TACLEDE GAS COMPANY 720 OLIVE STREET ST. LOUIS, MISSOURI 63101

(314) 342-0601

KENNETH J. NEISES EXECUTIVE VICE PRESIDENT Energy & Administrative Services

May 31, 2005

VIA EFIS

Secretary Missouri Public Service Commission Governor Office Building 200 Madison Street Jefferson City, MO 65101

RE: Case No. GR-2005-0203

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifth Revised Sheet No. 29, which is applicable to both divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of May 31, 2005 and an effective date of June 14, 2005, is filed in accordance with Sheet Nos. 15 through 28-g of the Company's tariff and reflects the scheduled June Purchased Gas Adjustment ("PGA") for the Company's natural gas customers. Such sheet also reflects a revised Purchased L.P. Gas Adjustment for the Company's subdivision propane customers.

As a result of this filing, the Company's underlying charge for gas for firm sales customers will increase from \$.77260 per therm to \$.78484 per therm due to a slight increase in the Company's projected average commodity cost of gas from the level used by the Company in the computation of the PGA factors that became effective in March 2005.

As provided by the Company's tariff, the revised natural gas Current PGA factors do not apply to the Company's Large Volume Transportation and Sales Service ("LVTSS") and Vehicular Fuel ("VF") customers. Unlike the Current PGA for all other customers, the Current PGA for LVTSS and VF customers is revised on a monthly basis by means of the notification procedure specifically provided by Section A.5. of the Company's PGA clause.

The natural gas PGA rates provided herein will increase the average monthly natural gas bill of the typical residential heating customer by \$1.86 over the five-month period during which the new rates will be in effect, an average of 37 cents per month. Such rates will remain in effect until the Company's next scheduled PGA change becomes effective during November 2005.

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The new L.P. Current PGA factor reflects the average price of L.P. gas purchased by the Company for delivery in April and May 2005.

Sincerely,

Kenneth J. Neises

Executive Vice President

Energy & Administrative Services

KJN

Enclosures

cc: Office of the Public Counsel

P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourth Revised Sheet No. 29

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current				Total
Sales Classification	<u>PGA</u>	<u>AĊA</u>	<u>UACA</u>	<u>Refund</u>	<u>Adjustment</u>
Residential:					
Block 1	56.792¢	2.314¢	(0.000¢)	(0.000¢)	59.106¢
Block 2	91.660¢	2.314¢	(0.000¢)	(0.000¢)	94.174¢
Commercial & Industrial					
Class I - Block 1	51.159¢	2.314¢	(0.000¢)	(0.000¢)	53.473¢
Class I - Block 2	90.434¢	2.314¢	(0.000¢)	(0.000¢)	92.748¢
Class II - Block 1	61.724¢	2.314¢	(0.000¢)	(0.000¢)	64.038¢
Class II - Block 2	90.434¢	2.314¢	(0.000¢)	(0.000¢)	92.748¢
Class III - Block 1	62.577¢	2.314¢	(0.000¢)	(0.000¢)	64.891¢
Class III - Block 2	90.434¢	2.314¢	(0.000¢)	(0.000¢)	92.748¢
LVTSS	•	14.753¢	0.000¢	(0.000¢)	*
VF	ů.	5.000¢	0.000¢	(0.000¢)	•
Other & Unblocked Firm	76.170¢	2.314¢	(0.000¢)	(0.000¢)	78.484¢
Seasonal & Interruptible	66.343¢	(0.070¢)	0.000¢	(0.000¢)	66.273¢
L.P. Gas	105.709¢	2.792¢	_		108.501¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

<u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). <u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups Firm	<u>TOP</u>	Capacity <u>Reservation</u> 5.655¢	Other <u>Non-Commodity</u>	<u>ACA</u> 0.802¢	Refund 0.000¢
Basic – Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

DATE OF ISSUE	May 31, 2005		DATE EFFECTIVE		June 14, 2005	
	Month Day	Year		Month	Day Year	
ISSUED BY	K.J. Neises,	Executive Vice F	President, 720 C	Olive St., St.	Louis, MO 63101	
	Name of Officer	Title			Address	

^{*} Revised each month in accordance with Section A.5 of the PGA clause.