



January 17, 2006

VIA FEDERAL EXPRESS

FILED²

JAN 17 2006

Missouri Public
Service Commission

Ms. Colleen M. Dale
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

Dear Ms. Dale:

Atmos Energy Corporation herewith submits for filing the 9th Revised Sheet No 113 for Area P and 9th Revised Sheet No. 188 for Area U. Enclosed with Sheet No. 113 and Sheet No. 188 are the supplementary sheets setting forth the detailed calculations of such revised PGA for Area P and Area U.

This filing reflects a decrease in rates for the Consolidated Division and the Neelyville Division. As a result of this filing a typical residential customer will experience approximately a 30 % decrease for the Consolidated Division and a 20% decrease for the Neelyville Division during the remaining winter season.

Your review and approval of these sheets to become effective February 1, 2006 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 5430 LBJ Freeway, Suite 600, Dallas, TX 75240-2601. If you have any questions, please feel free to contact me at (972) 855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.9952	\$ 0.9218	\$ 0.9952	\$ 0.9218	\$ 0.9952	\$ 0.9218	\$ 0.8883	\$ 0.7987
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1604)	\$ (0.1472)
Total PGA	\$ 0.8955	\$ 0.8491	\$ 0.8955	\$ 0.8491	\$ 0.8955	\$ 0.8491	\$ 0.7279	\$ 0.6515

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: January 17, 2006DATE EFFECTIVE: February 1, 2006ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.9952	\$ 0.9218	\$ 0.9952	\$ 0.9218	\$ 0.9952	\$ 0.9218	\$ 0.8883	\$ 0.7987
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1604)	\$ (0.1472)
Total PGA	\$ 0.8955	\$ 0.8491	\$ 0.8955	\$ 0.8491	\$ 0.8955	\$ 0.8491	\$ 0.7279	\$ 0.6515

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: January 17, 2006DATE EFFECTIVE: February 1, 2006ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
OLD CONSOLIDATED DISTRICT
AREA U and AREA P
(Bowling Green / Hannibal / Canton / Palmyra)

	<u>Rate Schedules</u>		<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>					
FACTOR D:					
Panhandle Eastern Pipe Line Company					
	WS Demand	Dth	12,960	\$3.3500	\$43,416.00
	WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
	WS Injection	Dth	108,000	\$0.0033	\$356.40
	WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
	FS Demand	Dth	114,132	\$2.9700	\$338,972.04
	FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
	FS Injection	Dth	399,468	\$0.0385	\$15,379.52
	FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
	EFT Demand (FS - Winter)	Dth	46,500	\$6.2800	\$292,020.00
	EFT Demand (FS - Summer)	Dth	31,556	\$5.6800	\$179,238.08
TOTAL FACTOR D					<u>\$1,098,234.47</u>
FIRM SALES (Ccf)					<u>14,952,887</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					<u>\$0.0734</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
Spot Market	Commodity	Dth	785,805	<u>\$11.4310</u>	\$8,982,536.96
	Storage Withdrawals	Dth	<u>720,468</u>	<u>\$6.2610</u>	\$4,510,850.15
			1,506,273		
Panhandle Eastern Pipe Line Company					
	EFT Demand	Dth	96,540	\$5.6800	\$548,347.20
	EFT Demand (WS - Winter)	Dth	5,310	\$5.6800	\$30,160.80
	EFT Demand (WS - Summer)	Dth	3,836	\$4.7100	\$18,067.56
	IOS Demand	Dth	25,560	\$3.3500	\$85,626.00
	IOS Capacity	Dth	213,000	\$0.4028	\$85,796.40
	IOS Injection	Dth	213,000	\$0.0033	\$702.90
	IOS Withdrawal	Dth	213,000	\$0.0033	<u>\$702.90</u>
TOTAL FACTOR P					<u>\$14,262,790.87</u>
TOTAL SALES (Ccf)					<u>15,473,474</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES					<u>\$0.9218</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
Panhandle Eastern Pipe Line Company					<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR T SALES (Ccf)					0
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.9952</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.9218</u>

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
AREA U
OLD NEELYVILLE DISTRICT

	<u>Rate Schedules</u>		<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>					
FACTOR D:					
Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$10.7200	\$25,470.72
	DSS (D1)	Dth	485	\$5.7000	<u>\$2,764.50</u>
TOTAL FACTOR D					<u>\$28,235.22</u>
FIRM SALES (Ccf)					<u>315,063</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					<u>\$0.0896</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	11,895	\$11.4310	\$135,971.75
	Spot Market (NGPL)	Dth	8,331	\$11.4310	\$95,231.66
	Storage Withdrawals	Dth	<u>3,266</u>	<u>\$6.2610</u>	<u>\$20,448.43</u>
TOTAL FACTOR P			23,492		<u>\$251,651.84</u>
TOTAL SALES (Ccf)					<u>315,063</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES					<u>\$0.7987</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
	Texas Eastern				<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR T SALES (Ccf)					<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.8883</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.7987</u>

Atmos Energy Corporation
 PGA Filing Effective February 1, 2006
 Calculation of Annualized Increase/(Decrease) in Customer Billings

Areas U & P - Hannibal/Canton/Bowling Green/Palmyra

Description	Firm	Interruptible
Total PGA Rate per Ccf:		
9 th Revised Sheet 113 & 188	\$0.89550	\$0.84910
8 th Revised Sheet 113 & 188	\$1.16300	\$1.11660
Increase/(Decrease)	(\$0.26750)	(\$0.26750)
Annual Ccf Usage	<u>14,428,935</u>	<u>520,587</u>
Annualized Increase/(Decrease)	<u>(\$3,859,740)</u>	<u>(\$139,257)</u>
Total District	<u>(\$3,998,997)</u>	

Areas U - Neelyville

	Firm	Interruptible
Total PGA Rate per Ccf:		
9 th Revised Sheet 188	\$0.79790	\$0.65150
8 th Revised Sheet 188	\$0.86530	\$0.78890
Increase/(Decrease)	(\$0.06740)	(\$0.13740)
Annual Ccf Usage	<u>315,063</u>	<u>0</u>
Annualized Increase/(Decrease)	<u>(\$21,235)</u>	<u>\$0</u>
Total District	<u>(\$21,235)</u>	

**Percentage of PGA Decrease for February 2006
All Areas of Missouri by Division**

Area U & P (Excluding Neelyville) - Division 97

FIRM

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$0.99520	(\$0.09970)	\$0.89550	-29.87%
11/1/2005	\$1.26270	(\$0.09970)	<u>\$1.16300</u>	
			\$0.26750	

INTERRUPTIBLE

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$0.92180	(\$0.07270)	\$0.84910	-31.50%
11/1/2005	\$1.18930	(\$0.07270)	<u>\$1.11660</u>	
			\$0.26750	

Area U - Neelyville - Division 97190

FIRM

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$0.88830	(\$0.16040)	\$0.72790	-18.88%
11/1/2005	\$1.02570	(\$0.16040)	<u>\$0.86530</u>	
			\$0.13740	

INTERRUPTIBLE

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$0.79870	(\$0.14720)	\$0.65150	-21.09%
11/1/2005	\$0.93610	(\$0.14720)	<u>\$0.78890</u>	
			\$0.13740	


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- AES (Gas Supply)
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Atmos Energy Services

Historical Natural Gas Prices (perMMBtu)

CURRENT PRICING DATE 01/16/2006
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Major Hubs/Points		NYMEX futures price on 01/12/2006												
01/13 2006	Jan 06	Feb 06	Mar 06	Apr 06	May 06	Jun 06	Jul 06	Aug 06	Sep 06	Oct 06	Nov 06	Dec 06	Jan 07	
Henry Hub	8.695	11.450	8.943	9.088	9.068	9.138	9.203	9.268	9.328	9.353	9.418	10.048	10.653	11.093
Waha	7.795	8.580												
Carthage	7.995	N/A												
Katy	7.950	N/A												
Houston	7.880	8.680												
Ship Channel														
		NYMEX Settle Price												
		Feb 05	Mar 05	Apr 05	May 05	Jun 05	Jul 05	Aug 05	Sep 05	Oct 05	Nov 05	Dec 05	Jan 06	
		6.288	6.304	7.323	6.748	6.123	6.976	7.647	10.847	13.907	13.832	11.180	11.431	