

RECEIVED

FEB 11 14

ATTACHMENT 3: MW(Cloud County) PAYMENTS AND ATTESTATIONS

[REDACTED]

INVOICE

### Cloud County Wind Farm LLC

808 Travis St Ste 700  
Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0114
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	2/11/2014
<b>DUE DATE</b>	2/21/2014

January-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	39,513	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

555430-253 PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:  
**JP Morgan Chase**  
Routing No: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Ref: CCE Power Production  
*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

RCV E-AR  
2-21-14  
JH

RECEIVED

MAR 07 '14

ACCOUNTING

INVOICE



### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 0214
TERMS	Net 10
INVOICE DATE	3/7/2014
DUE DATE	3/17/2014

555430-253 PP

February-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	26,110	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due			\$ [REDACTED]

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

PAID & LTR  
 3-17-14  
 JMC

APR 09 14



ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0314
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	4/9/2014
<b>DUE DATE</b>	4/21/2014

555430-253 PP

March-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	42,101	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]*

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

REC- E2 MZ  
 4-17-14  
 JH

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MAY 08 2014

ACCOUNTING



INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
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 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO</b>	CCE 0414
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	5/8/2014
<b>DUE DATE</b>	5/19/2014

555430-253 PP

April-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	41,596	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]*

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

*Account*  
*5-19-14*  
*JH*

ACK

INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**  
CCE 0514  
**TERMS**  
Net 10  
**INVOICE DATE**  
6/5/2014  
**DUE DATE**  
6/16/2014

555430-253

May-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	24,396	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price - [REDACTED] Second Half Contract Price = [REDACTED]*

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

Reg-elt  
 6/13/14  
 RA

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JUL 10 '14

[REDACTED]

INVOICE

ACCOUNTING

### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>
CCE 0614
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
7/7/2014
<b>DUE DATE</b>
7/17/2014

June-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	28,190	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CGE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

253-555430

Per GO LHM  
 7-17-14  
 JJK

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AUG 11 '14



INVOICE

ACCOUNT

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empredistrict.com

**INVOICE NO.**  
CCE 0714

**TERMS**  
Net 10

**INVOICE DATE**  
8/11/2014

**DUE DATE**  
8/21/2014

July-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	21,209	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 REF: CCE Power Production

*For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568*

253-555430

Pay 8-21-14 per D.Layne

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SEP 10 '14



INVOICE

ACCOUNT

### Cloud County Wind Farm LLC

808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0814
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	9/9/2014
<b>DUE DATE</b>	9/19/2014

253 - 555430

August-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	18,310		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			\$

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
Facility Completion Date was declared 12/23/2008. First Half Contract Price = [redacted] Second Half Contract Price = [redacted]

Please remit payment to:  
**JP Morgan Chase**  
Routing No: [redacted]  
Account No: [redacted]  
Account Name: Cloud County  
Ref: CCE Power Production  
For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

65-elt  
9/19/14  
RD



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OCT 1 0 '14



INVOICE

ACCOUNTS

### Cloud County Wind Farm LLC

808 Travis St Ste 700  
Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>
CCE 0914
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
10/9/2014
<b>DUE DATE</b>
10/20/2014

253 - 555430

September 2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,209	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
Routing No: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Ref: CCE Power Production  
  
For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

Rec'd LIRA  
10-20-14  
JH

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NOV 12 '14

INVOICE

ACCOUNTING

### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO</b>
CCE 1014
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
11/10/2014
<b>DUE DATE</b>
11/20/2014

263-555430

October 2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,761		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase  
 Routing No. [REDACTED]  
 Account No. [REDACTED]  
 Account Name: Cloud County  
 American Power Production

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

Acco book  
 11-20-14  
 DM

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DEC 09 '14

INVOICE

ACCOUNTING

Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO  
 CCE 1114  
 Net 10  
 INVOICE DATE  
 12/4/2014  
 DUE DATE  
 12/15/2014

November 2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	36,903	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due \$			[REDACTED]

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase  
 Routing No: 111000614  
 Account No: 754407211  
 Account Name: Cloud County  
 Ref: CCE Power Production

JP Morgan Chase  
 Relinquish  
 Authority  
 Cell # Name: [REDACTED]  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

253 - 53543C

Page 12-14-14  
(MP)

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JAN 12 '15



INVOICE

ACCOUNTING

### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

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 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>
CCE 1214
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
1/9/2015
<b>DUE DATE</b>
1/19/2015

253-555430

December-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,450	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

Use bank  
1-20-15  
DH



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

Please read through the attestation and fill out all three of the following pages, then return them to the company that requested it; you do not need to print or return this cover page. The information on this form is held strictly confidential and CRS will not share it with any other party except in aggregate form. This attestation is *not* a contract with Green-e Energy or CRS, and signing this form does *not* obligate you to have a direct relationship with Green-e Energy or CRS. There are *no* fees due to Green-e Energy or CRS associated with the signing this form.

For more information about Green-e Energy, please visit [www.green-e.org](http://www.green-e.org). If you have any questions, please contact CRS verification staff at 415-561-2100. You may download electronic copies of this form from [http://www.green-e.org/verif\\_docs.html](http://www.green-e.org/verif_docs.html).



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup>     /    /    

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or REC<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation:

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	39,513	01/14
Wind	26,110	02/14
Wind	42,101	03/14

### III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

Signature

10/11/2014  
Date

Houston, TX  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.





# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

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For more information about Green-e Energy, please visit [www.green-e.org](http://www.green-e.org). If you have any questions, please contact CRS verification staff at 415-561-2100. You may download electronic copies of this form from [http://www.green-e.org/verif\\_docs.html](http://www.green-e.org/verif_docs.html).



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

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Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

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Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup>     /    /    

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	41,596	04/14
Wind	24,396	05/14
Wind	28,190	06/14

### III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

- Check box if sale is part of a Qualifying Facility (QF) contract

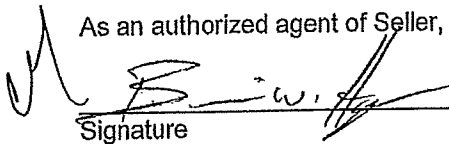
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
Signature

10/11/2014  
Date

Houston, TX  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784\_\_\_\_\_  EIA or  QF? (check one) Nameplate Capacity (MW): 105\_\_\_\_\_

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Daniel Saldanha\_\_\_\_\_ Title: Settlements Associate\_\_\_\_\_

Telephone: 713-356-2568\_\_\_\_\_ Email Address: daniel.saldanha@edpr.com\_\_\_\_\_

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin and Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin and Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	21,209	07/14
Wind	18,310	08/14
Wind	25,209	09/14

### **III. Declaration**

I, Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

- Check box if sale is part of a Qualifying Facility (QF) contract

**IV. Additional statement required for and applicable to biomass facilities only**

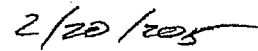
- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
\_\_\_\_\_  
Signature

  
\_\_\_\_\_  
Date

Houston, Tx  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784\_\_\_\_\_  EIA or  QF? (check one) Nameplate Capacity (MW): 105\_\_\_\_\_

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Daniel Saldanha\_\_\_\_\_ Title: Settlements Associate\_\_\_\_\_

Telephone: 713-356-2568\_\_\_\_\_ Email Address: daniel.saldanha@edpr.com\_\_\_\_\_

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.



Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	25,761	10/14
Wind	36,903	11/14
Wind	25,450	12/14

### III. Declaration

I, Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

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- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
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<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

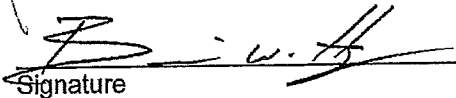
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
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- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
Signature

2/20/2015  
Date

Houston, Tx  
Place of Execution

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