



FILED<sup>4</sup>

OCT 21 2003

Missouri Public  
Service Commission

FEDERAL EXPRESS

October 20, 2003

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison, Suite 220  
Jefferson City, MO 65101

RECEIVED<sup>4</sup>

OCT 21 2003

Records  
Public Service Commission

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA factor for Area B, Area K and Area S and will decrease annualized revenues by approximately (\$1,221,848) in **Area S**, (\$473,995) in **Area K**, and an increase of \$117,052 in **Area B** (schedules attached). The changes in the factors are reflected on the "Adjustment Statement", 4<sup>th</sup> Revised Sheet No. 149 which cancels 3<sup>rd</sup> Revised Sheet No. 149 for Area S, 4<sup>th</sup> Revised Sheet No. 81 which cancels 3<sup>rd</sup> Revised Sheet No. 81 for Area K, and 4<sup>th</sup> Revised Sheet No. 37 which cancels 3<sup>rd</sup> Revised Sheet No. 37 for Area B.

The tariff sheet bears an issue date of October 20, 2003, and an effective date of November 1, 2003. An early review and approval would be greatly appreciated.

Sincerely,

Bobby J. Cline  
Manager, Rate Administration

Enclosures

pc: Office of Public Counsel  
Patricia Childers

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

## PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<b><u>Area B</u></b>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71160
Interruptible Sales	\$0.65573	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67113
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area K</u></b>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82296	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.76776
Interruptible Sales	\$0.67590	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58350
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area S</u></b>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.78747	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75107
Interruptible Sales	\$0.67041	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70261
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2003DATE EFFECTIVE November 1, 2003

ISSUED BY Patricia D. Childers  
Name of Officer

Vice President-Rates and Regulatory Affairs  
Title

Franklin, TN  
Address

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

## PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

## ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<b><u>Area B</u></b>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71160
Interruptible Sales	\$0.65573	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67113
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area K</u></b>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82296	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.76776
Interruptible Sales	\$0.67590	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58350
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b><u>Area S</u></b>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.78747	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75107
Interruptible Sales	\$0.67041	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70261
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2003DATE EFFECTIVE November 1, 2003ISSUED BY Patricia D. ChildersVice President-Rates and Regulatory AffairsFranklin, TN

Name of Officer

Title

Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

## PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

## ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<b>Area B</b>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71160
Interruptible Sales	\$0.65573	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67113
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b>Area K</b>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82296	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.76776
Interruptible Sales	\$0.67590	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58350
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<b>Area S</b>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.78747	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75107
Interruptible Sales	\$0.67041	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70261
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2003DATE EFFECTIVE November 1, 2003ISSUED BY Patricia D. Childers  
Name of OfficerVice President-Rates and Regulatory Affairs  
TitleFranklin, TN  
Address

Atmos Energy Corporation  
PGA Filing Effective November 1, 2003  
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Area S - Old Southeast Missouri District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
4 <sup>th</sup> Revised Sheet 149	\$0.75107	\$0.70261	\$0.00000
3 <sup>rd</sup> Revised Sheet 149	\$0.79763	\$0.59300	(\$0.00052)
Increase/(Decrease)	(\$0.04656)	\$0.10961	\$0.00052
Annual Ccf Usage	33,802,924	3,100,514	23,402,584
Annualized Increase/(Decrease)	(\$1,573,864)	\$339,847	\$12,169
Total District	(\$1,221,848)		

	Area K - Old Kirksville District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
4 <sup>th</sup> Revised Sheet 81	\$0.76776	\$0.58350	\$0.00000
3 <sup>rd</sup> Revised Sheet 81	\$0.81632	\$0.66729	\$0.00000
Increase/(Decrease)	(\$0.04856)	(\$0.08379)	\$0.00000
Annual Ccf Usage	7,014,657	1,591,630	2,359,527
Annualized Increase/(Decrease)	(\$340,632)	(\$133,363)	\$0
Total District	(\$473,995)		

	Area B - Old Butler District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
4 <sup>th</sup> Revised Sheet 37	\$0.71160	\$0.67113	\$0.00000
3 <sup>rd</sup> Revised Sheet 37	\$0.68356	\$0.64870	\$0.00000
Increase/(Decrease)	\$0.02804	\$0.02243	\$0.00000
Annual Ccf Usage	3,833,488	426,263	250,592
Annualized Increase/(Decrease)	\$107,491	\$9,561	\$0
Total District	\$117,052		

Atmos Energy Corporation  
RPGA History

Area S - Old Southeast Missouri District

Revision	Effective	Firm	Interruptible
RPGA History - Sheet 149			
4 <sup>th</sup>	11/1/03	\$0.75107	\$0.70261
3 <sup>rd</sup>	4/1/03	\$0.79763	\$0.59300
2 <sup>nd</sup>	1/1/03	\$0.58264	\$0.37801
1 <sup>st</sup>	11/1/02	\$0.52746	\$0.32130
Original	11/1/01	\$0.43643	\$0.32162

Winter 2004 - Winter 2003/2004

	Firm	Interruptible
4th vs. 3rd	(\$0.04656)	\$0.10961
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05518	\$0.05671
1st vs. Original	\$0.09103	(\$0.00032)

Area K - Old Kirksville District

Revision	Effective	Firm	Interruptible
RPGA History - Sheet 81			
4 <sup>th</sup>	11/1/03	\$0.76776	\$0.58350
3 <sup>rd</sup>	4/1/03	\$0.81632	\$0.66729
2 <sup>nd</sup>	1/1/03	\$0.60133	\$0.45230
1 <sup>st</sup>	11/1/02	\$0.54598	\$0.39782
Original	11/1/01	\$0.33272	\$0.27037

Winter 2004 - Winter 2003/2004

	Firm	Interruptible
4th vs. 3rd	(\$0.04856)	(\$0.08379)
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05535	\$0.05448
1st vs. Original	\$0.21326	\$0.12745

Area B - Old Butler District

Revision	Effective	Firm	Interruptible
RPGA History - Sheet 37			
4 <sup>th</sup>	11/1/03	\$0.71160	\$0.67113
3 <sup>rd</sup>	4/1/03	\$0.68356	\$0.64870
2 <sup>nd</sup>	1/1/03	\$0.46857	\$0.43371
1 <sup>st</sup>	11/1/02	\$0.41322	\$0.37761
Original	11/1/01	\$0.25183	\$0.25547

Winter 2004 - Winter 2003/2004

	Firm	Interruptible
4th vs. 3rd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05535	\$0.05610
2nd vs 1st	\$0.16139	\$0.12214
1st vs. Original	\$0.25183	\$0.25547

## EXHIBIT II

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
SOUTHEASTERN MISSOURI DISTRICT (AREA S)  
SEPTEMBER 1, 2002 TO AUGUST 30, 2003

1. Invoiced Cost from Firm Sales (Exhibit II-A)	\$20,447,069.85
2. ACA Balance for the period September 1, 2001 to August 30, 2002	(\$2,198,836.15)
3. Costs Recovered from Firm Sales (Exhibit II-B)	<u>\$19,478,453.74</u>
4. Firm Under/(Over)-Recovery	<u>(\$1,230,220.04)</u>
5. Invoiced Costs from Interruptible Customers (Exhibit II-A)	\$1,686,948.51
6. ACA Balance for the period September 1, 2001 to August 30, 2002	(\$390,450.14)
7. Costs Recovered from Interruptible Customers (Exhibit II-B)	<u>\$1,196,602.14</u>
8. Interruptible Under/(Over)-Recovery	<u>\$99,896.24</u>
9. Firm Sales	<u>33,802,924</u>
10. Firm ACA (Item 4 divided by Item 9)	<u>(\$0.0364)</u>
11. Interruptible Sales	<u>3,100,514</u>
12. Interruptible ACA (Item 8 divided by Item 11)	<u>\$0.0322</u>

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
SOUTHEASTERN MISSOURI DISTRICT (AREA S)  
SEPTEMBER 1, 2002 TO AUGUST 30, 2003

INTERCONNECTED

MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	CASHOUTS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2002	\$300,674.75	\$293,548.76	\$7,125.99	\$598,375.62	(\$329,770.24)	\$0.00	\$0.00	\$268,605.38	\$212,321.46	\$56,283.92	\$569,280.13
OCTOBER	\$300,697.44	\$293,570.91	\$7,126.53	\$1,001,023.26	(\$272,524.48)	\$9,268.58	\$0.00	\$737,767.36	\$542,713.46	\$195,053.90	\$1,038,464.80
NOVEMBER	\$289,557.75	\$282,724.19	\$6,833.56	\$1,448,824.69	(\$169,569.68)	\$175,250.81	\$0.00	\$1,454,505.82	\$1,177,722.37	\$276,783.45	\$1,744,063.57
DECEMBER	\$289,676.80	\$282,840.43	\$6,836.37	\$1,859,607.46	(\$152,195.82)	\$283,598.77	\$0.00	\$1,991,010.41	\$1,802,323.44	\$188,686.97	\$2,280,687.21
JANUARY 2003	\$289,676.80	\$282,840.43	\$6,836.37	\$2,280,424.93	(\$14,446.83)	\$607,256.37	\$0.00	\$2,873,234.47	\$2,746,765.42	\$126,469.05	\$3,162,911.27
FEBRUARY	\$285,970.36	\$279,221.46	\$6,748.90	\$2,006,302.86	(\$31,003.24)	\$655,011.38	(\$15,515.74)	\$2,614,795.26	\$2,513,480.20	\$101,315.06	\$2,900,765.62
MARCH	\$287,091.27	\$280,315.92	\$6,775.35	\$1,479,648.48	(\$57,342.18)	\$444,323.26	\$2,078.83	\$1,868,708.39	\$1,788,615.79	\$80,092.60	\$2,155,799.66
APRIL	\$287,658.17	\$280,869.44	\$6,788.73	\$961,621.18	(\$274,380.05)	\$63,395.85	\$2,348.29	\$752,985.27	\$707,819.93	\$45,165.34	\$1,040,643.44
MAY	\$284,326.21	\$277,616.11	\$6,710.10	\$883,941.30	(\$407,682.45)	\$13,082.16	\$185.30	\$489,526.31	\$440,141.91	\$49,384.40	\$773,852.52
JUNE	\$284,424.12	\$277,711.71	\$6,712.41	\$854,906.98	(\$525,474.73)	\$20,205.94	(\$1,103.69)	\$348,534.50	\$307,600.71	\$40,933.79	\$632,958.62
JULY	\$284,676.04	\$277,957.69	\$6,718.35	\$909,217.19	(\$555,007.05)	\$0.00	(\$487.20)	\$353,722.94	\$304,602.14	\$49,120.80	\$638,398.98
AUGUST	\$284,855.09	\$278,132.51	\$6,722.58	\$900,022.09	(\$597,790.24)	\$0.00	(\$298.81)	\$301,933.04	\$260,607.49	\$41,325.55	\$586,788.13
TOTAL	\$3,469,284.80	\$3,387,349.54	\$81,935.26	\$15,183,916.04	(\$3,387,186.99)	\$2,271,393.12	(\$12,793.02)	\$14,055,329.15	\$12,804,714.32	\$1,250,614.83	\$17,524,613.95



ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
SOUTHEASTERN MISSOURI DISTRICT (SEMO)  
SEPTEMBER 1, 2002 TO AUGUST 30, 2003

NATURAL GAS PIPELINE										
MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2002	\$85,948.03	\$84,572.86	\$1,375.17	\$149,981.85	(\$105,012.02)	\$0.00	\$44,969.83	\$35,546.79	\$9,423.04	\$130,917.86
OCTOBER	\$85,948.03	\$84,572.86	\$1,375.17	\$170,310.71	(\$63,521.32)	\$17,791.19	\$124,580.58	\$91,643.47	\$32,937.11	\$210,528.61
NOVEMBER	\$97,946.20	\$97,015.71	\$930.49	\$282,408.27	(\$33,486.97)	\$66,145.92	\$315,067.22	\$255,111.88	\$59,955.34	\$413,013.42
DECEMBER	\$97,617.60	\$96,690.23	\$927.37	\$307,105.22	(\$4,012.71)	\$152,750.80	\$455,843.31	\$412,643.29	\$43,200.02	\$553,460.91
JANUARY 2003	\$97,517.08	\$96,590.67	\$926.41	\$441,582.23	(\$1,293.71)	\$233,011.13	\$673,299.65	\$643,663.51	\$29,636.14	\$770,816.73
FEBRUARY	\$97,517.08	\$96,590.67	\$926.41	\$487,318.74	(\$1,419.65)	\$178,016.32	\$663,915.41	\$638,342.53	\$25,572.88	\$761,432.49
MARCH	\$97,412.79	\$96,487.37	\$925.42	\$434,143.31	(\$40,338.15)	\$90,844.96	\$484,650.12	\$463,854.94	\$20,795.18	\$582,062.91
APRIL	\$85,414.62	\$84,603.18	\$811.44	\$296,653.20	(\$137,517.40)	\$0.00	\$159,135.80	\$149,560.70	\$9,575.10	\$244,550.42
MAY	\$85,414.62	\$84,603.18	\$811.44	\$266,027.43	(\$190,379.02)	\$0.00	\$75,648.41	\$68,013.96	\$7,634.45	\$161,063.03
JUNE	\$85,414.62	\$84,603.18	\$811.44	\$304,868.88	(\$213,023.01)	\$0.00	\$91,845.87	\$81,093.04	\$10,752.83	\$177,260.49
JULY	\$85,414.62	\$84,603.18	\$811.44	\$253,279.48	(\$159,362.72)	\$0.00	\$93,916.76	\$80,892.67	\$13,024.09	\$179,331.38
AUGUST	\$85,414.62	\$84,603.18	\$811.44	\$231,253.70	(\$149,478.46)	\$0.00	\$81,775.24	\$70,593.74	\$11,181.50	\$167,189.86
TOTAL	<u>\$1,086,979.91</u>	<u>\$1,075,536.28</u>	<u>\$11,443.63</u>	<u>\$3,624,933.02</u>	<u>(\$1,098,845.14)</u>	<u>\$738,560.32</u>	<u>\$3,264,648.20</u>	<u>\$2,990,960.51</u>	<u>\$273,687.69</u>	<u>\$4,351,628.11</u>

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
SOUTHEASTERN MISSOURI DISTRICT (SEMO)  
SEPTEMBER 1, 2002 TO AUGUST 30, 2003

MRT ENERGY										
MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	STORAGE INJECTIONS	STORAGE WITHDRAWALS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2002	\$0.00	\$0.00	\$0.00	\$110,362.37	(\$79,594.85)	\$0.00	\$30,767.52	\$24,320.45	\$6,447.07	\$30,767.52
OCTOBER	\$0.00	\$0.00	\$0.00	\$147,163.33	(\$78,295.24)	\$0.00	\$68,868.09	\$50,660.47	\$18,207.62	\$68,868.09
NOVEMBER	\$666.60	\$646.14	\$20.46	\$100,477.62	\$0.00	\$33,498.31	\$133,975.93	\$108,481.14	\$25,494.79	\$134,642.53
DECEMBER	\$8,177.18	\$7,926.14	\$251.04	\$111,781.15	\$0.00	\$72,133.03	\$183,914.18	\$166,484.73	\$17,429.45	\$192,091.36
JANUARY 2003	\$12,110.46	\$11,738.67	\$371.79	\$129,821.27	\$0.00	\$111,542.62	\$241,363.89	\$230,739.95	\$10,623.94	\$253,474.35
FEBRUARY	\$9,786.00	\$9,485.57	\$300.43	\$117,072.02	\$0.00	\$84,165.36	\$201,237.38	\$193,486.06	\$7,751.32	\$211,023.38
MARCH	\$12,231.36	\$11,855.86	\$375.50	\$143,234.96	\$0.00	\$47,334.13	\$190,569.09	\$182,392.23	\$8,176.86	\$202,800.45
APRIL	\$0.00	\$0.00	\$0.00	\$46,546.44	\$0.00	\$22,728.09	\$69,274.53	\$65,106.33	\$4,168.20	\$69,274.53
MAY	\$0.00	\$0.00	\$0.00	\$48,802.61	\$0.00	\$781.63	\$49,584.24	\$44,580.19	\$5,004.05	\$49,584.24
JUNE	\$0.00	\$0.00	\$0.00	\$167,711.44	(\$117,878.16)	\$0.00	\$49,833.28	\$43,999.06	\$5,834.22	\$49,833.28
JULY	\$0.00	\$0.00	\$0.00	\$167,408.63	(\$128,260.73)	\$0.00	\$39,147.90	\$33,718.99	\$5,428.91	\$39,147.90
AUGUST	\$0.00	\$0.00	\$0.00	\$154,515.83	(\$119,155.48)	\$0.00	\$35,360.35	\$30,525.37	\$4,834.98	\$35,360.35
TOTAL	\$42,971.60	\$41,652.37	\$1,319.23	\$1,444,897.67	(\$523,184.46)	\$372,183.17	\$1,293,896.38	\$1,174,494.97	\$119,401.41	\$1,336,867.98

ATMOS ENERGY CORPORATION  
 INVOICED COST OF GAS  
 SOUTHEASTERN MISSOURI DISTRICT (SEMO)  
 SEPTEMBER 1, 2002 TO AUGUST 30, 2003

<u>MONTH</u>	<u>HEDGING COSTS</u>	<u>FIRM HEDGING ALLOCATION</u>	<u>INTERRUPTIBLE HEDGING ALLOCATION</u>
SEPTEMBER 2002	\$0.00	\$0.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00
NOVEMBER	(\$40,974.66)	(\$33,177.44)	(\$7,797.22)
DECEMBER	(\$26,497.85)	(\$23,986.66)	(\$2,511.19)
JANUARY 2003	(\$170,253.02)	(\$162,759.12)	(\$7,493.90)
FEBRUARY	(\$293,292.88)	(\$281,995.74)	(\$11,297.14)
MARCH	(\$549,287.81)	(\$525,719.19)	(\$23,568.62)
APRIL	\$0.00	\$0.00	\$0.00
MAY	\$0.00	\$0.00	\$0.00
JUNE	\$0.00	\$0.00	\$0.00
JULY	\$0.00	\$0.00	\$0.00
AUGUST	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
TOTAL	(\$1,080,306.22)	(\$1,027,638.15)	(\$52,668.07)

ATMOS ENERGY CORPORATION  
 COST RECOVERIES FROM FIRM AND INTERRUPTIBLE CUSTOMERS  
 SOUTHEASTERN MISSOURI DISTRICT (AREA S)  
 SEPTEMBER 1, 2002 TO AUGUST 30, 2003

MONTH	FIRM SALES	FIRM RATE	FIRM RECOVERIES	INTERRUPTIBLE SALES	INTERRUPTIBLE RATE	INTERRUPTIBLE RECOVERIES	SCHOOL PILOT PROGRAM SALES	AGGREGATION & BALANCING FACTOR	SCHOOL PILOT PROGRAM RECOVERIES	TOTAL SALES	TOTAL RECOVERIES
SEPTEMBER 2002	681,275	\$0.43643	\$297,328.85	180,598	\$0.32162	\$58,083.93	0	\$0.0000	\$0.00	861,873	\$355,412.78
OCTOBER	953,860	\$0.43643	\$416,293.12	342,822	\$0.32162	\$110,258.41	0	\$0.0000	\$0.00	1,296,682	\$526,551.53
NOVEMBER	2,498,244	\$0.52496	\$1,202,201.96	587,127	\$0.31990	\$188,417.46	0	\$0.0000	\$0.00	3,085,371	\$1,390,619.42
DECEMBER	5,159,414	\$0.52496	\$2,708,485.97	540,144	\$0.31990	\$172,792.07	0	\$0.0000	\$0.00	5,699,558	\$2,881,278.04
JANUARY 2003	6,626,168	\$0.58014	\$3,673,245.97	305,088	\$0.37661	\$106,721.61	0	\$0.0000	\$0.00	6,931,256	\$3,779,967.58
FEBRUARY	6,648,861	\$0.58014	\$3,857,270.22	269,927	\$0.37661	\$101,657.21	88,975	\$0.0040	\$355.90	7,007,763	\$3,959,283.33
MARCH	5,436,009	\$0.58014	\$3,153,646.26	245,825	\$0.37661	\$92,580.15	47,337	\$0.0040	\$189.35	5,729,171	\$3,246,415.76
APRIL	2,405,490	\$0.79513	\$1,610,319.84	155,351	\$0.59160	\$73,198.51	21,055	\$0.0040	\$84.22	2,581,896	\$1,683,602.57
MAY	1,137,634	\$0.79513	\$904,566.92	128,468	\$0.59160	\$76,001.67	6,864	\$0.0040	\$27.46	1,272,966	\$980,596.05
JUNE	764,238	\$0.79513	\$607,668.56	101,975	\$0.59160	\$60,328.41	4,812	\$0.0040	\$19.25	871,025	\$668,016.22
JULY	664,283	\$0.79513	\$528,191.34	107,573	\$0.59160	\$63,640.19	3,853	\$0.0040	\$15.41	775,709	\$591,846.94
AUGUST	650,319	\$0.79513	\$517,088.15	103,676	\$0.59160	\$61,334.72	<u>4,233</u>	\$0.0040	<u>\$16.93</u>	<u>758,228</u>	\$578,439.80
ADJ TO BOOKS	<u>0</u>		<u>\$1,438.06</u>	<u>0</u>		<u>(\$0.01)</u>				<u>0</u>	<u>\$1,433.66</u>
TOTAL	<u>33,625,795</u>		<u>\$19,477,745.22</u>	<u>3,068,574</u>		<u>\$1,165,014.33</u>	<u>177,129</u>		<u>\$708.52</u>	<u>36,871,498</u>	<u>\$20,643,463.67</u>

## EXHIBIT II-C

ATMOS ENERGY CORPORATION  
 UNAUTHORIZED USAGE RECOVERIES  
 SOUTHEASTERN MISSOURI (SEMO) - AREA S  
 SEPTEMBER 1, 2002 TO AUGUST 30, 2003

<u>MONTH</u>	<u>VOLUMES</u>	UNAUTHORIZED USE <u>CHARGE</u>	<u>RECOVERIES</u>
SEPTEMBER 2002	0	\$0.00000	\$0.00
OCTOBER	0	\$0.00000	\$0.00
NOVEMBER	0	\$0.00000	\$0.00
DECEMBER	0	\$0.00000	\$0.00
JANUARY 2003	8,750	\$0.94365	\$8,256.93
FEBRUARY	11,710	\$0.84863	\$14,906.10
MARCH	0	\$0.00000	\$0.00
APRIL	0	\$0.00000	\$0.00
MAY	0	\$0.00000	\$0.00
JUNE	0	\$0.00000	\$0.00
JULY	0	\$0.00000	\$0.00
AUGUST	11,480	\$0.48950	\$8,429.19
ADJ TO BOOKS	<u>0</u>		<u>(\$4.40)</u>
TOTAL	<u>31,940</u>		<u>\$31,587.81</u>

## EXHIBIT II

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
KIRKSVILLE DISTRICT, MISSOURI (AREA K)  
SEPTEMBER 1, 2002 TO AUGUST 30, 2003

1. Invoiced Cost from Firm Sales (Exhibit II-A)	\$4,038,800.83
2. ACA Balance for the period September 1, 2001 to August 30, 2002	(\$312,219.68)
3. Costs Recovered from Firm Sales (Exhibit II-B)	<u>\$4,113,893.02</u>
4. Firm Under/(Over)-Recovery	<u>(\$387,311.87)</u>
5. Invoiced Costs from Interruptible Customers (Exhibit II-A)	\$734,397.17
6. ACA Balance for the period September 1, 2000 to August 30, 2001	(\$158,776.04)
7. Costs Recovered from Interruptible Customers (Exhibit II-B)	<u>\$722,712.51</u>
8. Interruptible Under/(Over)-Recovery	<u>(\$147,091.38)</u>
9. Firm Sales	<u>7,014,657</u>
10. Firm ACA (Item 4 divided by Item 9)	<u>(\$0.0552)</u>
11. Interruptible Sales	<u>1,591,630</u>
12. Interruptible ACA (Item 8 divided by Item 11)	<u>(\$0.0924)</u>

ATMOS ENERGY CORPORATION  
 INVOICED COST OF GAS  
 KIRKSVILLE DISTRICT, MISSOURI (AREA K)  
 SEPTEMBER 1, 2002 TO AUGUST 30, 2003

ANR PIPELINE

MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	HEDGING COSTS	STORAGE INJECTIONS	STORAGE WITHDRAWALS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2002	\$91,243.89	\$86,061.24	\$5,182.65	\$229,160.40	\$0.00	(\$168,041.48)	\$17,567.46	\$78,686.38	\$40,813.42	\$37,872.96	\$169,930.27
OCTOBER	\$91,243.89	\$86,061.24	\$5,182.65	\$304,458.93	\$0.00	(\$154,242.54)	\$71,759.78	\$221,976.17	\$130,604.56	\$91,371.61	\$313,220.06
NOVEMBER	\$122,254.45	\$117,706.58	\$4,547.87	\$254,923.96	(\$5,614.92)	(\$51,318.29)	\$169,260.84	\$367,253.59	\$290,231.17	\$77,022.42	\$489,508.04
DECEMBER	\$122,219.95	\$117,673.37	\$4,546.58	\$342,507.65	(\$4,037.75)	(\$89,167.89)	\$215,675.73	\$464,977.74	\$388,916.63	\$76,061.11	\$587,197.69
JANUARY 2003	\$122,182.60	\$117,637.41	\$4,545.19	\$293,478.91	(\$18,479.01)	(\$40,909.64)	\$401,261.53	\$635,351.79	\$541,222.22	\$94,129.57	\$757,534.39
FEBRUARY	\$122,182.60	\$117,637.41	\$4,545.19	\$400,935.47	(\$46,921.81)	(\$119,301.87)	\$334,683.41	\$569,395.20	\$495,516.75	\$73,878.45	\$691,577.80
MARCH	\$122,895.60	\$118,323.88	\$4,571.72	\$654,793.04	(\$165,045.54)	(\$210,675.46)	\$183,064.07	\$462,136.11	\$399,681.67	\$62,454.44	\$585,031.71
APRIL	\$91,568.00	\$88,161.67	\$3,406.33	\$445,160.12	\$0.00	(\$275,322.31)	\$76,539.00	\$246,376.81	\$217,529.55	\$28,847.26	\$337,944.81
MAY	\$91,568.00	\$88,161.67	\$3,406.33	\$330,328.53	\$0.00	(\$204,418.14)	\$8,594.09	\$134,504.48	\$96,263.26	\$38,241.22	\$226,072.48
JUNE	\$91,336.07	\$87,938.37	\$3,397.70	\$354,785.02	\$0.00	(\$221,537.36)	\$12,738.45	\$145,986.11	\$127,660.21	\$18,325.90	\$237,322.18
JULY	\$91,336.07	\$87,938.37	\$3,397.70	\$403,208.42	\$0.00	(\$290,879.44)	\$9,810.32	\$122,139.30	\$67,060.34	\$55,078.96	\$213,475.37
AUGUST	\$91,336.07	\$87,938.37	\$3,397.70	\$405,686.45	\$0.00	(\$318,782.90)	\$2,383.66	\$89,287.21	\$58,301.57	\$30,985.64	\$180,623.28
TOTAL	<u>\$1,251,367.19</u>	<u>\$1,201,239.57</u>	<u>\$50,127.62</u>	<u>\$4,419,426.90</u>	<u>(\$240,099.03)</u>	<u>(\$2,144,595.32)</u>	<u>\$1,503,338.34</u>	<u>\$3,538,070.89</u>	<u>\$2,853,801.34</u>	<u>\$684,269.55</u>	<u>\$4,789,438.08</u>

ATMOS ENERGY CORPORATION  
 COST RECOVERIES FROM FIRM AND INTERRUPTIBLE CUSTOMERS  
 KIRKSVILLE DISTRICT, MISSOURI (AREA K)  
 SEPTEMBER 1, 2002 TO AUGUST 30, 2003

<u>MONTH</u>	<u>FIRM SALES</u>	<u>FIRM RATE</u>	<u>FIRM RECOVERIES</u>	<u>INTERRRUPTIBLE SALES</u>	<u>INTERRUPTIBLE RATE</u>	<u>INTERRUPTIBLE RECOVERIES</u>	<u>TOTAL SALES</u>	<u>TOTAL RECOVERIES</u>
SEPTEMBER 2002	119,798	\$0.33272	\$39,859.19	111,167	\$0.27037	\$30,056.22	230,965	\$69,915.41
OCTOBER	204,827	\$0.33272	\$68,150.04	143,298	\$0.27037	\$38,743.48	348,125	\$106,893.52
NOVEMBER	646,266	\$0.54158	\$284,698.19	171,508	\$0.39312	\$66,313.56	817,774	\$351,011.75
DECEMBER	997,506	\$0.54158	\$540,229.30	195,084	\$0.39312	\$76,691.42	1,192,590	\$616,920.72
JANUARY 2003	1,300,348	\$0.59693	\$742,680.78	226,157	\$0.44760	\$100,746.92	1,526,505	\$843,427.70
FEBRUARY	1,333,624	\$0.59693	\$796,080.17	198,835	\$0.44760	\$88,998.55	1,532,459	\$885,078.72
MARCH	1,170,168	\$0.59693	\$698,508.38	182,851	\$0.44760	\$81,844.11	1,353,019	\$780,352.49
APRIL	554,342	\$0.81192	\$385,154.59	73,513	\$0.66259	\$47,699.60	627,855	\$432,854.19
MAY	296,652	\$0.81192	\$240,857.69	117,847	\$0.66259	\$78,084.24	414,499	\$318,941.93
JUNE	173,477	\$0.81192	\$140,849.45	24,903	\$0.66259	\$16,500.48	198,380	\$157,349.93
JULY	106,232	\$0.81192	\$86,251.89	87,252	\$0.66259	\$57,812.30	193,484	\$144,064.19
AUGUST	111,417	\$0.81192	\$90,461.69	59,215	\$0.66259	\$39,235.27	170,632	\$129,696.96
ADJ TO BOOKS	<u>0</u>		<u>\$111.66</u>	<u>0</u>		<u>(\$13.64)</u>	<u>0</u>	<u>\$98.03</u>
TOTAL	<u>7,014,657</u>		<u>\$4,113,893.02</u>	<u>1,591,630</u>		<u>\$722,712.51</u>	<u>8,606,287</u>	<u>\$4,836,605.53</u>



## EXHIBIT II

ATMOS ENERGY CORPORATION  
INVOICED COST OF GAS  
BUTLER DISTRICT, MISSOURI (AREA B)  
SEPTEMBER 1, 2002 TO AUGUST 30, 2003

1. Invoiced Cost from Firm Sales (Exhibit II-A)	\$2,027,553.49
2. ACA Balance for the period September 1, 2001 to August 30, 2002	(\$198,246.76)
3. Costs Recovered from Firm Sales (Exhibit II-B)	<u>\$1,757,472.70</u>
4. Firm Under/(Over)-Recovery	<u>\$71,834.03</u>
5. Invoiced Costs from Interruptible Customers (Exhibit II-A)	\$218,878.90
6. ACA Balance for the period September 1, 2001 to August 30, 2002	(\$15,947.77)
7. Costs Recovered from Interruptible Customers (Exhibit II-B)	<u>\$196,386.20</u>
8. Interruptible Under/(Over)-Recovery	<u>\$6,544.93</u>
9. Firm Sales	<u>3,833,488</u>
10. Firm ACA (Item 4 divided by Item 9)	<u>\$0.0187</u>
11. Interruptible Sales	<u>426,263</u>
12. Interruptible ACA (Item 8 divided by Item 11)	<u>\$0.0154</u>

ATMOS ENERGY CORPORATION  
 INVOICED COST OF GAS  
 BUTLER DISTRICT, MISSOURI (AREA B)  
 SEPTEMBER 1, 2002 TO AUGUST 30, 2003

PANHANDLE EASTERN PIPELINE COMPANY

MONTH	DEMAND	FIRM DEMAND ALLOCATION	INTERRUPTIBLE DEMAND ALLOCATION	COMMODITY COST	HEDGING COSTS	STORAGE INJECTIONS	STORAGE WITHDRAWALS	TOTAL COMMODITY COSTS	FIRM COMMODITY ALLOCATION	INTERRUPTIBLE COMMODITY ALLOCATION	TOTAL GAS COST
SEPTEMBER 2002	\$13,413.47	\$13,201.54	\$211.93	\$105,827.65	\$0.00	(\$72,758.86)	\$0.00	\$33,068.79	\$24,243.18	\$8,825.61	\$46,482.26
OCTOBER	\$13,413.47	\$13,201.54	\$211.93	\$117,911.83	\$0.00	(\$25,280.97)	\$21,291.10	\$113,921.96	\$93,814.90	\$20,107.06	\$127,335.43
NOVEMBER	\$13,863.47	\$13,673.54	\$189.93	\$144,874.32	(\$2,771.56)	(\$2,993.19)	\$68,628.70	\$207,738.27	\$194,484.08	\$13,254.19	\$221,601.74
DECEMBER	\$14,033.47	\$13,841.21	\$192.26	\$247,989.75	(\$2,615.73)	(\$9,501.70)	\$70,766.66	\$306,638.98	\$284,993.60	\$21,645.38	\$320,672.45
JANUARY 2003	\$14,033.47	\$13,841.21	\$192.26	\$348,704.99	(\$19,437.89)	(\$1,108.32)	\$107,042.77	\$435,201.55	\$395,847.00	\$39,354.55	\$449,235.02
FEBRUARY	\$13,413.47	\$13,229.71	\$183.76	\$250,530.14	(\$23,145.86)	\$0.00	\$146,505.77	\$373,890.05	\$348,244.80	\$25,645.25	\$387,303.52
MARCH	\$13,413.47	\$13,229.71	\$183.76	\$203,615.67	(\$44,699.83)	\$0.00	\$105,159.88	\$264,075.72	\$244,208.83	\$19,866.89	\$277,489.19
APRIL	\$13,413.47	\$13,229.71	\$183.76	\$215,422.02	\$0.00	(\$91,374.10)	\$2,383.14	\$126,431.06	\$115,480.21	\$10,950.85	\$139,844.53
MAY	\$13,413.47	\$13,229.71	\$183.76	\$214,516.45	\$0.00	(\$148,585.57)	\$0.00	\$65,930.88	\$53,832.90	\$12,097.98	\$79,344.35
JUNE	\$13,413.47	\$13,229.71	\$183.76	\$215,594.83	\$0.00	(\$151,444.18)	\$0.00	\$64,150.65	\$48,017.01	\$16,133.64	\$77,564.12
JULY	\$13,413.47	\$13,229.71	\$183.76	\$197,007.26	\$0.00	(\$148,648.81)	\$0.00	\$48,358.45	\$35,336.18	\$13,022.27	\$61,771.92
AUGUST	<u>\$13,413.47</u>	<u>\$13,229.71</u>	<u>\$183.76</u>	<u>\$179,910.99</u>	<u>\$0.00</u>	<u>(\$135,595.14)</u>	<u>\$0.00</u>	<u>\$44,315.85</u>	<u>\$28,671.70</u>	<u>\$15,644.15</u>	<u>\$57,729.32</u>
TOTAL	<u>\$162,651.64</u>	<u>\$160,366.98</u>	<u>\$2,284.66</u>	<u>\$2,441,905.90</u>	<u>(\$92,670.87)</u>	<u>(\$787,290.84)</u>	<u>\$521,778.02</u>	<u>\$2,083,722.21</u>	<u>\$1,867,174.38</u>	<u>\$216,547.83</u>	<u>\$2,246,373.85</u>

## EXHIBIT II-B

ATMOS ENERGY CORPORATION  
 COST RECOVERIES FROM FIRM CUSTOMERS  
 BUTLER DISTRICT, MISSOURI (AREA B)  
 SEPTEMBER 1, 2002 TO AUGUST 30, 2003

BUTLER

MONTH	FIRM SALES	FIRM RATE	FIRM RECOVERIES	INTERRRUPTIBLE SALES	INTERRUPTIBLE RATE	INTERRUPTIBLE RECOVERIES	TOTAL SALES	TOTAL RECOVERIES	RA	ACCTG	DIFF	MONTH
SEPTEMBER 2002	61,833	\$0.25183	\$15,571.40	22,510	\$0.25547	\$5,750.63	84,343	\$21,322.03	\$21,322.03	\$21,321.26	\$0.77	SEPTEMBE
OCTOBER	91,771	\$0.25183	\$23,110.69	19,669	\$0.25547	\$5,024.84	111,440	\$28,135.53	\$28,135.53	\$28,143.62	(\$8.09)	OCTOBER
NOVEMBER	369,711	\$0.41262	\$123,126.39	25,196	\$0.37511	\$8,541.17	394,907	\$131,667.56	\$131,667.56	\$131,667.53	\$0.02	NOVEMBER
DECEMBER	552,163	\$0.41262	\$227,833.50	41,937	\$0.37511	\$15,730.99	594,100	\$243,564.49	\$243,564.49	\$241,943.38	\$1,621.11	DECEMBER
JANUARY 2003	717,914	\$0.46797	\$316,342.96	71,374	\$0.43121	\$28,976.43	789,288	\$345,319.39	\$345,319.39	\$345,320.03	(\$0.64)	JANUARY 2
FEBRUARY	797,798	\$0.46797	\$373,345.53	58,751	\$0.43121	\$25,334.02	856,549	\$398,679.55	\$398,679.55	\$398,636.04	\$43.51	FEBRUARY
MARCH	612,658	\$0.46797	\$286,705.56	49,841	\$0.43121	\$21,491.94	662,499	\$308,197.50	\$308,197.50	\$308,106.47	\$91.03	MARCH
APRIL	301,248	\$0.68296	\$168,928.24	28,567	\$0.64620	\$15,475.50	329,815	\$184,403.74	\$184,403.74	\$184,403.48	\$0.26	APRIL
MAY	136,091	\$0.68296	\$92,944.71	30,584	\$0.64620	\$19,763.38	166,675	\$112,708.09	\$112,708.09	\$112,693.81	\$14.28	MAY
JUNE	78,298	\$0.68296	\$53,474.40	26,308	\$0.64620	\$17,000.23	104,606	\$70,474.63	\$70,474.63	\$70,472.62	\$2.01	JUNE
JULY	60,289	\$0.68296	\$41,174.98	22,218	\$0.64620	\$14,357.27	82,507	\$55,532.25	\$55,532.25	\$55,531.90	\$0.35	JULY
AUGUST	53,714	\$0.68296	\$36,684.51	29,308	\$0.64620	\$18,938.83	83,022	\$55,623.34	\$55,623.34	\$55,618.76	\$4.58	AUGUST
ADJ TO BOOKS	0		(\$1,770.17)	0		\$0.97	0	(\$1,769.19)				
TOTAL	3,833,488		\$1,757,472.70	426,263		\$196,386.20	4,259,751	\$1,953,858.91	\$1,955,628.10	\$1,953,858.91	\$1,769.19	

Atmos Energy Corporation  
Calculation of RPGA Factors  
Effective November 1, 2003

Line No.		AREA S Southeast Missouri		AREA K Kirksville		AREA B Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$4,524,581	\$74,658	\$1,203,941	\$47,427	\$160,281	\$2,376
3	Estimated Annual Ccf Sales	32,961,883	3,693,873	6,968,865	1,845,375	3,753,999	429,282
4	Demand RPGA	\$0.13727	\$0.02021	\$0.17276	\$0.02570	\$0.04270	\$0.00553
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Winter Period	\$13,959,830	\$1,133,955	\$2,941,947	\$612,237	\$1,626,434	\$138,620
7	Estimated Ccf Sales for Winter Period	24,938,918	2,086,864	5,266,259	1,099,665	2,908,880	249,357
8	Commodity RPGA	\$0.55976	\$0.54338	\$0.55864	\$0.55675	\$0.55913	\$0.55591
9	Commodity Cap RPGA	\$0.65020	\$0.65020	\$0.65020	\$0.65020	\$0.65020	\$0.65020
10	Total RPGA	\$0.78747	\$0.67041	\$0.82296	\$0.67590	\$0.69290	\$0.65573

Atmos Energy Corporation  
Allocation of Annual Demand Costs  
Effective November 1, 2003

No.		Allocation													
		Factors	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sept-04	Oct-04	Nov-04	Dec-04	Total
1	Southeast Missouri (AREA S)														
2	Interconnected Costs		289,677	285,970	287,091	287,658	284,326	284,424	284,676	284,855	300,675	300,697	289,558	289,677	3,469,285
3	Demand Allocation														
4	Firm	98.17%	284,376	280,737	281,837	282,394	279,123	279,219	279,466	279,642	295,172	295,195	284,259	284,376	3,405,796
5	Interruptible	1.83%	5,301	5,233	5,254	5,264	5,203	5,205	5,210	5,213	5,502	5,503	5,299	5,301	63,488
6	Total Allocated		289,677	285,970	287,091	287,658	284,326	284,424	284,676	284,855	300,674	300,698	289,558	289,677	3,469,284
7	NGPL Area Costs		97,517	97,517	97,413	85,415	85,415	85,415	85,415	85,415	85,948	85,948	97,946	97,618	1,086,980
8	Demand Allocation														
9	Firm	99.10%	96,639	96,639	96,536	84,646	84,646	84,646	84,646	84,646	85,174	85,174	97,065	96,739	1,077,196
10	Interruptible	0.90%	878	878	877	769	769	769	769	769	774	774	882	879	9,787
11	Total Allocated		97,517	97,517	97,413	85,415	85,415	85,415	85,415	85,415	85,948	85,948	97,947	97,618	1,086,983
12	MRT Area Costs		12,110	9,786	12,231	0	0	0	0	0	0	0	667	8,177	42,972
13	Demand Allocation														
14	Firm	96.78%	11,721	9,471	11,838	0	0	0	0	0	0	0	645	7,914	41,589
15	Interruptible	3.22%	390	315	394	0	0	0	0	0	0	0	21	263	1,383
16	Total Allocated		12,111	9,786	12,232	0	0	0	0	0	0	0	666	8,177	42,972
17	Total SEMO Demand Costs														
18	Firm		392,736	386,847	390,211	367,040	363,769	363,865	364,112	364,288	380,346	380,369	381,969	389,029	4,524,581
19	Interruptible		6,569	6,426	6,525	6,033	5,972	5,974	5,979	5,982	6,276	6,277	6,202	6,443	74,658
20	Total		399,305	393,273	396,736	373,073	369,741	369,839	370,091	370,270	386,622	386,646	388,171	395,472	4,599,239
21	Kirksville (AREA K)														
22	Demand Costs		122,183	122,183	122,896	91,568	91,568	91,336	91,336	91,336	91,244	91,244	122,254	122,220	1,251,367
23	Demand Allocation														
24	Firm	96.21%	117,552	117,552	118,238	88,098	88,098	87,874	87,874	87,874	87,786	87,786	117,621	117,588	1,203,941
25	Interruptible	3.79%	4,631	4,631	4,658	3,470	3,470	3,462	3,462	3,462	3,458	3,458	4,633	4,632	47,427
26	Total Allocated		122,183	122,183	122,896	91,568	91,568	91,336	91,336	91,336	91,244	91,244	122,254	122,220	1,251,368
27	Butler (AREA B)														
28	Demand Costs		14,033	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,863	14,033	162,652
29	Demand Allocation														
30	Firm	98.54%	13,829	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,661	13,829	160,281
31	Interruptible	1.46%	205	196	196	196	196	196	196	196	196	196	202	205	2,376
32	Total Allocated		14,034	13,414	13,414	13,414	13,414	13,414	13,414	13,414	13,414	13,414	13,863	14,034	162,657

Atmos Energy Corporation  
Allocation of Commodity Costs  
Effective November 1, 2003

Line No.		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sept-04	Oct-04	Nov-04	Dec-04	Total	Winter Period Nov. - Mar.
1	Southeast Missouri (AREA S)														
2	Net Commodity Costs	4,431,824	3,635,648	2,939,947	1,613,035	652,907	462,747	379,936	373,636	491,736	685,702	1,366,370	2,719,997	19,753,484	15,093,786
3	Allocation Factors														
4	Firm	94.58%	94.17%	93.45%	91.10%	83.64%	85.52%	83.95%	82.35%	74.04%	70.56%	80.26%	91.93%		
5	Interruptible	5.42%	5.83%	6.55%	8.90%	16.36%	14.48%	16.05%	17.65%	25.96%	29.44%	19.74%	8.07%		
6		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
7	Allocated Commodity costs														
8	Firm	4,191,620	3,423,689	2,747,380	1,469,475	546,091	395,741	318,956	307,689	364,081	483,831	1,096,648	2,500,493	17,845,694	13,959,830
9	Interruptible	240,205	211,958	192,567	143,560	106,816	67,006	60,980	65,947	127,655	201,871	269,721	219,504	1,907,790	1,133,955
10	Total	4,431,825	3,635,647	2,939,947	1,613,035	652,907	462,747	379,936	373,636	491,736	685,702	1,366,369	2,719,997	19,753,484	15,093,785
11	Kirksville (AREA K)														
12	Net Commodity Costs	1,073,673	835,478	675,259	400,847	183,544	119,077	77,492	94,017	132,656	176,774	354,829	614,944	4,738,589	3,554,183
13	Allocation Factors														
14	Firm	77.39%	87.41%	89.02%	82.84%	73.17%	78.74%	57.56%	53.88%	46.82%	60.93%	75.18%	83.40%		
15	Interruptible	22.61%	12.59%	10.98%	17.16%	26.83%	21.26%	42.44%	46.12%	53.18%	39.07%	24.82%	16.60%		
16		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
17	Allocated Commodity costs														
18	Firm	830,915	730,292	601,116	332,062	134,299	93,761	44,604	50,656	62,109	107,708	266,761	512,863	3,767,146	2,941,947
19	Interruptible	242,757	105,187	74,143	68,785	49,245	25,316	32,888	43,361	70,546	69,066	88,069	102,081	971,444	612,237
20	Total	1,073,672	835,479	675,259	400,847	183,544	119,077	77,492	94,017	132,655	176,774	354,830	614,944	4,738,590	3,554,184
21	Butler (AREA B)														
22	Net Commodity Costs	493,834	458,721	345,770	191,783	73,528	52,321	38,212	38,073	45,038	57,636	162,327	304,404	2,261,647	1,765,056
23	Allocation Factors														
24	Firm	92.49%	91.65%	93.79%	89.54%	83.29%	80.46%	74.61%	69.92%	71.38%	82.38%	87.89%	92.74%		
25	Interruptible	7.51%	8.35%	6.21%	10.46%	16.71%	19.54%	25.39%	30.08%	28.62%	17.62%	12.11%	7.26%		
26		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
27	Allocated Commodity costs														
28	Firm	456,747	420,417	324,297	171,722	61,241	42,097	28,510	26,621	32,148	47,481	142,669	282,304	2,036,254	1,626,434
29	Interruptible	37,087	38,303	21,472	20,060	12,287	10,224	9,702	11,452	12,890	10,155	19,658	22,100	225,390	138,620
30	Total	493,834	458,720	345,769	191,782	73,528	52,321	38,212	38,073	45,038	57,636	162,327	304,404	2,261,644	1,765,054

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2003/2004**  
**Interconnected Supply Area (SEMO District - AREA S)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	2,469,852	91.46%	19.61%	34,499	100.00%	78.56%	98.17%
Interruptible sales	230,526	8.54%	1.83%		0.00%	0.00%	1.83%
Total sales	2,700,378			34,499			100.00%

Total sales/365	7,398
Design peak	34,499
Load factor	21.44%
1 minus Load factor	78.56%

Description	Mcf Sales	LNG	Net
Firm sales	2,469,852	0	2,469,852
Interruptible sales	230,526		230,526
Total sales	2,700,378	0	2,700,378

Capacity

LNG (Peaking)	0	0	0
TETC CDS	9,826		9,826
TETC SS-1 (Max W/D)	11,303		11,303
Ozark	13,370		13,370
	34,499	0	34,499

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2003/2004**  
**NGPL Supply Area (SEMO District - AREA S)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	706,442	94.81%	16.39%	11,807	100.00%	82.71%	99.10%
Interruptible sales	38,659	5.19%	0.90%		0.00%	0.00%	0.90%
Total sales	745,101			11,807			100.00%
Total sales/365	2,041						
Design peak	11,807						
Load factor	17.29%						
1 minus Load factor	82.71%						
<u>Capacity</u>							
FTS 110767	4,077						
FTS 110759	2,200						
FTS 100072	2,000						
DSS	2,530						
POA	1,000						
	11,807						



**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2003/2004**  
**MRTC Supply Area (SEMO District - AREA S)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	203,998	83.31%	16.05%	3,482	100.00%	80.73%	96.78%
Interruptible sales	40,866	16.69%	3.22%		0.00%	0.00%	3.22%
Total sales	<u>244,865</u>			<u>3,482</u>			<u>100.00%</u>
Total sales/365	671						
Design peak	3,482						
Load factor	19.27%						
1 minus Load factor	80.73%						
<u>Capacity</u>							
FTS 973	348						
SCT 450	<u>3,134</u>						
	<u>3,482</u>						

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2003/2004**  
**Kirksville District - AREA K**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	701,466	81.51%	16.71%	11,500	100.00%	79.50%	96.21%
Interruptible sales	159,163	18.49%	3.79%		0.00%	0.00%	3.79%
Total sales	<u>860,629</u>			<u>11,500</u>			<u>100.00%</u>
Total sales/365	2,358						
Design peak	11,500						
Load factor	20.50%						
1 minus Load factor	79.50%						
<u>Capacity</u>							
ETS 00001	3,850						
ETS 00050	3,850						
FTS-1 18450	<u>3,800</u>						
	<u>11,500</u>						

**Atmos Energy Corporation**  
**Class Demand Allocation Factors for 2003/2004**  
**Butler District - AREA B**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	383,349	89.99%	13.13%	8,000	100.00%	85.41%	98.54%
Interruptible sales	42,626	10.01%	1.46%		0.00%	0.00%	1.46%
Total sales	<u>425,975</u>			<u>8,000</u>			<u>100.00%</u>
Total sales/365	1,167						
Design peak	8,000						
Load factor	14.59%						
1 minus Load factor	85.41%						
<u>Capacity</u>							
SCT	<u>8,000</u>						
	<u>8,000</u>						

**Atmos Energy Corporation**  
**Gas Costs Recorded in ACA**  
**For the 3 Year ACA Period ended August 31, 2003**

	99-00 ACA	00-01 ACA	01-02 ACA	Total	Average	10.00%
Southeast Missouri						
Firm	15,097,135.15	27,804,635.55	13,019,653.87	55,921,424.57	18,640,474.86	1,864,047
Interruptible	1,975,259.36	2,487,857.74	1,318,763.09	5,781,880.19	1,927,293.40	192,729
Total	17,072,394.51	30,292,493.29	14,338,416.96	47,364,887.80	20,567,768.26	2,056,776.00
Kirksville						
Firm	2,956,332.69	5,154,162.84	3,371,723.20	11,482,218.73	3,827,406.24	382,741
Interruptible	1,040,378.15	1,244,161.00	631,570.14	2,916,109.29	972,036.43	97,204
Total	3,996,710.84	6,398,323.84	4,003,293.34	10,395,034.68	4,799,442.67	479,945.00
Butler						
Firm	1,387,557.44	2,831,454.19	1,378,452.90	5,597,464.53	1,865,821.51	186,582
Interruptible	201,822.00	282,365.60	137,214.98	621,402.58	207,134.19	20,713
Total	1,589,379.44	3,113,819.79	1,515,667.88	4,703,199.23	2,072,955.70	207,295.00
Total	22,658,484.79	39,804,636.92	19,857,378.18	82,320,499.89	27,440,166.63	

Atmos Energy Corporation  
Deferred Carrying Cost Balance  
Southeast Missouri Firm - AREA S  
For the ACA Period Ending August 31, 2003

Month	Sales	Cost	Cost/ Ccf	RPGA	Cost less RPGA (difference)	Sales Ccf	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) * ((Prime Inter -1%) /12))
(a)	(b)	(c)	(d)	(e)	(d)-(e)	(g)	(f)*(g)	(h) + (i)	
Sep-02	681,275	\$ 650,310	\$0.95455	\$ 0.49533	\$ 0.45922	681,275	\$ 312,854.38	\$ 312,854.38	
Oct-02	953,860	\$ 1,063,161	\$1.11459	\$ 0.49533	\$ 0.61926	953,860	\$ 590,685.70	\$ 903,540.08	\$0.00
Nov-02	2,498,244	\$ 1,888,524	\$0.75594	\$ 0.55346	\$ 0.20248	2,498,244	\$ 505,845.87	\$ 1,409,385.95	\$0.00
Dec-02	5,159,414	\$ 2,744,922	\$0.53202	\$ 0.55346	\$ (0.02144)	5,159,414	\$ (110,607.67)	\$ 1,298,778.27	\$0.00
Jan-03	6,626,168	\$ 3,849,580	\$0.58097	\$ 0.60864	\$ (0.02767)	6,626,168	\$ (183,371.36)	\$ 1,115,406.91	\$0.00
Feb-03	6,737,836	\$ 3,448,611	\$0.51183	\$ 0.60864	\$ (0.09681)	6,737,836	\$ (652,305.75)	\$ 463,101.16	\$0.00
Mar-03	5,483,346	\$ 2,297,803	\$0.41905	\$ 0.60864	\$ (0.18959)	5,483,346	\$ (1,039,580.79)	\$ (576,479.63)	\$0.00
Apr-03	2,426,545	\$ 1,287,960	\$0.53078	\$ 0.82363	\$ (0.29285)	2,426,545	\$ (710,615.68)	\$ (1,287,095.31)	\$0.00
May-03	1,144,498	\$ 914,955	\$0.79944	\$ 0.82363	\$ (0.02419)	1,144,498	\$ (27,687.54)	\$ (1,314,782.85)	\$0.00
Jun-03	769,050	\$ 795,008	\$1.03375	\$ 0.82363	\$ 0.21012	769,050	\$ 161,595.06	\$ (1,153,187.79)	\$0.00
Jul-03	668,136	\$ 781,775	\$1.17008	\$ 0.82363	\$ 0.34645	668,136	\$ 231,477.81	\$ (921,709.98)	\$0.00
Aug-03	654,552	\$ 724,462	\$1.10681	\$ 0.82363	\$ 0.28318	654,552	\$ 185,353.63	\$ (736,356.36)	\$0.00
	33,802,924	\$ 20,447,070				33,802,924			\$0.00

The tariff on sheet 16N paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Atmos' average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/1998 winter period..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does not exceed \$1,864,047 during the ACA period September 2002 - August 2003 the terms for carrying costs do not appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg
		\$55,921,425 / 3 = \$18,640,475
'99-'00	\$ 15,097,135	
'00-'01	\$ 27,804,636	
'01-'02	\$ 13,019,654	10% of 3 Yr Avg
	\$ 55,921,425	10% x \$18,640,475 = \$ 1,864,047

Atmos Energy Corporation  
Deferred Carrying Cost Balance  
Southeast Missouri Interruptible - AREA S  
For the ACA Period Ending August 31, 2003

Month	Sales	Cost	Cost/ Ccf	RPGA	Cost less RPGA (difference)	Sales Ccf	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) * ((Prime Inter -1%) /12))
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)*(g)	(h) + (i)	(j)
Sep-02	180,598	\$ 80,655	\$0.44660	\$ 0.36642	\$ 0.08018	180,598	\$ 14,480.47	\$ 14,480.47	
Oct-02	342,822	\$ 254,700	\$0.74295	\$ 0.36642	\$ 0.37653	342,822	\$ 129,083.49	\$ 143,563.96	\$0.00
Nov-02	587,127	\$ 362,221	\$0.61694	\$ 0.42810	\$ 0.18884	587,127	\$ 110,871.80	\$ 254,435.76	\$167.12
Dec-02	540,144	\$ 254,820	\$0.47176	\$ 0.42810	\$ 0.04366	540,144	\$ 23,584.40	\$ 278,020.17	\$231.00
Jan-03	313,838	\$ 167,370	\$0.53330	\$ 0.48481	\$ 0.04849	313,838	\$ 15,218.00	\$ 293,238.17	\$272.21
Feb-03	281,637	\$ 131,318	\$0.46627	\$ 0.48481	\$ (0.01854)	281,637	\$ (5,222.57)	\$ 288,015.59	\$258.07
Mar-03	245,825	\$ 93,572	\$0.38065	\$ 0.48481	\$ (0.10416)	245,825	\$ (25,606.13)	\$ 262,409.47	\$188.72
Apr-03	155,351	\$ 66,509	\$0.42812	\$ 0.69980	\$ (0.27168)	155,351	\$ (42,205.82)	\$ 220,203.65	\$74.41
May-03	128,468	\$ 69,544	\$0.54134	\$ 0.69980	\$ (0.15846)	128,468	\$ (20,357.47)	\$ 199,846.18	\$19.28
Jun-03	101,975	\$ 65,045	\$0.63785	\$ 0.69980	\$ (0.06195)	101,975	\$ (6,317.42)	\$ 193,528.76	\$2.17
Jul-03	107,573	\$ 75,104	\$0.69816	\$ 0.69980	\$ (0.00164)	107,573	\$ (176.00)	\$ 193,352.77	\$1.56
Aug-03	115,156	\$ 64,876	\$0.56338	\$ 0.69980	\$ (0.13642)	115,156	\$ (15,710.12)	\$ 177,642.65	\$0.00
	3,100,514	\$ 1,685,734				3,100,514			\$1,214.54

The tariff on sheet 16N paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Atmos' average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/1998 winter period..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$192,729 during the ACA period September 2002 - August 2003, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg
'99-'00	\$ 1,975,259	\$5,781,880 / 3 = \$ 1,927,293
'00-'01	\$ 2,487,858	
'01-'02	\$ 1,318,763	10% of 3 Yr Avg
	\$ 5,781,880	10% x \$1,927,293 = \$ 192,729

Atmos Energy Corporation  
Deferred Carrying Cost Balance  
Kirksville Firm - AREA K  
For the ACA Period Ending August 31, 2003

Month	Sales	Cost	Cost/ Ccf	RPGA	Cost less RPGA (difference)	Sales Ccf	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) * ((Prime Inter -1%) /12))
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)*(g)	(h) + (i)	(j)
Sep-02	119,798	\$ 126,875	\$ 1.05907	\$ 0.50822	\$ 0.55085	119,798	\$ 65,990.92	\$ 65,990.92	
Oct-02	204,827	\$ 216,666	\$ 1.05780	\$ 0.50822	\$ 0.54958	204,827	\$ 112,568.62	\$ 178,559.54	\$0.00
Nov-02	646,266	\$ 407,938	\$ 0.63122	\$ 0.58568	\$ 0.04554	646,266	\$ 29,432.68	\$ 207,992.22	\$0.00
Dec-02	997,506	\$ 506,590	\$ 0.50786	\$ 0.58568	\$ (0.07782)	997,506	\$ (77,629.31)	\$ 130,362.91	\$0.00
Jan-03	1,300,348	\$ 658,860	\$ 0.50668	\$ 0.64103	\$ (0.13435)	1,300,348	\$ (174,702.45)	\$ (44,339.54)	\$0.00
Feb-03	1,333,624	\$ 613,154	\$ 0.45977	\$ 0.64103	\$ (0.18126)	1,333,624	\$ (241,738.83)	\$ (286,078.37)	\$0.00
Mar-03	1,170,168	\$ 518,006	\$ 0.44268	\$ 0.64103	\$ (0.19835)	1,170,168	\$ (232,107.24)	\$ (518,185.62)	(\$2,440.01)
Apr-03	554,342	\$ 305,691	\$ 0.55145	\$ 0.85602	\$ (0.30457)	554,342	\$ (168,836.62)	\$ (687,022.24)	(\$2,897.28)
May-03	296,652	\$ 184,425	\$ 0.62169	\$ 0.85602	\$ (0.23433)	296,652	\$ (69,515.12)	\$ (756,537.35)	(\$3,085.55)
Jun-03	173,477	\$ 215,599	\$ 1.24281	\$ 0.85602	\$ 0.38679	173,477	\$ 67,098.80	\$ (689,438.55)	(\$2,903.82)
Jul-03	106,232	\$ 154,999	\$ 1.45906	\$ 0.85602	\$ 0.60304	106,232	\$ 64,061.99	\$ (625,376.56)	(\$2,520.29)
Aug-03	111,417	\$ 146,240	\$ 1.31255	\$ 0.85602	\$ 0.45653	111,417	\$ 50,864.76	\$ (574,511.80)	(\$2,393.13)
	7,014,657	\$ 4,055,041				7,014,657			(\$16,240.08)

The tariff on sheet 16N paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Atmos' average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/1998 winter period..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does not exceed \$382,741 during the ACA period September 2002 - August 2003, the terms for carrying costs do not appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg
'99-'00	\$ 2,956,333	\$11,482,219 / 3 = \$ 3,827,406
'00-'01	\$ 5,154,163	
'01-'02	\$ 3,371,723	10% of 3 Yr Avg
	\$ 11,482,219	10% x \$3,827,406 = \$ 382,741

Atmos Energy Corporation  
Deferred Carrying Cost Balance  
Kirkville Interruptible - AREA K  
For the ACA Period Ending August 31, 2003

Month	Sales	Cost	Cost/ Ccf	RPGA	Cost less RPGA (difference)	Sales Ccf	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) * ((Prime Inter -1%)/12))
(a)	(b)	(c)	(d)	(e)	(d)-(e)	(g)	(f)*(g)	(h) + (i)	(j)
Sep-02	111,167	\$ 43,056	\$0.38731	\$ 0.36627	\$ 0.02104	111,167	\$ 2,338.47	\$ 2,338.47	
Oct-02	143,298	\$ 96,554	\$0.67380	\$ 0.36627	\$ 0.30753	143,298	\$ 44,068.50	\$ 46,406.97	\$0.00
Nov-02	171,508	\$ 81,570	\$0.47561	\$ 0.42782	\$ 0.04779	171,508	\$ 8,195.74	\$ 54,602.71	\$0.00
Dec-02	195,084	\$ 80,608	\$0.41319	\$ 0.42782	\$ (0.01463)	195,084	\$ (2,853.15)	\$ 51,749.57	\$0.00
Jan-03	226,157	\$ 98,675	\$0.43631	\$ 0.48230	\$ (0.04599)	226,157	\$ (10,400.76)	\$ 41,348.80	\$0.00
Feb-03	198,835	\$ 78,424	\$0.39442	\$ 0.48230	\$ (0.08788)	198,835	\$ (17,474.48)	\$ 23,874.32	\$0.00
Mar-03	182,851	\$ 67,026	\$0.36656	\$ 0.48230	\$ (0.11574)	182,851	\$ (21,162.88)	\$ 2,711.45	\$0.00
Apr-03	73,513	\$ 32,254	\$0.43875	\$ 0.69729	\$ (0.25854)	73,513	\$ (19,006.29)	\$ (16,294.84)	\$0.00
May-03	117,847	\$ 41,648	\$0.35340	\$ 0.69729	\$ (0.34389)	117,847	\$ (40,525.98)	\$ (56,820.83)	\$0.00
Jun-03	24,903	\$ 21,724	\$0.87233	\$ 0.69729	\$ 0.17504	24,903	\$ 4,358.99	\$ (52,461.84)	\$0.00
Jul-03	87,252	\$ 58,477	\$0.67020	\$ 0.69729	\$ (0.02709)	87,252	\$ (2,363.29)	\$ (54,825.13)	\$0.00
Aug-03	<u>59,215</u>	<u>\$ 34,383</u>	<u>\$0.58065</u>	<u>\$ 0.69729</u>	<u>\$ (0.11664)</u>	<u>59,215</u>	<u>\$ (6,906.69)</u>	<u>\$ (61,731.82)</u>	<u>\$0.00</u>
	1,591,630	\$ 734,397				1,591,630			\$0.00

The tariff on sheet 16N paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Atmos' average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/1998 winter period..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$97,204 during the ACA period September 2002 - August 2003, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg
'99-'00	\$ 1,040,378	\$2,920,823 / 3 = \$ 972,036
'00-'01	\$ 1,244,161	
'01-'02	\$ 631,570	10% of 3 Yr Avg
	<u>\$ 2,916,109</u>	10% x \$973,608 = <u>\$ 97,204</u>



Atmos Energy Corporation  
Deferred Carrying Cost Balance  
Butler Firm - AREA B  
For the ACA Period Ending August 31, 2003

Month	Ccf	Cost	Cost/ Ccf	RPGA	Cost less RPGA (difference)	Sales Ccf	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) * ((Prime Inter -1%) /12))
(a)	(b)	(c)	(d)	(e)	(f)-(g)	(g)	(f)*(g)	(h) + (i)	(i)
Sep-02	61,833	\$ 37,445	\$0.60558	\$ 0.40943	\$ 0.19615	61,833	\$ 12,128.43	\$ 12,128.43	
Oct-02	91,771	\$ 107,016	\$1.16612	\$ 0.40943	\$ 0.75669	91,771	\$ 69,442.64	\$ 81,571.07	\$0.00
Nov-02	369,711	\$ 208,158	\$0.56303	\$ 0.46802	\$ 0.09501	369,711	\$ 35,125.48	\$ 116,696.55	\$0.00
Dec-02	552,163	\$ 298,835	\$0.54121	\$ 0.46802	\$ 0.07319	552,163	\$ 40,411.48	\$ 157,108.03	\$0.00
Jan-03	717,914	\$ 409,688	\$0.57066	\$ 0.52337	\$ 0.04729	717,914	\$ 33,953.56	\$ 191,061.59	\$12.13
Feb-03	797,798	\$ 361,475	\$0.45309	\$ 0.52337	\$ (0.07028)	797,798	\$ (56,069.03)	\$ 134,992.57	\$0.00
Mar-03	612,658	\$ 257,439	\$0.42020	\$ 0.52337	\$ (0.10317)	612,658	\$ (63,208.28)	\$ 71,784.29	\$0.00
Apr-03	301,248	\$ 128,710	\$0.42726	\$ 0.73836	\$ (0.31110)	301,248	\$ (93,719.55)	\$ (21,935.27)	\$0.00
May-03	136,091	\$ 67,063	\$0.49278	\$ 0.73836	\$ (0.24558)	136,091	\$ (33,421.54)	\$ (55,356.81)	\$0.00
Jun-03	78,298	\$ 61,247	\$0.78223	\$ 0.73836	\$ 0.04387	78,298	\$ 3,434.61	\$ (51,922.20)	\$0.00
Jul-03	60,289	\$ 48,566	\$0.80555	\$ 0.73836	\$ 0.06719	60,289	\$ 4,050.90	\$ (47,871.29)	\$0.00
Aug-03	53,714	\$ 41,901	\$0.78008	\$ 0.73836	\$ 0.04172	53,714	\$ 2,241.14	\$ (45,630.15)	\$0.00
	3,833,488	\$ 2,027,541				3,833,488			\$12.13

The tariff on sheet 16N paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Atmos' average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/1998 winter period..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does not exceed \$186,582 during the ACA period September 2002 - August 2003, the terms for carrying costs do not appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg
'99-'00	\$ 1,387,557	\$5,613,620 / 3 = \$ 1,865,822
'00-'01	\$ 2,831,454	
'01-'02	\$ 1,378,453	10% of 3 Yr Avg
	\$ 5,597,465	10% x \$1,871,207 = \$ 186,582

Atmos Energy Corporation  
Deferred Carrying Cost Balance  
Butler Interruptible - AREA B  
For the ACA Period Ending August 31, 2003

Month	Sales	Cost	Cost/ Ccf	RPGA	Cost less RPGA (difference)	Sales Ccf	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) * ((Prime Inter -1%) /12))
(a)	(b)	(c)	(d)	(e)	(d)-(e)	(g)	(f)*(g)	(h) + (i)	
Sep-02	22,510	\$ 9,038	\$0.40149	\$ 0.34967	\$ 0.05182	22,510	\$ 1,166.47	\$ 1,166.47	
Oct-02	19,669	\$ 20,319	\$1.03305	\$ 0.34967	\$ 0.68338	19,669	\$ 13,441.33	\$ 14,607.80	\$0.00
Nov-02	25,196	\$ 13,444	\$0.53358	\$ 0.41311	\$ 0.12047	25,196	\$ 3,035.40	\$ 17,643.20	\$0.00
Dec-02	41,937	\$ 21,838	\$0.52072	\$ 0.41311	\$ 0.10761	41,937	\$ 4,513.05	\$ 22,156.25	\$3.91
Jan-03	71,374	\$ 39,547	\$0.55408	\$ 0.46921	\$ 0.08487	71,374	\$ 6,057.42	\$ 28,213.66	\$20.31
Feb-03	58,751	\$ 25,829	\$0.43964	\$ 0.46921	\$(0.02957)	58,751	\$ (1,737.55)	\$ 26,476.11	\$15.61
Mar-03	49,841	\$ 20,051	\$0.40229	\$ 0.46921	\$(0.06692)	49,841	\$ (3,335.25)	\$ 23,140.87	\$6.58
Apr-03	28,567	\$ 11,135	\$0.38977	\$ 0.68420	\$(0.29443)	28,567	\$ (8,410.93)	\$ 14,729.94	\$0.00
May-03	30,584	\$ 12,282	\$0.40157	\$ 0.68420	\$(0.28263)	30,584	\$ (8,643.83)	\$ 6,086.10	\$0.00
Jun-03	26,308	\$ 16,317	\$0.62024	\$ 0.68420	\$(0.06396)	26,308	\$ (1,682.53)	\$ 4,403.57	\$0.00
Jul-03	22,218	\$ 13,206	\$0.59438	\$ 0.68420	\$(0.08982)	22,218	\$ (1,995.53)	\$ 2,408.05	\$0.00
Aug-03	<u>29,308</u>	<u>\$ 15,828</u>	<u>\$0.54005</u>	<u>\$ 0.68420</u>	<u>\$(0.14415)</u>	<u>29,308</u>	<u>\$ (4,224.62)</u>	<u>\$ (1,816.58)</u>	<u>\$0.00</u>
	426,263	\$218,832				426,263			\$46.41

The tariff on sheet 16N paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Atmos' average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/1998 winter period..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$20,713 during the ACA period September 2002 - August 2003, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg
'99-'00	\$201,822	\$622,167 / 3 = \$ 207,134
'00-'01	\$282,366	
'00-'01	\$137,215	10% of 3 Yr Avg
	<u>\$621,403</u>	10% x \$207,389 = \$ 20,713

**ATMOS ENERGY CORPORATION**  
**Transition Cost Factor 2**  
**2002/2003 ACA**

	<u>SEMO</u>	<u>Butler</u>
Transition cost balance at Aug. 31, 2002	(1) \$ (17,251.52)	\$ -
Factor 2 Transition costs billed Sept. 02 - Aug. 03	(2) 0.00	0.00
Sales and transportation Ccf usage billed for usage before Nov. 1, 2002	6,133,368	224,565
Transition Cost Factor 2	\$ -	\$ -
Transition costs recovered	\$ -	\$ -
Sales Ccf usage billed for usage after Nov. 1, 2002	34,567,754	4,063,968
Transportation Ccf usage billed for usage after Nov. 1, 2002	19,427,771	221,810
Total Ccf usage billed for usage after Nov. 1, 2002	53,995,525	4,285,778
Sales Transition Cost Factor 2	\$ -	\$ -
Transportation Transition Cost Factor 2	\$ (0.00052)	\$ -
Transition costs recovered	\$ (10,102.44)	\$ -
Total transition cost recovered Sept. 02- Aug. 03	\$ (10,102.44)	\$ -
(Over)/Under recovered transition costs for current ACA period:	\$ (7,149.08)	\$ -
Expected costs: 9/1/02 - 9/30/03	\$ -	\$ -
Refunds of costs previously billed	\$ -	\$ -
Total costs to recover before write-off	\$ (7,149.08)	\$ -
Expected Firm Sales (Ccf) for Sept. 02 - Aug. 03	33,625,795	3,833,488
Expected Interruptible Sales (Ccf) for Sept. 02 - Aug. 03	3,100,514	426,263
Expected Transportation Sales (Ccf) for Sept. 002- Aug. 03	23,402,584	250,592
Total Expected Sales (Ccf)	60,128,893	4,510,343
Firm Costs to recover	\$ -	\$ -
Interruptible Costs to recover	\$ -	\$ -
Transportation Costs to recover	\$ (7,149.08)	\$ -
Transportation Write-off	\$ (7,149.08)	\$ -
Total Costs to be included in ACA calculation	\$ -	\$ -

(1) See 02/03 ACA filing, Summaries of SEMO and Butler Transition Costs and Recovery

(2) See Exhibit TC-2

**ATMOS ENERGY CORPORATION**  
**Summary of Transition Costs Billed**  
**2002/2003 ACA**

Month/ Year	Description	SEMO				Butler Panhandle Eastern
		TETC	MRTC	Natural Gas Pipeline	Total	
Sep-02		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-02	Factor 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-02		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-02		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-03		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-03		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-03	Factor 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-03		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-03		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-03		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-03		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-03		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Transition costs to recover</b>		<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Missouri transition cost (1)		<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>

(1) See Exhibit TC-1

**ATMOS ENERGY CORPORATION**  
**Pre-March 1996 Transition Costs as of August 31, 2002**  
**2002/2003 ACA**

	<u>SEMO</u>	<u>Kirksville</u>
Total costs to recover (1)	\$ -	\$ -
Transportation Ccf Sept. 02 - Aug. 03	21,688,766	0
Former Transporter Ccf Sept. 02 - Aug. 03 (2)	<u>1,713,818</u>	<u>2,359,527</u>
Total Ccf	23,402,584	2,359,527
Pre- March 1996 recovery factor effective Sept. 02 - Aug. 03	\$ -	\$ -
Pre - March 1996 costs recovered Sept. 02 - Oct. 02 *	<u>\$ -</u>	<u>\$ -</u>
(Over)/Under recovered Pre - March 1996 Transition costs as of Aug. 31, 2003	<u>\$ -</u>	<u>\$ -</u>

\* This Pre-March 1996 Transition Cost expired with the November 2002 ACA Filing.

(1) See 02 - 03 ACA filing Exhibit TC-3

(2) See Exhibit TC-4 and TC-5

**ATMOS ENERGY CORPORATION**  
**Pre-March 1996 Transition Costs Billed to Former Transporters - S**  
**2002/2003 ACA**

<u>Month/Year</u>	<u>Interruptible Ccf Usage (1)</u>	<u>Rate Per Ccf</u>	<u>Amount Billed</u>
Sep-02	120,076	\$0.00000	\$ -
Oct-02	154,906	\$0.00000	\$ -
Nov-02	179,483	\$0.00000	\$ -
Dec-02	170,841	\$0.00000	\$ -
Jan-03	217,229	\$0.00000	\$ -
Feb-03	196,441	\$0.00000	\$ -
Mar-03	189,568	\$0.00000	\$ -
Apr-03	142,911	\$0.00000	\$ -
May-03	65,330	\$0.00000	\$ -
Jun-03	51,792	\$0.00000	\$ -
Jul-03	55,339	\$0.00000	\$ -
Aug-03	169,902	\$0.00000	\$ -
	<u>1,713,818</u>		<u>\$ -</u>

(1) Included in Exhibit TC-3

## ATMOS ENERGY CORPORATION

**Pre-March 1996 Transition Costs Billed to Former Transporters - Kirksville Dis  
2002/2003 ACA**

<u>Month/Year</u>	<u>Interruptible Ccf Usage (1)</u>	<u>Rate Per Ccf</u>	<u>Amount Billed</u>
Sep-02	148,559	\$0.00000	\$ -
Oct-02	229,359	\$0.00000	\$ -
Nov-02	268,303	\$0.00000	\$ -
Dec-02	288,166	\$0.00000	\$ -
Jan-03	360,622	\$0.00000	\$ -
Feb-03	330,076	\$0.00000	\$ -
Mar-03	269,507	\$0.00000	\$ -
Apr-03	137,927	\$0.00000	\$ -
May-03	69,860	\$0.00000	\$ -
Jun-03	84,509	\$0.00000	\$ -
Jul-03	83,134	\$0.00000	\$ -
Aug-03	89,505	\$0.00000	\$ -
	<u>2,359,527</u>		<u>\$ -</u>

(1) Included in Exhibit TC-3

**ATMOS ENERGY CORPORATION**  
**Transition Cost Factor 1**  
**2002/2003 ACA**

	<u>SEMO</u>
Factor 1 Transition cost balance at Aug. 31, 2003	\$0.00
Factor 1 Transition costs billed Sept. 02 - Aug. 03 (1)	\$0.00
Transition costs recovered	<u>(\$10,102.46)</u>
Total costs to recover	(\$10,102.46)
Expected Ccf sales : Sept. 02 - Aug. 03	<u>36,726,309</u>
TC Factor 1 per Ccf	<u><u>\$0.00000</u></u>

(1) See Exhibit TC-2



Atmos Energy Corporation  
Summary of SEMO Transition Costs and Recovery

Month	SEMO Transition Costs (1)	Volumes				Firm/Int Rate	Trans Rate	Recovery				Balance
		Firm	Interr.	Trans	Total			Firm	Interr	Trans	Total	
Beginning Balance												\$(17,251.52)
Sep-02	\$0.00	681,275	180,598	1,909,574	2,771,447	0.00000	0.00000	\$0.00	\$0.00	\$0.00	\$0.00	(17,251.52)
Oct-02	0.00	953,860	342,822	2,065,239	3,361,921	0.00000	0.00000	0.00	0.00	0.00	0.00	(17,251.52)
(1) Nov-02	0.00	2,498,244	587,127	2,018,487	5,103,858	0.00000	(0.00052)	0.00	0.00	(1,049.61)	(1,049.61)	(16,201.91)
Dec-02	0.00	5,159,414	540,144	2,166,093	7,865,651	0.00000	(0.00052)	0.00	0.00	(1,126.37)	(1,126.37)	(15,075.54)
Jan-03	0.00	6,626,168	313,838	2,411,108	9,351,114	0.00000	(0.00052)	0.00	0.00	(1,253.78)	(1,253.78)	(13,821.76)
Feb-03	0.00	6,648,861	281,637	2,068,750	8,999,248	0.00000	(0.00052)	0.00	0.00	(1,075.75)	(1,075.75)	(12,746.01)
Mar-03	0.00	5,436,009	245,825	2,054,976	7,736,810	0.00000	(0.00052)	0.00	0.00	(1,068.59)	(1,068.59)	(11,677.42)
Apr-03	0.00	2,405,490	155,351	1,769,436	4,330,277	0.00000	(0.00052)	0.00	0.00	(920.11)	(920.11)	(10,757.31)
May-03	0.00	1,137,634	128,468	1,682,059	2,948,161	0.00000	(0.00052)	0.00	0.00	(874.67)	(874.67)	(9,882.64)
Jun-03	0.00	764,238	101,975	1,679,032	2,545,245	0.00000	(0.00052)	0.00	0.00	(873.10)	(873.10)	(9,009.54)
Jul-03	0.00	664,283	107,573	1,665,375	2,437,231	0.00000	(0.00052)	0.00	0.00	(866.00)	(866.00)	(8,143.54)
Aug-03	0.00	650,319	115,156	1,912,455	2,677,930	0.00000	(0.00052)	0.00	0.00	(994.48)	(994.48)	(7,149.06)
Total	0.00	33,625,795	3,100,514	23,402,584	60,128,893			\$ -	\$ -	\$(10,102.46)	\$(10,102.46)	<u>\$ (7,149.06)</u>
Total Sept. - Dec. 02												<u>\$ (2,175.98)</u>
(1) Nov-02 Prorated Usage												
Usage Bef 11/1		0	0	0	0	0.00000	0.00000	\$ -	\$ -	\$ -	\$ -	
Usage Beg 11/1		0	0	0	0	0.00000	0.00000	\$ -	\$ -	\$ -	\$ -	
		0	0	0	0			\$ -	\$ -	\$ -	\$ -	
Usage Bef 11/1		1,635,135	523,420	3,974,813	6,133,368			\$ -	\$ -	\$ -	\$ -	
Usage Beg 11/1		31,990,660	2,577,094	19,427,771	53,995,525			0.00	0.00	(10,102.46)	(10,102.46)	
Total		33,625,795	3,100,514	23,402,584	60,128,893			\$ -	\$ -	\$(10,102.46)	\$(10,102.46)	

Atmos Energy Corporation  
Summary of Butler Transition Costs and Recovery

Month	Butler Transition Costs (1)	Volumes				Rate	Recovery				Balance
		Firm	Interr	Trans	Total		Firm	Interr	Trans	Total	
Beginning Balance											\$ -
Sep-02	\$0.00	61,833	22,510	9,322	93,665	0.00000	\$0.00	\$0.00	\$0.00	\$0.00	0.00
Oct-02	0.00	91,771	19,669	19,460	130,900	0.00000	0.00	0.00	0.00	0.00	0.00
(1) Nov-02	0.00	369,711	25,196	23,099	418,006	0.00000	0.00	0.00	0.00	0.00	0.00
Dec-02	0.00	552,163	41,937	27,816	621,916	0.00000	0.00	0.00	0.00	0.00	0.00
Jan-03	0.00	717,914	71,374	22,157	811,445	0.00000	0.00	0.00	0.00	0.00	0.00
Feb-03	0.00	797,798	58,751	23,210	879,759	0.00000	0.00	0.00	0.00	0.00	0.00
Mar-03	0.00	612,658	49,841	26,603	689,102	0.00000	0.00	0.00	0.00	0.00	0.00
Apr-03	0.00	301,248	28,567	23,504	353,319	0.00000	0.00	0.00	0.00	0.00	0.00
May-03	0.00	136,091	30,584	22,234	188,909	0.00000	0.00	0.00	0.00	0.00	0.00
Jun-03	0.00	78,298	26,308	22,061	126,667	0.00000	0.00	0.00	0.00	0.00	0.00
Jul-03	0.00	60,289	22,218	16,894	99,401	0.00000	0.00	0.00	0.00	0.00	0.00
Aug-03	0.00	53,714	29,308	14,232	97,254	0.00000	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>\$ -</b>	<b>3,833,488</b>	<b>426,263</b>	<b>250,592</b>	<b>4,510,343</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
										<b>Total Sept. - Dec. 02</b>	<b>\$ -</b>
(1) Nov-02 Prorated Usage											
Usage Bef 11/1		0	0	0	0	0.00000	\$ -	\$ -	\$ -	\$ -	
Usage Beg 11/1		0	0	0	0	0.00000	\$ -	\$ -	\$ -	\$ -	
		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
Usage Bef 11/1		153,604	42,179	28,782	224,565		\$ -	\$ -	\$ -	\$ -	
Usage Beg 11/1		3,679,884	384,084	221,810	4,285,778		0.00	0.00	0.00	0.00	
<b>Total</b>		<u>3,833,488</u>	<u>426,263</u>	<u>250,592</u>	<u>4,510,343</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	

Atmos Energy Corporation  
Summary of Pre-March 1996 Transition Cost - Transporters

Southeast Missouri								
Month	Transporter Volume	Transition Rate	Recovery	Former Transporter Volume	Transition Rate	Recovery	Total Recovery	Balance
Beginning Balance								\$ -
Sep-02	1,789,498	\$0.00000	\$ -	120,076	\$0.00000	\$0.00	0.00	0.00
Oct-02	1,910,333	\$0.00000	-	154,906	\$0.00000	0.00	0.00	0.00
(1) Nov-02	1,839,004	\$0.00000	-	179,483	\$0.00000	0.00	0.00	0.00
Dec-02	1,995,252	\$0.00000	-	170,841	\$0.00000	0.00	0.00	0.00
Jan-03	2,193,879	\$0.00000	-	217,229	\$0.00000	0.00	0.00	0.00
Feb-03	1,872,309	\$0.00000	-	196,441	\$0.00000	0.00	0.00	0.00
Mar-03	1,865,408	\$0.00000	-	189,568	\$0.00000	0.00	0.00	0.00
Apr-03	1,626,525	\$0.00000	-	142,911	\$0.00000	0.00	0.00	0.00
May-03	1,616,729	\$0.00000	-	65,330	\$0.00000	0.00	0.00	0.00
Jun-03	1,627,240	\$0.00000	-	51,792	\$0.00000	0.00	0.00	0.00
Jul-03	1,610,036	\$0.00000	-	55,339	\$0.00000	0.00	0.00	0.00
Aug-03	<u>1,742,553</u>	<u>\$0.00000</u>	<u>-</u>	<u>169,902</u>	<u>\$0.00000</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Total	<u>21,688,766</u>		<u>\$ -</u>	<u>1,713,818</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total Sept-02 - Aug-03	<u>21,688,766</u>		<u>\$ -</u>	<u>1,713,818</u>		<u>\$ -</u>	<u>\$ -</u>	
Total Sept - Dec 2002			<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>	

Atmos Energy Corporation  
Summary of Pre-March 1996 Transition Cost - Former Transporters

Kirksville				
Month	Former Transporter Volume	Transition Rate	Recovery	Balance
Beginning Balance				\$ -
Sep-02	148,559	\$0.00000	0.00	0.00
Oct-02	229,359	0.00000	0.00	0.00
Nov-02	268,303	0.00000	0.00	0.00
Dec-02	288,166	0.00000	0.00	0.00
Jan-03	360,622	0.00000	0.00	0.00
Feb-03	330,076	0.00000	0.00	0.00
Mar-03	269,507	0.00000	0.00	0.00
Apr-03	137,927	0.00000	0.00	0.00
May-03	69,860	0.00000	0.00	0.00
Jun-03	84,509	0.00000	0.00	0.00
Jul-03	83,134	0.00000	0.00	0.00
Aug-03	89,505	0.00000	0.00	0.00
Total	<u>2,359,527</u>		<u>\$ -</u>	<u>\$ -</u>
Total Sept-02 - Aug-03	<u>2,359,527</u>		<u>\$ -</u>	
Total Sept - Dec 2002			<u>\$ -</u>	



**New to Forex?**  
Practice with a  
**FREE DEMO**

**ZERO**

**FX TRADING  
COURSE**

**Up to \$500  
in comm.**

[Home](#) | [Charts](#) | [Quotes](#) | [News](#) | [Forum](#) | [Store](#) | [MarketClub](#) | [Free Stuff](#) NEW! | [Your Portfolio](#)

[Free Market Alerts](#), [MarketClub](#), [Futures Prices](#), [Extreme Futures](#), [Extreme Stocks](#)

Wednesday Oct. 15, 5:

Search

☒ Quotes ☐ Store

[Futures Prices](#) [Search Tips](#)

**eSignal** **30-Day  
Risk-Free Trial!**  
streaming, real-time data

**Linda Raschke's only authorized video, only on  
INO: Classic Indicators - Back to the Future**

**New York Mercantile Exchange (NYMEX)**

**Energy**

**Henry Hub Natural Gas (NG)**

[Download data](#) | [Analyze Chart](#)

Market		Open	High	Low	Last	Change	Time
NGX3	Nov 2003	5.450	5.510	5.340	5.431	-0.040	settle 2:49PM

Quotes

- [Portfolio](#)
- [All Futures](#)
- [Open Futures](#)
- [Market Summary](#)
- [Extreme Futures](#)

• [Markets](#)

[Currencies](#)  
[Energy](#)  
[Food and Fiber](#)  
[Grains and Oilseeds](#)  
[Indexes](#)  
[Interest Rates](#)  
[Livestock and Meats](#)  
[Metals](#)

• [Exchanges](#)

[CBOT](#) [MGEX](#)  
[COMEX](#) [NYBOT](#)  
[CSCC](#) [NYCE](#)  
[CME](#) [NYMEX](#)  
[KCBT](#)

• [Foreign Exchange](#)

• [RT Cross Rates](#)

• [Extreme Stocks](#)

• [ETFs](#)

• [Tech Stocks](#)

• [Blue Chips](#)

Scan all commodities

and give me

accurate predictions for

**Market Report**

Enter your email address for  
our free daily Extreme

**Killer Trading System**  
**Give Me 5 Minutes And I'll**  
**Show YOU How To Become**  
**A Trading Master**

Market		Open	High	Low	Last	Change	Time
NGZ3	Dec 2003	5.860	5.870	5.715	5.780	-0.085	settle 2:58PM
NGF4	Jan 2004	6.040	6.040	5.875	5.926	-0.139	settle 2:58PM
NGG4	Feb 2004	5.960	5.970	5.830	5.868	-0.108	settle 2:58PM
NGH4	Mar 2004	5.680	5.680	5.550	5.598	-0.103	settle 2:58PM
NGJ4	Apr 2004	5.000	5.000	4.900	4.933	-0.093	settle 2:58PM
NGK4	May 2004	4.850	4.850	4.760	4.793	-0.083	settle 2:58PM
NGM4	Jun 2004	4.850	4.850	4.780	4.790	-0.060	settle 2:58PM
NGN4	Jul 2004	4.850	4.855	4.770	4.790	-0.075	settle 2:58PM
NGQ4	Aug 2004	4.860	4.860	4.780	4.800	-0.065	settle 2:58PM
NGU4	Sep 2004	4.845	4.845	4.770	4.783	-0.063	settle 2:58PM
NGV4	Oct 2004	4.850	4.850	4.770	4.788	-0.073	settle 2:58PM
NGX4	Nov 2004	4.995	4.995	4.995	4.943	-0.010	settle 2:58PM
NGZ4	Dec 2004	5.150	5.150	5.105	5.098	-0.055	settle 2:58PM
NGF5	Jan 2005	5.270	5.270	5.200	5.198	-0.060	settle 2:58PM
NGG5	Feb 2005	5.220	5.220	5.150	5.148	-0.060	settle 2:59PM
NGH5	Mar 2005	5.050	5.050	4.980	4.978	-0.055	settle 2:58PM
NGJ5	Apr 2005	4.640	4.640	4.600	4.598	-0.055	settle 2:59PM
NGK5	May 2005	4.530	4.530	4.530	4.500	-0.027	settle 2:58PM
NGM5	Jun 2005	4.600	4.600	4.570	4.513	0.000	settle 2:59PM
NGN5	Jul 2005	4.555	4.585	4.555	4.528	0.000	settle 2:58PM
NGQ5	Aug 2005	4.610	4.610	4.595	4.538	0.000	settle 2:59PM
NGU5	Sep 2005	4.600	4.600	4.585	4.528	0.000	settle 2:58PM
NGV5	Oct 2005	4.590	4.590	4.590	4.553	-0.020	settle 2:59PM
NGX5	Nov 2005	4.750	4.750	4.740	4.738	-0.055	settle 2:58PM
NGZ5	Dec 2005	4.970	4.971	4.970	4.914	0.000	settle 2:59PM
NGF6	Jan 2006	5.030	5.030	5.030	4.989	-0.016	settle 2:58PM
NGG6	Feb 2006	5.005	5.011	5.005	4.954	0.000	settle 2:59PM
NGH6	Mar 2006	4.760	4.861	4.760	4.804	0.000	settle 2:59PM

Sales Allocation by Pipeline - 2002/2003

	TETCO		NGPL		MRTC			Totals		
	Firm	Interr	Firm	Interr	Firm	Interr		Firm	Interr	
Sep-02	501,348	141,326	142,711	12,154	37,216	27,118	861,873	681,275	180,598	861,873
Oct-02	682,568	285,219	212,034	19,591	59,258	38,012	1,296,682	953,860	342,822	1,296,682
Nov-02	1,798,023	521,964	529,739	29,154	170,482	36,009	3,085,371	2,498,244	587,127	3,085,371
Dec-02	3,795,698	422,546	1,090,743	75,415	272,973	42,183	5,699,558	5,159,414	540,144	5,699,558
Jan-03	4,806,167	220,318	1,400,748	48,118	419,253	36,652	6,931,256	6,626,168	305,088	6,931,256
Feb-03	4,926,797	169,324	1,385,857	59,078	425,182	41,525	7,007,763	6,737,836	269,927	7,007,763
Mar-03	4,075,272	157,212	1,124,137	50,740	283,937	37,873	5,729,171	5,483,346	245,825	5,729,171
Apr-03	1,756,499	103,140	504,282	23,442	165,764	28,769	2,581,896	2,426,545	155,351	2,581,896
May-03	827,783	82,993	234,890	10,250	81,825	35,225	1,272,966	1,144,498	128,468	1,272,966
Jun-03	557,453	63,587	159,949	6,179	51,648	32,209	871,025	769,050	101,975	871,025
Jul-03	490,136	73,067	142,040	10,256	35,960	24,250	775,709	668,136	107,573	775,709
Aug-03	480,775	58,444	137,293	16,394	36,484	28,838	758,228	654,552	103,676	<u>758,228</u>
							0			
	24,698,519	2,299,140	7,064,423	360,771	2,039,982	408,663	36,871,498	33,802,924	3,068,574	36,871,498