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October 17, 2003

FILED

OCT 17 2003

Missouri Public
Service Commission

Mr. Dale Hardy Roberts
Secretary and Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
200 Madison Street
Jefferson City, MO 65102-0360

RE: Case No. GR-2003-0330, Missouri Gas Energy

Dear Mr. Roberts:

Enclosed for filing on behalf of Missouri Gas Energy are an original and three (3) copies of P.S.C. MO. No. 1, Twenty First Revised Sheet No. 24.7, canceling Twentieth Revised Sheet No. 24.7. This tariff sheet bears an issue date of October 17, 2003, and a proposed effective date of November 1, 2003.

By this filing, MGE proposes to make its scheduled winter adjustment to the Purchased Gas Adjustment (PGA) Rate as permitted under the provisions of Sheet No. 15 of MGE's tariff. MGE is proposing to adjust the Current Cost of Gas Factor (C.C.G.), Actual Cost Adjustment Factor (A.C.A.) and Refund Factor.

The proposed PGA rate reflects an increase of \$0.03017 per Ccf over the PGA Rate currently in effect of \$0.72039. The change in the PGA Rate reflects a change in the C.C.G. of (\$0.02036) per Ccf, from the current amount of \$0.73166 to the proposed amount of \$0.71130.

The proposed PGA Rate also reflects a change to the A.C.A. Factor in the amount of \$0.04824 per Ccf, from the current A.C.A. Factor of (\$0.00495) to the proposed A.C.A. Factor of \$0.04329.

The proposed PGA Rate also reflects a change to the Refund Factor of \$0.00229 per Ccf, from the current Refund Factor of (\$0.00632) to the proposed Refund Factor of (\$0.00403).

The proposed adjustment has the net effect of increasing revenues in MGE's service area by approximately \$20,219,086 annually. This represents an overall 4.19% increase in revenues.

Workpapers supporting the calculations performed in developing the proposed changes have been provided this date under separate cover letter to the Commission's Staff and The Office of the Public Counsel.

Secretary and Chief Regulatory Law Judge
October 17, 2003
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Please forward copies of any Commission order or notice associated with this filing to:

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Regulatory Affairs
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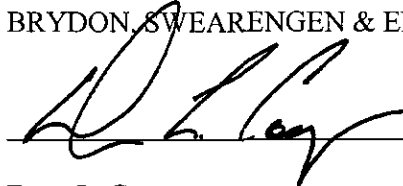
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Thank you for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely,

BRYDON SWEARENGEN & ENGLAND P.C.

By:



Dean L. Cooper

DLC/jar
Enclosure

cc: The Office of Public Counsel
Jeff Keevil
Mike Noack

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

XIV. SUMMARY STATEMENT

Customer Class	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. Rate
Residential	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Small General Service	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Large General Service	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Unmetered Gas Light (1)	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Large Volume Sales (3)	\$0.71130	\$0.04329	\$0.00000	\$0.00000	\$0.00000	\$0.75459
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

3 Applies to Sales Service only.

4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 17, 2003
month day year

DATE EFFECTIVE: November 1, 2003
month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111