

**LACLEDE GAS COMPANY  
720 OLIVE STREET  
ST. LOUIS, MISSOURI 63101  
(314) 342-0601**

KENNETH J. NEISES  
EXECUTIVE VICE PRESIDENT  
Energy & Administrative Services

November 12, 2002

**HAND DELIVERED**

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
Governor Office Building  
200 Madison Street  
Jefferson City, MO 65101

*RECEIVED<sup>3</sup>*

NOV 12 2002

*Records  
Public Service Commission*

Dear Mr. Roberts:

On October 31, 2002 Laclede Gas Company filed P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Second Revised Sheet No. 29 to implement the scheduled November Purchased Gas Adjustment ("PGA") of the Company. In the interim, on November 8, 2002 the Commission approved the November 8 compliance filing of the Company in Case No. GR-2002-356. Since such compliance filing included modifications to the Company's PGA structure, the Company hereby withdraws the Sheet No. 29 it filed on October 31 and submits the enclosed Sheet No. 29 for filing with the Commission. The enclosed sheet has been conformed to the changes implemented in Case No. GR-2002-356.

The enclosed sheet has an issue date of November 12, 2002 and an effective date of November 26, 2002, consistent with the ten-business days notice in the Company's PGA clause.

Included with this filing, in addition to Laclede's Revised Sheet No. 29, is the computation of the revised natural gas Current PGA factors and summary derivations of the new ACA and refund factors for each customer classification.

I have enclosed three copies of this filing, one of which is for your convenience in acknowledging your receipt thereof.

Sincerely,

*Kenneth J. Neises*

Kenneth J. Neises  
Executive Vice President  
Energy & Administrative Services

KJN/mtc

Enclosures

cc: Office of the Public Counsel

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

### SCHEDULE OF RATES

#### PURCHASED GAS ADJUSTMENT CLAUSE

##### Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
<b>Residential:</b>					
Block 1	28.056¢	(2.850¢)	0.000¢	(0.039¢)	25.167¢
Block 2	63.124¢	(2.850¢)	0.000¢	(0.039¢)	60.235¢
<b>Commercial &amp; Industrial</b>					
Class I - Block 1	22.423¢	(2.850¢)	0.000¢	(0.039¢)	19.534¢
Class I - Block 2	61.698¢	(2.850¢)	0.000¢	(0.039¢)	58.809¢
Class II - Block 1	32.988¢	(2.850¢)	0.000¢	(0.039¢)	30.099¢
Class II - Block 2	61.698¢	(2.850¢)	0.000¢	(0.039¢)	58.809¢
Class III - Block 1	33.841¢	(2.850¢)	0.000¢	(0.039¢)	30.952¢
Class III - Block 2	61.698¢	(2.850¢)	0.000¢	(0.039¢)	58.809¢
LVTSS and VF	*	14.573¢	0.000¢	(0.039¢)	*
Other & Unblocked Firm	47.434¢	(2.850¢)	0.000¢	(0.039¢)	44.545¢
Seasonal & Interruptible	39.042¢	(5.615¢)	0.000¢	(0.000¢)	33.427¢
L.P. Gas	61.466¢	(6.302¢)	--	--	55.164¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

\* Revised each month in accordance with Section A.5 of the PGA clause.

#### Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.521¢	-	0.851¢	0.000¢
Basic - Firm Sales	-	-	-	0.000¢	0.000¢
Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.055¢)

DATE OF ISSUE

November 12, 2002

DATE EFFECTIVE

November 26, 2002

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

**LACLEDE GAS COMPANY**  
**COMPUTATION OF CURRENT PURCHASED GAS ADJUSTMENT FACTORS**  
**EFFECTIVE ~~XXXXXX~~ November 26, 2002**

GAS COST COMPONENT		ANNUALIZED COST	VOLUMES (THERMS)	GAS COST PER THERM	
				FIRM- OTHER THAN LVTSS	SEASONAL & INTERRUPTIBLE
GAS SUPPLY DEMAND		\$11,532,154	842,766,046	\$0.01368	\$0.00000
CAPACITY RESERVATION		\$63,314,982	917,430,841	Avg cost \$0.06901	\$0.07024 (1)
COMMODITY RELATED CHARGES	Unit Cost per MMBtu				
COMMODITY	\$3.8964				
GRI SURCHARGE	\$0.0055				
ANNUAL CHARGE ADJUSTMENT	\$0.0021				
S/T	\$3.9040				
			Standard Deliveries To Laclede		
			85,144,342 MMBtu	0.39040	0.39040
FIXED TAKE-OR-PAY RELATED CHARGES					
	0				
S/T	\$0 X		12	\$0	1,041,611,868
OTHER NON-COMMODITY-RELATED COSTS		\$17,782	851,443,420	0.00002	0.00002
TOTAL		\$407,266,726		\$0.47434	\$0.39042

(1)

Avg capacity reservation charge per therm	\$0.06901
Firm transportation factor per Sheet No. 16	80%
Firm transportation capacity reservation charge per therm	\$0.05521
Annual firm transportation volumes	74,664,795
Capacity reservation charges allocated to firm transportation	\$4,122,243
Total capacity reservation charges	\$63,314,982
Capacity reservation charges allocated to firm sales	\$59,192,739
Annual firm sales volumes	842,766,046
Firm sales capacity reservation charge per therm	\$0.07024

DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE ~~NOVEMBER 15, 2002~~ November 26, 2002  
FIRM SALES OTHER THAN LVTSS & VF

<b>Deferred Gas Cost Account-</b>	
Starting Balance	(\$16,232,452)
<b>Deferrals:</b>	
PGA Tracking Differences	(\$33,531,061)
Prior ACA Period Bill Adjustments	
Fiscal 2001	\$10,912
	\$0
Propane Peak Shaving	\$2,569
Gas Expense Adjustment	\$9,721,045
Capacity Release Revenues	(\$190,910)
	\$-0
<b>Carrying Costs</b>	
Fiscal 2002	(\$472,189)
Adjustment to Fiscal 2001	(\$15,151)
Price Stabilization Balance	\$1,698,392
Expedited Reconciliation of Price Stabilization Program	\$0
<b>Total</b>	(\$22,776,393)
ACA Recovery - Nov. 19, 2001 through Nov. 14, 2002 -	\$14,684,360
UFA Recovery	\$-0
<b>Deferred Gas Cost Account Ending Balance</b>	(\$24,324,485)
<b>Incentive Adjustment Account-</b>	
Starting Balance	\$6,210,515
Firm Transportation Discounts (Company retention)	\$0
Mix of Pipeline Services (Company retention)	\$0
Price Stabilization	\$0
Gas Procurement (Company retention)	\$0
<b>Total</b>	\$0
Incentive Adjustment Account Recovery	(\$5,327,433)
<b>Incentive Adjustment Account-Ending Balance</b>	\$883,082
<b>Total ACA Balance</b>	(\$23,441,403)
Estimated Firm Sales (therms) - 12 months ended October 2003	822,577,000
Actual Cost Adjustment (Per Therm)	(\$0.02850)

DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE ~~NOVEMBER 15, 2002~~ November 26, 2002  
INTERRUPTIBLE SALES

<b>Deferred Gas Cost Account-</b>	
Starting Balance	(\$304,181)
<b>Deferrals:</b>	
PGA Tracking Differences	(\$275,684)
Prior ACA Period Bill Adjustments	
Fiscal 2001	(\$0)
Gas Expense Adjustment	(\$15,701)
Carrying Costs	
Fiscal 2002	(\$8,702)
Adjustment to Fiscal 2001	(\$59)
Price Stabilization Balance	\$12,157
Expedited Reconciliation of Price Stabilization Program	\$0
Total	(\$287,989)
ACA Recovery - Nov. 19, 2001 through Nov. 14, 2002	\$301,155
UFA Recovery	\$-0
Deferred Gas Cost Account Balance	(\$291,016)
<b>Incentive Adjustment Account-</b>	
Starting Balance	\$0
Price Stabilization	\$0
Incentive Adjustment Account-Ending Balance	\$0
<b>Total ACA Balance</b>	<b>(\$291,016)</b>
Estimated Interruptible Sales (therms) - 12 months ended October 2003	5,183,000
Actual Cost Adjustment (Per Therm)	(\$0.05615)

DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE ~~NOVEMBER 15, 2002~~ November 26, 2002  
LVTSS & VF

<b>Deferred Gas Cost Account-</b>	
Starting Balance	(\$892,987)
Deferrals:	
PGA Tracking Differences	\$34,281
Prior ACA Period Bill Adjustments	
Fiscal 2001	\$111
Propane Peak Shaving	\$5
Gas Expense Adjustment	\$1,027,400
Capacity Release Revenues	(\$5,065)
Off-System Sales Net Revenues (net of Company retention)	\$-0
	<hr/>
	\$0
<b>Total</b>	<b>\$1,056,733</b>
ACA Recovery - Nov. 19, 2001 through Nov.14, 2002	\$1,803,589
Deferred Gas Cost Account Balance	\$1,967,335
<b>Incentive Adjustment Account-</b>	
Starting Balance	(\$27,597)
Firm Transportation Discounts (Company retention)	\$0
Mix of Pipeline Services (Company retention)	\$0
Gas Procurement (Company retention)	\$0
Total	<hr/>
	\$0
Incentive Adjustment Account Recovery	\$100,469
Incentive Adjustment Account-Ending Balance	\$72,872
<b>Total ACA Balance</b>	<b>\$2,040,207</b>
Estimated LVTSS Sales (therms) - 12 months ended October 2003	14,000,000
Actual Cost Adjustment (Per Therm)	\$0.14573

DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE ~~NOVEMBER 15, 2002~~ November 26, 2002  
L.P. SALES

	Total
<b>Deferred Gas Cost Account-</b>	
Starting Balance	2,943
Deferrals	(\$6,466)
ACA Recovery - Nov. 19, 2001 through Nov. 14, 2002	(\$3,913)
Deferred Gas Cost Account Balance	(\$7,436)
Estimated L.P. Sales (gallons) - 12 months ended October 2003	118,000
Actual Cost Adjustment (Per Gallon)	(\$0.06302)

DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE ~~NOVEMBER 15, 2002~~ November 26, 2002  
FIRM TRANSPORTATION

<b>Deferred Gas Cost Account-</b>	
Starting Balance	(\$222,514)
Deferrals:	
PGA Tracking Differences	(\$34,859)
Prior ACA Period Bill Adjustments	
Fiscal 2001	\$600
Gas Expense Adjustment	\$482,552
Capacity Release Revenues	(\$10,673)
Off-System Sales Net Revenues (net of Company retention)	\$-0
Total	<u>\$437,620</u>
ACA Recovery - Nov. 19, 2001 through Nov.14, 2002	\$258,218
Deferred Gas Cost Account Balance	\$473,324
<b>Incentive Adjustment Account-</b>	
Starting Balance	\$170,282
Firm Transportation Discounts (Company retention) -	\$0
Mix of Pipeline Services (Company retention)	\$0
Gas Procurement (Company retention)	
Total	\$0
Incentive Adjustment Account Recovery	(\$134,652)
Incentive Adjustment Account-Ending Balance	\$35,630
<b>Total ACA Balance</b>	<b>\$508,954</b>
Estimated Firm Transportation (therms) - 12 months ended October 2003	59,779,000
Actual Cost Adjustment (Per Therm)	\$0.00851

LACLEDE GAS COMPANY  
REFUND FACTOR SUMMARY  
~~NOV 15, 2002 FACTORS~~  
November 26, 2002 Factors

Refund Component	Firm Sales	Interruptible Sales	Firm Transportation	Basic Transportation- Firm Sales Prior to 11/15/89	Basic Transportation- Other
Combined Carryover	\$0.00026	(\$0.00484)	(\$0.00578)	(\$0.00140)	\$0.00055
Demand	\$0.00013		\$0.00010		
Take-Or-Pay- 6/1/88-11/14/89	\$0.00000		\$0.00000	\$0.00000	
Take-Or-Pay 5/89 & After	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Commodity	\$0.00000	\$0.00000			
Other Non-Commodity	\$0.00000	\$0.00000			
Adjustment		\$0.00484	\$0.00568	\$0.00140	
Total	<u>\$0.00039</u> =====	<u>\$0.00000</u> =====	<u>(\$0.00000)</u> =====	<u>\$0.00000</u> =====	<u>\$0.00055</u> =====

LACLEDE GAS COMPANY  
COMPUTATION OF COMBINED CARRYOVER REFUND FACTORS  
EFFECTIVE ~~NOVEMBER 15, 2002~~ November 26, 2002  
~~XXXXXXXXXXXX~~

	Firm Sales	Interruptible Sales	Firm Transportation	Basic Transportation-Firm Sales Prior to 11/15/89	Basic Transportation-Other	Total
Carryover Balance From Previous Refunds						
	\$156,969.61	(\$20,664.50)	(\$303,144.95)	(\$92,841.27)	\$14,558.58	(\$245,122.53)
s/t	\$156,969.61	(\$20,664.50)	(\$303,144.95)	(\$92,841.27)	\$14,558.58	(\$245,122.53)
New Refunds						\$0.00
				\$0.00		\$0.00
		0			0	\$0.00
s/t	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Estimated Interest	61,188.61	(4,426.67)	(42,196.30)	(8,414.33)	8,148.36	\$14,299.67
Total Refunds	\$218,158.22	(\$25,091.17)	(\$345,341.25)	(\$101,255.60)	\$22,706.94	(\$230,822.86)
12 Mo. 10/03 Therms (Est.)	836,577,000 Firm Sales	5,183,000 Seasonal & Interruptible Sales	59,779,000 Firm Transportation	72,231,000 Basic Transportation-Firm Sales Prior To 11/15/89	41,429,000 Basic Transportation-Other	
Refund Factor Per Therm	\$0.00026	(\$0.00484)	(\$0.00578)	(\$0.00140)	\$0.00055	

LACLEDE GAS COMPANY  
COMPUTATION OF UNIT REFUND FACTORS  
EFFECTIVE ~~NOV 15, 2002~~ ~~XXXXXXXX~~ November 26, 2002

	Demand	Take-Or-Pay 6/1/88-11/14/89	Take-Or-Pay 1/15/89 & After	Commodity		Other Non-Commodity	Total
				Firm	Interruptible		
Carryover Balance From Previous Refunds							
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
					\$0.00		\$0.00
				\$0.00	\$0.00		\$0.00
							\$0.00
							\$0.00
							\$0.00
s/t	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
New Refunds							
					\$0.00		\$0.00
							\$0.00
		\$0.00	\$0.00				\$0.00
February 6, 2001	\$31,709.00						\$31,709.00
February 5, 2002	\$35,658.00			\$0.00	0		\$35,658.00
February 28, 2002	\$40,742.06					\$0.00	\$40,742.06
				\$0.00	\$0.00		\$0.00
s/t	\$108,109.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,109.06
Estimated Interest	4,772.38	0.00	0.00	0.00	0.00	0.00	\$4,772.38
Total Refunds	\$112,881.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,881.44
12 Mo. 10/03 Therms (Est.)	896,356,000				5,183,000		
	Firm Sales & Firm Transportation	Firm Sales, Firm Transportation & Basic Transportation Of Customers Who Were Firm Sales Customers Prior To 11/15/89	All Sales & Transportation	Firm Sales	Seasonal & Interruptible Sales	All Sales	
Refund Factor Per Therm	\$0.00013	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	=====	=====	=====	=====	=====	=====	
	Factor						
Firm Sales	\$0.00013 1	\$0.00013					
Firm Transportation	\$0.00013 0.8	\$0.00010					