



March 14, 2003

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison, Suite 220  
Jefferson City, MO 65101

**FILED<sup>3</sup>**

**MAR 17 2003**

**Missouri Public  
Service Commission**

Dear Mr. Roberts:

Atmos Energy Corporation herewith submits for filing the 3<sup>rd</sup> Revised Sheet No 113 for Area P (Old Palmyra District) and 3<sup>rd</sup> Revised Sheet No. 188 for Area U (Old Hannibal/Canton and Old Bowling Green Districts and Old Neelyville District). Enclosed with Sheet No. 113 and Sheet No. 188 are the supplementary sheets setting forth the detailed calculations of such revised PGA for Area P and Area U.

This filing reflects an increase in rates for Bowling Green and Hannibal/Canton of 26.457% and an increase for Palmyra of 32.57%. This filing also reflects an increase in rates for Neelyville of 31.61%.

Your review and approval of these sheets to become effective April 1, 2003 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 233, or July Dunlap, extension 234.

Sincerely,

A handwritten signature in black ink, appearing to read "Bobby J. Cline", with a long horizontal line extending to the right.

Bobby J. Cline  
Manager, Rate Administration

Enclosures

pc: Office of Public Counsel  
Patricia Childers

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

## PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS\*

## SALES SERVICE PGA FACTORS:

|                                                                                                       | CONSOLIDATED DISTRICT |               |                     |               |              |               | NEELYVILLE DISTRICT (D) |               |
|-------------------------------------------------------------------------------------------------------|-----------------------|---------------|---------------------|---------------|--------------|---------------|-------------------------|---------------|
|                                                                                                       | BOWLING GREEN (A)     |               | HANNIBAL/CANTON (B) |               | PALMYRA (C)  |               | FIRM                    | INTERRUPTIBLE |
|                                                                                                       | FIRM                  | INTERRUPTIBLE | FIRM                | INTERRUPTIBLE | FIRM         | INTERRUPTIBLE |                         |               |
| Gas Charge Adjustment                                                                                 | \$ 0.8343             | \$ 0.7650     | \$ 0.8343           | \$ 0.7650     | \$ 0.8343    | \$ 0.7650     | \$ 0.9651               | \$ 0.8885     |
| Refund Adjustment in Effect for a<br>Twelve Month Period Commencing<br>on Effective Date Shown Below: |                       |               |                     |               |              |               |                         |               |
| December 1, 2002                                                                                      | \$ 0.0020             | \$ 0.0020     | \$ 0.0020           | \$ 0.0020     | \$ 0.0020    | \$ 0.0020     | \$ 0.0007               | \$ 0.0007     |
|                                                                                                       | \$ -                  | \$ -          | \$ -                | \$ -          | \$ -         | \$ -          | \$ -                    | \$ -          |
| Take-Or-Pay Adjustment                                                                                | \$ -                  | \$ -          | \$ -                | \$ -          | \$ -         | \$ -          | \$ -                    | \$ -          |
| Transition Cost Adjustment                                                                            | \$ -                  | \$ -          | \$ -                | \$ -          | \$ -         | \$ -          | \$ -                    | \$ -          |
| Consolidated Actual Cost Adjustment                                                                   | \$ (0.08630)          | \$ (0.03590)  | \$ (0.08630)        | \$ (0.03590)  | \$ (0.08630) | \$ (0.03590)  | \$ (0.1223)             | \$ (0.1228)   |
| Actual Cost Adjustment                                                                                | \$ -                  | \$ -          | \$ -                | \$ -          | \$ -         | \$ -          | \$ -                    | \$ -          |
| Total PGA                                                                                             | \$ 0.7500             | \$ 0.7311     | \$ 0.7500           | \$ 0.7311     | \$ 0.7500    | \$ 0.7311     | \$ 0.8435               | \$ 0.7664     |

\* All rates are \$/Ccf.

## TRANSPORTATION SERVICE PGA FACTORS:

## Transportation Charges

|                                  |      |      |      |      |      |      |
|----------------------------------|------|------|------|------|------|------|
| Take-Or-Pay Adjustment           | \$ - |      |      |      |      |      |
| Consolidated Take-Or-Pay Adjust. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Transition Cost Adjustment       | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

DATE OF ISSUE: March 14, 2003DATE EFFECTIVE: April 1, 2003ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

## PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS\*

## SALES SERVICE PGA FACTORS:

|                                                                                                       | CONSOLIDATED DISTRICT |               |                     |               |              |               | NEELYVILLE DISTRICT (D) |               |
|-------------------------------------------------------------------------------------------------------|-----------------------|---------------|---------------------|---------------|--------------|---------------|-------------------------|---------------|
|                                                                                                       | BOWLING GREEN (A)     |               | HANNIBAL/CANTON (B) |               | PALMYRA (C)  |               | FIRM                    | INTERRUPTIBLE |
|                                                                                                       | FIRM                  | INTERRUPTIBLE | FIRM                | INTERRUPTIBLE | FIRM         | INTERRUPTIBLE |                         |               |
| Gas Charge Adjustment                                                                                 | \$ 0.8343             | \$ 0.7650     | \$ 0.8343           | \$ 0.7650     | \$ 0.8343    | \$ 0.7650     | \$ 0.9651               | \$ 0.8885     |
| Refund Adjustment in Effect for a<br>Twelve Month Period Commencing<br>on Effective Date Shown Below: |                       |               |                     |               |              |               |                         |               |
| December 1, 2000                                                                                      | \$ 0.0020             | \$ 0.0020     | \$ 0.0020           | \$ 0.0020     | \$ 0.0020    | \$ 0.0020     | \$ 0.0007               | \$ 0.0007     |
|                                                                                                       | \$ -                  | \$ -          | \$ -                | \$ -          | \$ -         | \$ -          | \$ -                    | \$ -          |
| Take-Or-Pay Adjustment                                                                                | \$ -                  | \$ -          | \$ -                | \$ -          | \$ -         | \$ -          | \$ -                    | \$ -          |
| Transition Cost Adjustment                                                                            | \$ -                  | \$ -          | \$ -                | \$ -          | \$ -         | \$ -          | \$ -                    | \$ -          |
| Consolidated Actual Cost Adjustment                                                                   | \$ (0.08630)          | \$ (0.03590)  | \$ (0.08630)        | \$ (0.03590)  | \$ (0.08630) | \$ (0.03590)  | \$ (0.1223)             | \$ (0.1228)   |
| Actual Cost Adjustment                                                                                | \$ -                  | \$ -          | \$ -                | \$ -          | \$ -         | \$ -          | \$ -                    | \$ -          |
| Total PGA                                                                                             | \$ 0.7500             | \$ 0.7311     | \$ 0.7500           | \$ 0.7311     | \$ 0.7500    | \$ 0.7311     | \$ 0.8435               | \$ 0.7664     |

\* All rates are \$/Ccf.

## TRANSPORTATION SERVICE PGA FACTORS:

## Transportation Charges

|                                  |      |      |      |      |      |      |
|----------------------------------|------|------|------|------|------|------|
| Take-Or-Pay Adjustment           | \$ - |      |      |      |      |      |
| Consolidated Take-Or-Pay Adjust. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Transition Cost Adjustment       | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

DATE OF ISSUE: March 14, 2003

DATE EFFECTIVE: April 1, 2003

ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

## EXHIBIT I

ATMOS ENERGY CORPORATION  
GAS CHARGE ADJUSTMENT  
OLD CONSOLIDATED DISTRICT  
AREA U and AREA P  
(Bowling Green / Hannibal / Canton / Palmyra)

|                                                                             | Rate<br>Schedules | Volume of<br>Gas | Current<br>Rates | Current<br>Cost        |
|-----------------------------------------------------------------------------|-------------------|------------------|------------------|------------------------|
| <u>FIXED GAS COST</u>                                                       |                   |                  |                  |                        |
| FACTOR D:                                                                   |                   |                  |                  |                        |
| Panhandle Eastern Pipe Line Company                                         |                   |                  |                  |                        |
| WS Demand                                                                   | Dth               | 12,960           | \$3.3500         | \$43,416.00            |
| WS Capacity                                                                 | Dth               | 108,000          | \$0.4028         | \$43,502.40            |
| WS Injection                                                                | Dth               | 108,000          | \$0.0033         | \$356.40               |
| WS Withdrawal                                                               | Dth               | 108,000          | \$0.0033         | \$356.40               |
| FS Demand                                                                   | Dth               | 114,132          | \$2.9700         | \$338,972.04           |
| FS Capacity                                                                 | Dth               | 399,468          | \$0.4246         | \$169,614.11           |
| FS Injection                                                                | Dth               | 399,468          | \$0.0385         | \$15,379.52            |
| FS Withdrawal                                                               | Dth               | 399,468          | \$0.0385         | \$15,379.52            |
| EFT Demand (FS - Winter)                                                    | Dth               | 46,500           | \$6.3210         | \$293,926.50           |
| EFT Demand (FS - Summer)                                                    | Dth               | 31,556           | \$5.7400         | <u>\$181,131.44</u>    |
| TOTAL FACTOR D                                                              |                   |                  |                  | <u>\$1,102,034.33</u>  |
| FIRM SALES (Ccf)                                                            |                   |                  |                  | <u>15,891,102</u>      |
| CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES                     |                   |                  |                  | <u>\$0.0693</u>        |
| <u>ANNUALIZED GAS COSTS</u>                                                 |                   |                  |                  |                        |
| FACTOR P:                                                                   |                   |                  |                  |                        |
| Spot Market Commodity                                                       | Dth               | 1,713,736        | \$6.7799         | \$11,618,958.71        |
| Panhandle Eastern Pipe Line Company                                         |                   |                  |                  |                        |
| EFT Demand                                                                  | Dth               | 96,540           | \$5.7710         | \$557,132.34           |
| EFT Demand (WS - Winter)                                                    | Dth               | 5,310            | \$5.7210         | \$30,378.51            |
| EFT Demand (WS - Summer)                                                    | Dth               | 3,836            | \$4.7700         | \$18,297.72            |
| IOS Demand                                                                  | Dth               | 31,800           | \$3.3500         | \$106,530.00           |
| IOS Capacity                                                                | Dth               | 264,996          | \$0.4028         | \$106,740.39           |
| IOS Injection                                                               | Dth               | 264,996          | \$0.0033         | \$874.49               |
| IOS Withdrawal                                                              | Dth               | 264,996          | \$0.0033         | <u>\$874.49</u>        |
| TOTAL FACTOR P                                                              |                   |                  |                  | <u>\$12,439,786.65</u> |
| TOTAL SALES (Ccf)                                                           |                   |                  |                  | <u>16,260,400</u>      |
| CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES           |                   |                  |                  | <u>\$0.7650</u>        |
| <u>FERC APPROVED SURCHARGES</u>                                             |                   |                  |                  |                        |
| FACTOR T:                                                                   |                   |                  |                  |                        |
| Panhandle Eastern Pipe Line Company                                         |                   |                  |                  | <u>\$0.00</u>          |
| TOTAL FACTOR T                                                              |                   |                  |                  | <u>\$0.00</u>          |
| FACTOR T SALES (Ccf)                                                        |                   |                  |                  | <u>0</u>               |
| CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR |                   |                  |                  | <u>\$0.0000</u>        |
| FIRM GCA (FACTORS D+P+T)                                                    |                   |                  |                  | <u>\$0.8343</u>        |
| NON-FIRM GCA (FACTORS P+T)                                                  |                   |                  |                  | <u>\$0.7650</u>        |

ATMOS ENERGY CORPORATION  
GAS CHARGE ADJUSTMENT  
**AREA U**  
OLD NEELYVILLE DISTRICT

|                                                                   | <u>Rate<br/>Schedules</u> |     | <u>Volume of<br/>Gas</u> | <u>Current<br/>Rates</u> | <u>Current<br/>Cost</u> |
|-------------------------------------------------------------------|---------------------------|-----|--------------------------|--------------------------|-------------------------|
| <u>FIXED GAS COST</u>                                             |                           |     |                          |                          |                         |
| FACTOR D:                                                         |                           |     |                          |                          |                         |
| Natural Gas Pipeline Company of America                           |                           |     |                          |                          |                         |
|                                                                   | FTS (D1)                  | Dth | 2,376                    | \$10.7700                | \$25,589.52             |
|                                                                   | DSS (D1)                  | Dth | 485                      | \$5.7251                 | <u>\$2,776.67</u>       |
| TOTAL FACTOR D                                                    |                           |     |                          |                          | <u>\$28,366.19</u>      |
| FIRM SALES (Ccf)                                                  |                           |     |                          |                          | <u>370,122</u>          |
| CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES           |                           |     |                          |                          | <u>\$0.0766</u>         |
| <u>ANNUALIZED GAS COSTS</u>                                       |                           |     |                          |                          |                         |
| FACTOR P:                                                         |                           |     |                          |                          |                         |
|                                                                   | Spot Market (TETCO)       | Dth | 17,607                   | \$6.7799                 | \$119,370.31            |
|                                                                   | Spot Market (NGPL)        | Dth | <u>30,897</u>            | \$6.7799                 | <u>\$209,478.57</u>     |
| TOTAL FACTOR P                                                    |                           |     | 48,504                   |                          | <u>\$328,848.88</u>     |
| TOTAL SALES (Ccf)                                                 |                           |     |                          |                          | <u>370,122</u>          |
| CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES |                           |     |                          |                          | <u>\$0.8885</u>         |
| <u>FERC APPROVED SURCHARGES</u>                                   |                           |     |                          |                          |                         |
| FACTOR T:                                                         |                           |     |                          |                          |                         |
|                                                                   | Texas Eastern             |     |                          |                          | <u>\$0.00</u>           |
| TOTAL FACTOR T                                                    |                           |     |                          |                          | <u>\$0.00</u>           |
| FACTOR T SALES (Ccf)                                              |                           |     |                          |                          | <u>0</u>                |
| CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACT   |                           |     |                          |                          | <u>\$0.0000</u>         |
| FIRM GCA (FACTORS D+P+T)                                          |                           |     |                          |                          | <u>\$0.9651</u>         |
| NON-FIRM GCA (FACTORS P+T)                                        |                           |     |                          |                          | <u>\$0.8885</u>         |

For PGA filing effective April 1, 2003

### Bowling Green

|                 |        | <u>4/1/2003</u> |             | <u>1/6/2003</u> |             |
|-----------------|--------|-----------------|-------------|-----------------|-------------|
| <u>0.8343</u> = | 1.3691 | 0.7500          |             | 0.5251          |             |
| <u>0.6094</u>   |        | <u>0.2528</u>   |             | <u>0.2528</u>   |             |
|                 |        | 1.0028 x 100 =  | 100.28      | 0.7779 x 100 =  | 77.79       |
|                 |        |                 | <u>7.25</u> |                 | <u>7.25</u> |
|                 |        |                 | 107.53      |                 | 85.04       |
| <u>107.53</u> = | 1.2645 | =               | 26.45% Inc  |                 |             |
| 85.04           |        |                 |             |                 |             |

### Hannibal/Canton

|                 |        | <u>4/1/2003</u> |             | <u>1/6/2003</u> |             |
|-----------------|--------|-----------------|-------------|-----------------|-------------|
| <u>0.8343</u> = | 1.3691 | 0.7500          |             | 0.5251          |             |
| <u>0.6094</u>   |        | <u>0.2528</u>   |             | <u>0.2528</u>   |             |
|                 |        | 1.0028 x 100 =  | 100.28      | 0.7779 x 100 =  | 77.79       |
|                 |        |                 | <u>7.25</u> |                 | <u>7.25</u> |
|                 |        |                 | 107.53      |                 | 85.04       |
| <u>107.53</u> = | 1.2645 | =               | 26.45% Inc  |                 |             |
| 85.04           |        |                 |             |                 |             |

### Palmyra

|                 |        | <u>4/1/2003</u> |             | <u>1/6/2003</u> |             |
|-----------------|--------|-----------------|-------------|-----------------|-------------|
| <u>0.8343</u> = | 1.3691 | 0.7500          |             | 0.5251          |             |
| <u>0.6094</u>   |        | <u>0.07495</u>  |             | <u>0.07495</u>  |             |
|                 |        | 0.82495 x 100 = | 82.495      | 0.60005 x 100 = | 60.005      |
|                 |        |                 | <u>9.05</u> |                 | <u>9.05</u> |
|                 |        |                 | 91.545      |                 | 69.055      |
| <u>91.545</u> = | 1.3257 | =               | 32.57% Inc  |                 |             |
| 69.06           |        |                 |             |                 |             |

### Neelyville

|                 |        | <u>4/1/2003</u> |             | <u>1/6/2003</u> |             |
|-----------------|--------|-----------------|-------------|-----------------|-------------|
| <u>0.9651</u> = | 1.4101 | 0.8435          |             | 0.5628          |             |
| <u>0.6844</u>   |        | <u>0.2528</u>   |             | <u>0.2528</u>   |             |
|                 |        | 1.0963 x 100 =  | 109.63      | 0.8156 x 100 =  | 81.56       |
|                 |        |                 | <u>7.25</u> |                 | <u>7.25</u> |
|                 |        |                 | 116.88      |                 | 88.81       |
| <u>116.88</u> = | 1.3161 | =               | 31.61% Inc  |                 |             |
| 88.81           |        |                 |             |                 |             |


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|--------|--------------------------|-------|-------|-------|-------|--------|---------------|
| NGG3   | <a href="#">Feb 2003</a> |       |       |       | 5.660 |        |               |
| NGJ3   | <a href="#">Apr 2003</a> | 6.283 | 6.340 | 5.840 | 5.944 | -0.595 | settle 3:21PM |
| NGK3   | <a href="#">May 2003</a> | 6.000 | 6.030 | 5.730 | 5.810 | -0.385 | settle 3:21PM |



|      |                          |       |       |       |       |        |               |
|------|--------------------------|-------|-------|-------|-------|--------|---------------|
| NGM3 | <a href="#">Jun 2003</a> | 5.850 | 5.850 | 5.630 | 5.720 | -0.275 | settle 3:21PM |
| NGN3 | <a href="#">Jul 2003</a> | 5.700 | 5.720 | 5.610 | 5.655 | -0.215 | settle 3:22PM |
| NGQ3 | <a href="#">Aug 2003</a> | 5.680 | 5.690 | 5.590 | 5.620 | -0.170 | settle 3:22PM |
| NGU3 | <a href="#">Sep 2003</a> | 5.580 | 5.600 | 5.510 | 5.545 | -0.155 | settle 3:22PM |
| NGV3 | <a href="#">Oct 2003</a> | 5.580 | 5.590 | 5.490 | 5.535 | -0.175 | settle 3:22PM |
| NGX3 | <a href="#">Nov 2003</a> | 5.710 | 5.710 | 5.610 | 5.645 | -0.160 | settle 3:22PM |
| NGZ3 | <a href="#">Dec 2003</a> | 5.820 | 5.820 | 5.710 | 5.765 | -0.160 | settle 3:22PM |
| NGF4 | <a href="#">Jan 2004</a> | 5.910 | 5.910 | 5.800 | 5.855 | -0.145 | settle 3:22PM |
| NGG4 | <a href="#">Feb 2004</a> | 5.760 | 5.760 | 5.680 | 5.715 | -0.140 | settle 3:22PM |
| NGH4 | <a href="#">Mar 2004</a> | 5.530 | 5.530 | 5.480 | 5.495 | -0.120 | settle 3:22PM |
| NGJ4 | <a href="#">Apr 2004</a> | 4.880 | 4.880 | 4.870 | 4.885 | -0.080 | settle 3:22PM |
| NGK4 | <a href="#">May 2004</a> | 4.710 | 4.710 | 4.600 | 4.655 | -0.100 | settle 3:22PM |
| NGM4 | <a href="#">Jun 2004</a> | 4.550 | 4.550 | 4.500 | 4.575 | -0.080 | settle 3:22PM |
| NGN4 | <a href="#">Jul 2004</a> | 4.560 | 4.560 | 4.450 | 4.545 | -0.130 | settle 3:22PM |
| NGQ4 | <a href="#">Aug 2004</a> | 4.520 | 4.520 | 4.520 | 4.545 | -0.070 | settle 3:22PM |
| NGU4 | <a href="#">Sep 2004</a> | 4.520 | 4.530 | 4.520 | 4.550 | -0.080 | settle 3:22PM |
| NGV4 | <a href="#">Oct 2004</a> | 4.520 | 4.580 | 4.520 | 4.555 | -0.040 | settle 3:22PM |
| NGX4 | <a href="#">Nov 2004</a> | 4.770 | 4.770 | 4.770 | 4.755 | -0.050 | settle 3:22PM |
| NGZ4 | <a href="#">Dec 2004</a> | 4.950 | 4.950 | 4.900 | 4.920 | -0.085 | settle 3:22PM |
| NGF5 | <a href="#">Jan 2005</a> | 5.020 | 5.020 | 5.020 | 4.975 | -0.020 | settle 3:22PM |
| NGG5 | <a href="#">Feb 2005</a> | 5.000 | 5.020 | 4.950 | 4.885 | 0.000  | settle 3:22PM |
| NGH5 | <a href="#">Mar 2005</a> | 4.730 | 4.730 | 4.675 | 4.605 | 0.000  | settle 3:22PM |
| NGJ5 | <a href="#">Apr 2005</a> | 4.500 | 4.500 | 4.295 | 4.215 | 0.000  | settle 3:22PM |

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