



January 17, 2006

Ms. Colleen M. Dale
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FEDERAL EXPRESS

FILED²

JAN 17 2006

Missouri Public
Service Commission

Dear Ms. Dale:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA factor for Areas B, K and S. As a result of this filing, a typical residential customer would expect approximately a 14% decrease in **Area S**, 14% in **Area K**, and 16% in **Area B** during the remaining winter season. The changes in the factors are reflected on the "Adjustment Statement", 8th Revised Sheet No. 149 which cancels 7th Revised Sheet No. 149 for Area S, 8th Revised Sheet No. 81 which cancels 7th Revised Sheet No. 81 for Area K, and 8th Revised Sheet No. 37 which cancels 7th Revised Sheet No. 37 for Area B.

The tariff sheet bears an issue date of January 17, 2006, and an effective date of February 1, 2006. An early review and approval would be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court-Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.06646	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.01106
Interruptible Sales	\$1.02998	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$0.92378
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.19527	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.13537
Interruptible Sales	\$1.04181	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$0.96041
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.17421	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.11451
Interruptible Sales	\$1.05499	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.11789
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE January 17, 2006DATE EFFECTIVE February 1, 2006ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.06646	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.01106
Interruptible Sales	\$1.02998	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$0.92378
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.19527	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.13537
Interruptible Sales	\$1.04181	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$0.96041
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.17421	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.11451
Interruptible Sales	\$1.05499	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.11789
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE January 17, 2006DATE EFFECTIVE February 1, 2006ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court-Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.06646	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.01106
Interruptible Sales	\$1.02998	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$0.92378
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.19527	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.13537
Interruptible Sales	\$1.04181	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$0.96041
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.17421	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.11451
Interruptible Sales	\$1.05499	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.11789
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE January 17, 2006DATE EFFECTIVE February 1, 2006ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

Atmos Energy Corporation
 PGA Filing Effective February 1, 2006
 Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Area S - Old Southeast Missouri District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
8 th Revised Sheet 149	\$1.11451	\$1.11789	\$0.00000
7 th Revised Sheet 149	\$1.27161	\$1.27501	\$0.00000
Increase/(Decrease)	(\$0.15710)	(\$0.15712)	\$0.00000
Annual Ccf Usage	26,944,383	2,993,338	23,132,014
Annualized Increase/(Decrease)	(\$4,232,963)	(\$470,313)	\$0
Total District	(\$4,703,276)		

Description	Area K - Old Kirksville District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
8 th Revised Sheet 81	\$1.13537	\$0.96041	\$0.00000
7 th Revised Sheet 81	\$1.29187	\$1.11689	\$0.00000
Increase/(Decrease)	(\$0.15650)	(\$0.15648)	\$0.00000
Annual Ccf Usage	5,985,301	1,057,386	2,709,757
Annualized Increase/(Decrease)	(\$936,700)	(\$165,460)	\$0
Total District	(\$1,102,160)		

Description	Area B - Old Butler District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
8 th Revised Sheet 37	\$1.01106	\$0.92378	\$0.00000
7 th Revised Sheet 37	\$1.17153	\$1.08426	\$0.00000
Increase/(Decrease)	(\$0.16047)	(\$0.16048)	\$0.00000
Annual Ccf Usage	3,309,431	593,533	303,987
Annualized Increase/(Decrease)	(\$531,064)	(\$95,250)	\$0
Total District	(\$626,314)		

Atmos Energy Corporation
RPGA History

Area S - Southeast Missouri District

<u>Revision</u> <u>Effective</u>		<u>Firm</u> <u>Interruptible</u>			<u>Firm</u> <u>Interruptible</u>	
<u>RPGA History - Sheet 149</u>				<u>Winter 2006</u>		
8 th	2/1/2006	\$1.11451	\$1.11789			
7 th	11/1/2005	\$1.27161	\$1.27501	8th vs. 7th	(\$0.15710)	(\$0.15712)
6 th	11/1/2004	\$0.82889	\$0.82327	7th vs. 6th	\$0.44272	\$0.45174
5 th	4/1/2004	\$0.75555	\$0.70709	6th vs. 5th	\$0.07334	\$0.11618
4 th	11/1/2003	\$0.75107	\$0.70261	5th vs. 4th	\$0.00448	\$0.00448
3 rd	4/1/2003	\$0.79763	\$0.59300	4th vs. 3rd	(\$0.04656)	\$0.10961
2 nd	1/1/2003	\$0.58264	\$0.37801	3rd vs. 2nd	\$0.21499	\$0.21499
1 st	11/1/2002	\$0.52746	\$0.32130	2nd vs. 1st	\$0.05518	\$0.05671
Original	11/1/2001	\$0.43643	\$0.32162	1st vs. Original	\$0.09103	(\$0.00032)

Area K - Kirksville District

<u>Revision</u> <u>Effective</u>		<u>Firm</u> <u>Interruptible</u>			<u>Firm</u> <u>Interruptible</u>	
<u>RPGA History - Sheet 81</u>				<u>Winter 2006</u>		
8 th	2/1/2006	\$1.13537	\$0.96041			
7 th	11/1/2005	\$1.29187	\$1.11689	8th vs. 7th	(\$0.15650)	(\$0.15648)
6 th	11/1/2004	\$0.71950	\$0.53283	7th vs. 6th	\$0.57237	\$0.58406
5 th	4/1/2004	\$0.77224	\$0.58798	6th vs. 5th	(\$0.05274)	(\$0.05515)
4 th	11/1/2003	\$0.76776	\$0.58350	5th vs. 4th	\$0.00448	\$0.00448
3 rd	4/1/2003	\$0.81632	\$0.66729	4th vs. 3rd	(\$0.04856)	(\$0.08379)
2 nd	1/1/2003	\$0.60133	\$0.45230	3rd vs. 2nd	\$0.21499	\$0.21499
1 st	11/1/2002	\$0.54598	\$0.39782	2nd vs. 1st	\$0.05535	\$0.05448
Original	11/1/2001	\$0.33272	\$0.27037	1st vs. Original	\$0.21326	\$0.12745

Area B - Butler District

<u>Revision</u> <u>Effective</u>		<u>Firm</u> <u>Interruptible</u>			<u>Firm</u> <u>Interruptible</u>	
<u>RPGA History - Sheet 37</u>				<u>Winter 2006</u>		
8 th	2/1/2006	\$1.01106	\$0.92378			
7 th	11/1/2005	\$1.17153	\$1.08426	8th vs. 7th	(\$0.16047)	(\$0.16048)
6 th	11/1/2004	\$0.67289	\$0.64757	7th vs. 6th	\$0.49864	\$0.43669
5 th	4/1/2004	\$0.71608	\$0.67561	6th vs. 5th	(\$0.04319)	(\$0.02804)
4 th	11/1/2003	\$0.71160	\$0.67113	5th vs. 4th	\$0.00448	\$0.00448
3 rd	4/1/2003	\$0.68356	\$0.64870	4th vs. 3rd	\$0.02804	\$0.02243
2 nd	1/1/2003	\$0.46857	\$0.43371	3rd vs. 2nd	\$0.21499	\$0.21499
1 st	11/1/2002	\$0.41322	\$0.37761	2nd vs. 1st	\$0.05535	\$0.05610
Original	11/1/2001	\$0.25183	\$0.25547	1st vs. Original	\$0.16139	\$0.12214

**Percentage of PGA Decrease for February 2006
All Areas of Missouri by Division**

Area B - Division 71

FIRM

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$1.06646	(\$0.05540)	\$1.01106	-15.87%
11/1/2005	\$1.22693	(\$0.05540)	<u>\$1.17153</u>	
			\$0.16047	

INTERRUPTIBLE

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$1.02998	(\$0.10620)	\$0.92378	-17.37%
11/1/2005	\$1.19046	(\$0.10620)	<u>\$1.08426</u>	
			\$0.16048	

Area K - Division 70

FIRM

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$1.19527	(\$0.05990)	\$1.13537	-13.78%
11/1/2005	\$1.35177	(\$0.05990)	<u>\$1.29187</u>	
			\$0.15650	

INTERRUPTIBLE

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$1.04181	(\$0.08140)	\$0.96041	-16.29%
11/1/2005	\$1.19829	(\$0.08140)	<u>\$1.11689</u>	
			\$0.15648	

Area S - Division 72

FIRM

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$1.17421	(\$0.05970)	\$1.11451	-14.10%
11/1/2005	\$1.33131	(\$0.05970)	<u>\$1.27161</u>	
			\$0.15710	

INTERRUPTIBLE

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$1.05499	\$0.06290	\$1.11789	-14.06%
11/1/2005	\$1.21211	\$0.06290	<u>\$1.27501</u>	
			\$0.15712	

Atmos Energy Corporation
 Calculation of RPGA Factors
 Effective February 1, 2006

Line No.		AREA S Southeast Missouri		AREA K Kirksville		AREA B Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$4,232,601	\$66,928	\$1,132,105	\$29,267	\$157,080	\$3,876
3	Estimated Annual Ccf Sales	29,898,358	2,991,050	6,469,501	1,357,605	3,582,786	527,977
4	Demand RPGA	\$0.14157	\$0.02238	\$0.17499	\$0.02156	\$0.04384	\$0.00734
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Winter Period	\$23,390,361	\$1,873,603	\$5,056,791	\$852,245	\$2,847,645	\$284,769
7	Estimated Ccf Sales for Winter Period	22,651,062	1,814,437	4,956,288	835,333	2,784,660	278,465
8	Commodity RPGA	\$1.03264	\$1.03261	\$1.02028	\$1.02025	\$1.02262	\$1.02264
9	Total RPGA	\$1.17421	\$1.05499	\$1.19527	\$1.04181	\$1.06646	\$1.02998

Atmos Energy Corporation
Allocation of Annual Demand Costs
Effective February 1, 2006

No.	Allocation Factors	Allocation																
		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sept-06	Oct-06	Nov-06	Dec-06	Total				
1	Southeast Missouri (AREA S)																	
2	Interconnected Costs	281,738	281,593	213,058	276,480	276,413	276,480	270,286	282,837	282,627	280,709	281,858	281,738	3,285,818				
3	Demand Allocation																	
4	Firm	98.30%	276,949	276,806	209,436	271,780	271,714	265,691	278,028	277,823	275,937	277,066	276,949	3,229,959				
5	Interruptible	1.70%	4,790	4,787	3,622	4,700	4,699	4,595	4,808	4,805	4,772	4,792	4,790	55,860				
6	Total Allocated		281,739	281,593	213,058	276,480	276,413	270,286	282,836	282,628	280,709	281,858	281,739	3,285,819				
7	NGPL Area Costs																	
8	Demand Allocation																	
9	Firm	98.90%	81,690	81,690	81,690	71,454	71,454	71,018	71,018	84,158	83,243	95,120	81,690	945,679				
10	Interruptible	1.10%	909	909	909	795	795	790	790	936	926	1,058	909	10,521				
11	Total Allocated		82,599	82,599	82,599	72,249	72,249	71,808	71,808	85,094	84,169	96,178	82,599	956,200				
12	MRT Area Costs																	
13	Demand Allocation																	
14	Firm	99.05%	15,741	12,899	17,057	0	0	0	0	0	0	0	570	11,243	57,510			
15	Interruptible	0.95%	15,591	12,776	16,895	0	0	0	0	0	0	0	565	11,136	56,963			
16	Total Allocated		150	123	162	0	0	0	0	0	0	5	107	547				
17	Total SEMO Demand Costs																	
18	Firm		374,230	371,272	308,021	343,234	343,168	336,709	349,046	361,981	359,180	372,751	369,775	4,232,601				
19	Interruptible		5,849	5,819	4,693	5,495	5,495	5,385	5,598	5,741	5,698	5,855	5,806	66,928				
20	Total		380,079	377,091	312,714	348,729	348,662	342,094	354,644	367,722	364,878	378,606	375,581	4,299,529				
21	Kirksville (AREA K)																	
22	Demand Costs		111,791	112,637	112,778	82,679	84,576	82,899	87,788	89,346	85,979	113,168	112,988	1,161,373				
23	Demand Allocation																	
24	Firm	97.48%	108,974	109,798	109,936	80,596	82,445	80,810	85,576	87,094	83,812	110,316	110,141	1,132,105				
25	Interruptible	2.52%	2,817	2,838	2,842	2,084	2,131	2,089	2,136	2,252	2,167	2,852	2,847	29,267				
26	Total Allocated		111,791	112,636	112,778	82,680	84,576	82,899	87,788	89,346	85,979	113,168	112,988	1,161,372				
27	Butler (AREA B)																	
28	Demand Costs		13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	160,961				
29	Demand Allocation																	
30	Firm	97.59%	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	13,090	157,080				
31	Interruptible	2.41%	323	323	323	323	323	323	323	323	323	323	323	3,876				
32	Total Allocated		13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	13,413	160,956				

Atmos Energy Corporation
Allocation of Commodity Costs
Effective February 1, 2006

Line No.	Description	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sept-06	Oct-06	Nov-06	Dec-06	Total	Winter Period	
																Nov. - Mar.
1	Southeast Missouri (AREA S)															
2	Net Commodity Costs	6,417,367	6,359,413	4,688,603	2,744,766	1,304,531	859,415	778,507	756,872	1,001,609	1,293,801	2,359,925	4,797,970	33,342,778	24,603,278	
3	Storage Withdrawals	192,378	113,689	182,993	21,177	7,510	0	0	559	496	4,478	68,506	103,122	694,908	690,687	
		6,609,745	6,473,102	4,851,596	2,765,942	1,312,041	859,415	778,507	757,431	1,002,105	1,298,280	2,428,431	4,901,093	34,037,686	25,263,966	
4	Allocation Factors															
5	Firm	95.09%	96.25%	95.74%	94.52%	91.01%	87.18%	85.96%	85.86%	73.09%	72.26%	77.12%	88.90%			
6	Interruptible	4.91%	3.75%	4.26%	5.48%	8.99%	12.82%	14.04%	14.14%	26.91%	27.74%	22.88%	11.10%			
7		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%			
8	Allocated Commodity costs															
9	Firm	6,285,206	6,230,360	4,644,918	2,614,369	1,194,088	749,238	669,205	650,330	732,438	938,137	1,872,806	4,357,071	30,938,166	23,990,361	
10	Interruptible	324,538	242,741	206,678	151,574	117,952	110,177	109,302	107,101	269,666	360,143	555,625	544,021	3,099,518	1,873,603	
11	Total	6,609,744	6,473,101	4,851,596	2,765,943	1,312,040	859,415	778,507	757,431	1,002,104	1,298,280	2,428,431	4,901,092	34,037,684	25,263,964	
12	Kirkville (AREA K)															
13	Net Commodity Costs	1,475,327	1,433,071	1,116,553	677,006	386,837	188,074	172,945	157,911	198,140	303,106	603,585	1,054,887	7,767,443	5,683,424	
	Storage Withdrawals	65,110	41,818	46,661	3,689	4,508	16	261	1,764	445	14,030	16,761	55,262	250,325	225,612	
		1,540,438	1,474,889	1,163,214	680,695	391,345	188,090	173,206	159,675	198,585	317,136	620,346	1,110,149	8,017,768	5,909,036	
14	Allocation Factors															
15	Firm	86.51%	87.74%	86.10%	85.10%	73.89%	79.23%	66.27%	65.89%	61.39%	65.87%	81.25%	83.28%			
16	Interruptible	13.49%	12.26%	13.90%	14.90%	26.11%	20.77%	33.73%	34.11%	38.61%	34.13%	18.75%	16.72%			
17		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%			
18	Allocated Commodity costs															
19	Firm	1,332,633	1,294,068	1,001,527	579,272	289,165	149,024	114,784	105,210	121,911	208,898	504,031	924,532	6,625,055	5,056,791	
20	Interruptible	207,805	180,821	161,687	101,424	102,180	39,066	58,422	54,465	76,674	108,239	116,315	185,617	1,392,715	852,245	
21	Total	1,540,438	1,474,889	1,163,214	680,696	391,345	188,090	173,206	159,675	198,585	317,137	620,346	1,110,149	8,017,770	5,909,036	
22	Butler (AREA B)															
23	Net Commodity Costs	782,898	823,618	586,535	374,722	190,610	114,214	90,444	96,604	87,960	130,929	302,490	560,791	4,141,816	3,056,333	
24	Storage Withdrawals	24,600	17,021	14,983	3,118	820	0	0	0	0	67	6,973	12,504	80,085	76,080	
		807,498	840,639	601,518	377,840	191,430	114,214	90,444	96,604	87,960	130,995	309,463	573,295	4,221,901	3,132,413	
24	Allocation Factors															
25	Firm	91.10%	91.77%	89.49%	84.12%	77.92%	70.73%	68.54%	60.13%	71.85%	75.39%	86.53%	93.23%			
26	Interruptible	8.90%	8.23%	10.51%	15.88%	22.08%	29.27%	31.46%	39.87%	28.15%	24.61%	13.47%	6.77%			
27		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%			
28	Allocated Commodity costs															
29	Firm	735,631	771,454	538,298	317,839	149,162	80,783	61,990	58,088	63,199	98,757	267,779	534,483	3,677,463	2,847,645	
30	Interruptible	71,867	69,185	63,220	60,001	42,268	33,430	28,454	38,516	24,761	32,238	41,685	38,812	544,437	284,769	
31	Total	807,498	840,639	601,518	377,840	191,430	114,213	90,444	96,604	87,960	130,995	309,464	573,295	4,221,900	3,132,414	



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NYMEX futures price on 01/12/2006

Major Hubs/Points	01/13 2006	Jan 06	Feb 06	Mar 06	Apr 06	May 06	Jun 06	Jul 06	Aug 06	Sep 06	Oct 06	Nov 06	Dec 06	Jan 07
Henry Hub	8.695	11.450	8.943	9.088	9.068	9.138	9.203	9.268	9.328	9.353	9.418	10.048	10.653	11.093
Waha	7.795	8.580												
Carthage	7.995	N/A												
Katy	7.950	N/A												
Houston Ship Channel	7.880	8.680	6.288	6.304	7.323	6.748	6.123	6.976	7.647	10.847	13.907	13.832	11.180	11.431

NYMEX Settle Price