

AmerenUE

Steven R. Sullivan

Vice President Regulatory Policy,  
General Counsel & Secretary

October 16, 2003

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Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, Missouri 65102-0360

**FILED**

**OCT 17 2003**

**Missouri Public  
Service Commission**

Dear Mr. Roberts:

The accompanying tariff sheets issued by Union Electric Company, d/b/a/ AmerenUE, are transmitted to you for filing as revisions to Schedule No. 2, Schedule of Rates for Gas Service:

Filed

87th Revised Sheet No. 30  
93rd Revised Sheet No. 31  
88th Revised Sheet No. 32

Canceling

86th Revised Sheet No. 30  
92nd Revised Sheet No. 31  
87th Revised Sheet No. 32

These tariff sheets are issued October 17, 2003 to become effective on a prorata basis on and after November 1, 2003.

These sheets reflect the Company's November PGA filing, pursuant to its Purchased Gas Adjustment (PGA) Clause as approved by the Commission. They include the Regular Purchased Gas Adjustment (RPGA) Factors and the Actual Cost Adjustment (ACA) Factors.

Additionally, pursuant to its tariffs, in any PGA filing the Company may include a rate adjustment, hereinafter referred to as the PGA Filing Adjustment Factor (FAF), not to exceed five cents (5.0¢) per Ccf. This Adjustment Factor is designed to refund to or recover from customers any over or under recoveries of gas costs that have accumulated since the Company's last ACA filing. The Company has opted to include a PGA Filing Adjustment Factor for the areas served by TETCO and NGPL to recover a portion of the gas costs that have accumulated since the Company's last ACA filing. An explanation of the Adjustment Factor applicable to each area is provided below.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. (PEPL) result from a combination of a decrease in the weighted average cost of gas and a decrease in the ACA factor. The firm sales customers' PGA factor will decrease from 73.34¢/Ccf to 71.79¢/Ccf. The interruptible sales customers' PGA factor will increase from



Mr. Dale Hardy Roberts

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52.49¢/Ccf to 55.49¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission Corp. (TETCO) result from a combination of a decrease in the weighted average cost of gas, a decrease in the ACA factor and the inclusion of a 1.5¢/Ccf FAF, for firm sales, which is included in the RPGA factor. The FAF is being added to the RPGA rate, based on the current \$613,000 ACA balance, to compensate for the under recovery of gas costs the Company incurred in serving this service area. The inclusion of a 1.5¢/Ccf FAF is expected to reduce the current under recovery by approximately one half the current level for the upcoming ACA period. The firm sales customers' PGA factor will decrease from 81.28¢/Ccf to 79.35¢/Ccf. The interruptible sales customers' PGA factor will decrease from 62.83¢/Ccf to 62.82¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

For the service area served exclusively by Natural Gas Pipeline Co. of America (NGPL), the changes in the PGA factor result from a combination of a decrease in the weighted average cost of gas and the inclusion of a 1.5¢/Ccf FAF, for firm sales, which is included in the RPGA factor. The FAF is being added to the RPGA rate, based on the current \$65,000 ACA balance, to compensate for the under recovery of gas costs the Company incurred in serving its NGPL service area. Again, the inclusion of a 1.5¢/Ccf FAF is expected to reduce the current under recovery by approximately one half the current level for the upcoming ACA period. The firm sales customers' PGA factor will increase from 69.05¢/Ccf to 75.38¢/Ccf. The interruptible sales customers' PGA factor will increase from 60.95¢/Ccf to 66.04¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

Enclosed are three (3) copies of this transmittal letter and associated tariff sheets, one of which I request be stamped and returned to me to confirm that all of the revised sheets have been placed on file. One set of the workpapers is also enclosed.

Certain of the workpapers enclosed with this filing have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

Sincerely,

*Steven R. Sullivan*  
TMB

Enclosures

Mr. Dale Hardy Roberts

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October 16, 2003

cc: (With Enclosures)  
Office of the Public Counsel  
Tom Imhoff – MPSC Staff

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Panhandle Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	71.82¢/Ccf	56.81¢/Ccf	
<u>ACA:</u>	-0.03¢/Ccf	-1.32¢/Ccf	0.00¢/Ccf
TOTAL PGA	<u>71.79¢/Ccf</u>	<u>55.49¢/Ccf</u>	<u>0.00¢/Ccf</u>

\* Indicates Change

DATE OF ISSUE October 17, 2003 DATE EFFECTIVE November 1, 2003  
ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## RIDER A

### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	76.23¢/Ccf	63.15¢/Ccf	
<u>ACA:</u>	3.12¢/Ccf	-0.33¢/Ccf	
<u>TOTAL PGA</u>	<u>79.35¢/Ccf</u>	<u>62.82¢/Ccf</u>	<u>0.00¢/Ccf</u>

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## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

##### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

##### Service Area Served by Natural Gas Pipeline:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	72.38¢/Ccf	66.04¢/Ccf	
<u>ACA:</u>	3.00¢/Ccf		
<u>TOTAL PGA</u>	<u>75.38¢/Ccf</u>	<u>66.04¢/Ccf</u>	<u>0.00¢/Ccf</u>

\*Indicates Change

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