural Gas Pipeline Co. of America, the changes in the PGA factor result from changes in the weighted average cost of gas. The firm sales customers' PGA factor will decrease from 94.89¢/Ccf to 89.59¢/Ccf. The interruptible sales customers' PGA factor will decrease from 85.53¢/Ccf to 78.71¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

We are enclosing workpapers supporting this filing with the copy of this filing being provided to the Staff. Certain of the work papers have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

It should be noted that the Company has similarly numbered tariff sheets pending before the Commission.

Sincerely,

A handwritten signature in blue ink, appearing to read "Steve Subany", with a stylized flourish underneath.

Enclosures

Cc: Office of the Public Counsel
Tom Imhoff, MPSC