

ATTACHMENT 2: ElkRiverPAYMENTS AND ATTESTATIONS

Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

February 5, 2014
Due Date February 25, 2014

The Empire District Electric Co
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #OKPLB
Customer # 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of February 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):
January Actual: 63,453 MWhs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/ Deficiency:

February

Prepay

Grand Total Paid

165500-253 PP

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Acolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinhebel

RECD
3/18/14
ACCOUNTING



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

March 5, 2014
Due Date March 25, 2014

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #0KPLB
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of March 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):
February Actual: 41,417 MWhs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/Deficiency:

March

Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

165500 - 253 PP

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinhebel

Scheduled for
3-25-14
per R Hardin

RECEIVED

APR 11 '14



Elk River Windfarm, LLC

ACCOUNTING

an Oregon limited liability company

INVOICE

April 10, 2014
Due Date April 30, 2014

The Empire District Electric Co
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Invoice #OKVMT
Customer #: 900166

Phone (417) 625-6194
Fax (417) 625-5173

Description

Pre-Pay For Commercial Power Delivery for the Month of March 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):
March Actual: 55,378 MWhs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/ Deficiency:
April

Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No.

ACH Account
For Account of **Elk River Wind Power II LLC**
Account No.

Iberdrola Contact: christopher.evidente@iberdrolaren.com
Phone: 503-796-7116

165500-253 PP

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

Rec'd
4.30.14
JH



RECEIVED

MAY 05 '14

Elk River Windfarm, LLC

an Oregon limited liability company

ACCOUNTING

INVOICE

May 5, 2014
Due Date May 30, 2014

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OK23Z
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
April	Actual:	60,311 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/Deficiency:		
May	Prepay	

Grand Total Paid \$ [Redacted]

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [Redacted]
ACH ABA No. [Redacted]
For Account of Aeolus Wind Power II LLC,
Account No. [Redacted]

165500-253 PP

Iberdrola Contact: christopher.evidente@iberdrolaren.com
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [Redacted]

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

Handwritten notes:
Please call
5.30.14
JH



ACH

Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

June 2, 2014
Due Date June 30, 2014

The Empiro District Electric Co.
Attn: Shauna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OK2X2
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08).	
May	Actual: 47,455 MWhs	
Monthly Prepayment (Surplus)/Deficiency		
	Prepay	
Applied (Surplus): Deficiency:		
June	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH A/C No. [REDACTED]
For Account of Acelus Wind Power II LLC,
Account No. [REDACTED]

165500-253

Iberdrola Contact: christopher.evidente@iberdrolaren.com
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

Res-elt
6/30/14
Rt



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

July 3, 2014
Due Date July 31, 2014

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OL5TX
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):
June Actual: 44,358 MWHs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/ Deficiency:

July Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]



Iberdrola Contact: christopher.evidente@iberdrolaren.com
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

Pay 7-31-14 per David Layna



Elk River Windfarm, LLC

an Oregon limited liability company

PRELIMINARY INVOICE

August 6, 2014
Due Date Aug 31, 2014

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OL89Z
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):
July Actual: 35,414 MWHs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/ Deficiency:

Aug

Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

Pay B-29-2014 Per D.Layne

RECVD
9-10-14
ACCOUNTING



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

September 3, 2014
Due Date Sep 30, 2014

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OLB8U
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
July	Actual:	37,385 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/Deficiency:		
Aug	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No.
ACH ABA No.
For Account of Acolus Wind Power II LLC.
Account No.

Iberdrola Contact: christopher.evidente@iberdrolaren.com
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

sched 9-30-14
per rh

RECVD
10-10-14
ACCOUNTING



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

October 2, 2014
Due Date October 31, 2014

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OLE15
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):
Aug Actual: 40,516 MWhs

Monthly Prepayment (Surplus)/Deficiency: Prepay
Applied (Surplus)/ Deficiency: Prepay
Sept Prepay

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: christopherevidente@iberdrolaren.com
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 10-31-14
PER DL

11-10-14
ACCTG



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

November 4, 2014
Due Date November 30, 2014

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box: 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OLGRZ
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):
Oct Actual: 45,815 MWhs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/Deficiency:

Nov

Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL

ABA No. [REDACTED]

ACH ABA No. [REDACTED]

For Account of Aeolus Wind Power II LLC.

Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com

Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 11-26-14
DL

12-9-14
ACCTG



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

December 2, 2014
Due Date December 31, 2014



The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OLLFN
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of November 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
Nov	Actual:	59,911 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
Dec	Prepay	
Grand Total Paid		\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Acobus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

recvd
1-12-15
acctg



Elk River Windfarm, LLC

An Oregon Limited Liability Company

INVOICE

Invoice Date: January 5, 2014
Due Date: January 26, 2014

The Empire District Electric Co.
Attn: Kristy Tackett
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: #OLP91
Customer #: 900166

Description

Pre-payment and monthly billing for energy and renewable energy credits.

Prior Month Prepayment Balance December-14	Delivered Generation: 35,663 MWHs	[REDACTED]
Prepay Surplus/Deficiency		[REDACTED]
Current Month Prepayment	Prepay	[REDACTED]
Plus: Prepay Surplus or Deficiency	Total	[REDACTED]
Grand Total Paid		\$ [REDACTED]

Net Terms: Due 20 days after receipt of invoice by wire transfer to: [REDACTED]

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 1-26-15
DL



Energy

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

I. Facility information

Name of Generation Facility ("Facility"): Elk River

Company or Person that Owns Facility ("Seller"): Elk River Windfarm, LLC

Address of Facility: 15936 SE 190th, Latham, KS 67072

North American Electricity Reliability Corporation (NERC) region in which Facility is located:¹ NYISO

Facility ID Number:² 56303 EIA or QF? (check one) Nameplate Capacity (MW): 150

Date Facility was First Operational: 12/15/2005 Date of Capacity Upgrade or Repowering:³ ___/___/___

Contact Person: Kelley Biskey Title: Originator, Power Origination & Business Development

Telephone: 503-478-6382 Email Address: kelley.biskey@iberdrolaren.com

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	160,248	Q1 2014
Wind	152,124	Q2 2014
Wind	113,315	Q3 2014
Wind	141,388	Q4 2014

¹ If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

III. Declaration

I, Dickson Koo, Managing Director, Market Risk, declare that the renewable electricity (electricity bundled with renewable attributes) / renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;⁷
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;⁸ list the cap and trade program: _____
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: Empire District Electric Company

- Check box if sale is part of a Qualifying Facility (QF) contract

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

⁸ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.

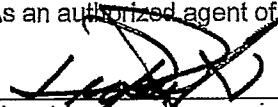
IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.



Signature

2/26/15

Date

Place of Execution

This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.