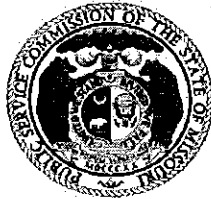


Exhibit No.: --
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2019-0335
Date Prepared: 12/4/2019



MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

DIRECT

STAFF ACCOUNTING SCHEDULES

AMEREN MISSOURI

CASE NO. ER-2019-0335

Jefferson City, MO

December 2019

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Revenue Requirement

Line Number	A Description	B 6.67% Return	C 6.92% Return	D 7.17% Return
1	Net Orig Cost Rate Base	\$7,920,321,132	\$7,920,321,132	\$7,920,321,132
2	Rate of Return	6.67%	6.92%	7.17%
3	Net Operating Income Requirement	\$528,364,623	\$548,165,426	\$567,966,228
4	Net Income Available	\$597,648,054	\$597,648,054	\$597,648,054
5	Additional Net Income Required	-\$69,283,431	-\$49,482,628	-\$29,681,826
6	Income Tax Requirement			
7	Required Current Income Tax	\$91,509,942	\$97,739,894	\$103,969,847
8	Current Income Tax Available	\$113,308,677	\$113,308,677	\$113,308,677
9	Additional Current Tax Required	-\$21,798,735	-\$15,568,783	-\$9,338,830
10	Revenue Requirement	-\$91,082,166	-\$65,051,411	-\$39,020,656
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$91,082,166	-\$65,051,411	-\$39,020,656

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$18,973,905,047
2	Less Accumulated Depreciation Reserve		\$8,595,996,802
3	Net Plant In Service		\$10,377,908,245
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$731,334
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$231,362,723
8	Prepayments		\$13,270,643
9	Fuel Inventory-Oil		\$3,626,584
10	Fuel Inventory-Coal		\$112,503,388
11	Fuel Inventory-Gas		\$1,298,323
12	Fuel Inventory-Nuclear		\$148,005,673
13	Renewable Energy Credits (RECs) & Emission Allowances		\$1,533,430
14	PISA Regulatory Asset		\$48,077,393
15	Energy Efficiency - ER-2011-0028		\$566,421
16	Energy Efficiency - ER-2014-0258		\$835,907
17	TOTAL ADD TO NET PLANT IN SERVICE		\$560,349,151
18	SUBTRACT FROM NET PLANT		
19	Federal Tax Offset	0.1500%	\$124,193
20	State Tax Offset	0.1507%	\$21,929
21	City Tax Offset	64.7041%	\$254,279
22	Interest Expense Offset	14.2875%	\$25,517,938
23	Contributions in Aid of Construction		\$0
24	Over/Under Collected Amortizations		\$1,939,394
25	Customer Deposits		\$29,086,441
26	Customer Advances for Construction		\$6,573,856
27	Pension Tracker		\$49,981,057
28	OPEB Tracker		\$10,483,492
29	Accumulated Deferred Income Taxes - Acct 190		-\$32,877,868
30	Accumulated Deferred Income Taxes - Acct 281		\$101,473,916
31	Accumulated Deferred Income Taxes - Acct 282		\$2,789,007,549
32	Accumulated Deferred Income Taxes - Acct 283		\$36,350,088
33	TOTAL SUBTRACT FROM NET PLANT		\$3,017,936,264
34	Total Rate Base		\$7,920,321,132

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$78,131,749	P-2	\$0	\$78,131,749	100.0000%	\$0	\$78,131,749
3	303.000	Miscellaneous Intangibles	\$219,933,568	P-3	\$104,610,943	\$324,544,511	100.0000%	\$0	\$324,544,511
4		Cloud Computing	\$0	P-4	\$0	\$0	100.0000%	\$0	\$0
5	182.000	Callaway Life Extension	\$2,811,966	P-5	\$0	\$2,811,966	100.0000%	\$0	\$2,811,966
6		TOTAL INTANGIBLE PLANT	\$300,877,283		\$104,610,943	\$405,488,226		\$0	\$405,488,226
7		PRODUCTION PLANT							
8		STEAM PRODUCTION							
9		MERAMEC STEAM PRODUCTION PLANT							
10	310.000	Land/Land Rights - Meramec	\$272,391	P-10	\$0	\$272,391	100.0000%	\$0	\$272,391
11	311.000	Structures - Meramec	\$49,694,024	P-11	\$0	\$49,694,024	100.0000%	\$0	\$49,694,024
12	312.000	Boiler Plant Equipment - Meramec	\$449,450,037	P-12	\$46,079	\$449,496,116	100.0000%	\$0	\$449,496,116
13	314.000	Turbogenerator Units - Meramec	\$112,835,475	P-13	\$0	\$112,835,475	100.0000%	\$0	\$112,835,475
14	315.000	Accessory Electric Equipment -	\$57,843,695	P-14	\$5,614,981	\$63,458,676	100.0000%	\$0	\$63,458,676
15	316.000	Misc. Power Plant Equipment - Meramec	\$10,042,921	P-15	\$0	\$10,042,921	100.0000%	\$0	\$10,042,921
16	316.210	Office Furniture - Meramec - Amortized	\$478,958	P-16	\$0	\$478,958	100.0000%	\$0	\$478,958
17	316.220	Office Equip - Meramec - Amortized	\$349,114	P-17	\$0	\$349,114	100.0000%	\$0	\$349,114
18	316.230	Computers - Meramec - Amortized	\$260,928	P-18	\$0	\$260,928	100.0000%	\$0	\$260,928
19	317.000	Meramec ARO	\$42,179,178	P-19	-\$42,179,178	\$0	100.0000%	\$0	\$0
20		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$723,406,721		-\$36,518,118	\$686,888,603		\$0	\$686,888,603
21		SIoux STEAM PRODUCTION PLANT							
22	182.000	Sioux Post Op	\$45,224,619	P-22	\$0	\$45,224,619	100.0000%	\$0	\$45,224,619
23	310.000	Land/Land Rights - Sioux	\$911,783	P-23	\$0	\$911,783	100.0000%	\$0	\$911,783
24	311.000	Structures - Sioux	\$57,644,417	P-24	\$0	\$57,644,417	100.0000%	\$0	\$57,644,417
25	312.000	Boiler Plant Equipment - Sioux	\$959,178,604	P-25	\$8,638,816	\$967,817,420	100.0000%	\$0	\$967,817,420
26	314.000	Turbogenerator Units - Sioux	\$164,593,128	P-26	\$2,428,247	\$167,021,375	100.0000%	\$0	\$167,021,375
27	315.000	Accessory Electric Equipment - Sioux	\$127,824,998	P-27	\$9,102,132	\$136,927,130	100.0000%	\$0	\$136,927,130
28	316.000	Misc. Power Plant Equipment - Sioux	\$13,764,461	P-28	\$0	\$13,764,461	100.0000%	\$0	\$13,764,461
29	316.210	Office Furniture - Sioux - Amortized	\$1,153,502	P-29	\$0	\$1,153,502	100.0000%	\$0	\$1,153,502
30	316.220	Office Equip - Sioux - Amortized	\$404,152	P-30	\$0	\$404,152	100.0000%	\$0	\$404,152
31	316.230	Computers - Sioux - Amortized	\$505,484	P-31	\$0	\$505,484	100.0000%	\$0	\$505,484
32	317.000	Sioux ARO	\$35,457,522	P-32	-\$35,457,522	\$0	100.0000%	\$0	\$0
33		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,406,662,670		-\$16,288,327	\$1,391,374,343		\$0	\$1,391,374,343
34		VENICE STEAM PRODUCTION PLANT							
35	310.000	Land/Land Rights - Venice	\$0	P-35	\$0	\$0	100.0000%	\$0	\$0
36	311.000	Structures - Venice	\$0	P-36	\$0	\$0	100.0000%	\$0	\$0
37	312.000	Boiler Plant Equipment - Venice	\$0	P-37	\$0	\$0	100.0000%	\$0	\$0
38	314.000	Turbogenerator Units - Venice	\$0	P-38	\$0	\$0	100.0000%	\$0	\$0
39	315.000	Accessory Electric Equipment - Venice	\$0	P-39	\$0	\$0	100.0000%	\$0	\$0
40	316.000	Misc. Power Plant Equipment - Venice	\$0	P-40	\$0	\$0	100.0000%	\$0	\$0
41	317.000	Venice ARO	\$374,371	P-41	-\$374,371	\$0	100.0000%	\$0	\$0
42		TOTAL VENICE STEAM PRODUCTION PLANT	\$374,371		-\$374,371	\$0		\$0	\$0
43		LABADIE STEAM PRODUCTION UNIT							
44	310.000	Land/Land Rights - Labadie	\$13,364,165	P-44	\$0	\$13,364,165	100.0000%	\$0	\$13,364,165
45	311.000	Structures - Labadie	\$129,958,084	P-45	\$0	\$129,958,084	100.0000%	\$0	\$129,958,084
46	312.000	Boiler Plant Equipment - Labadie	\$1,019,643,582	P-46	\$47,931,348	\$1,067,574,930	100.0000%	\$0	\$1,067,574,930
47	312.300	Coal Cars - Labadie	\$78,356,568	P-47	\$0	\$78,356,568	100.0000%	\$0	\$78,356,568
48	314.000	Turbogenerator Units - Labadie	\$253,612,210	P-48	\$13,390,686	\$267,002,896	100.0000%	\$0	\$267,002,896
49	315.000	Accessory Electric Equipment - Labadie	\$117,531,789	P-49	\$68,103,620	\$185,635,409	100.0000%	\$0	\$185,635,409
50	316.000	Misc. Power Plant Equipment - Labadie	\$18,131,397	P-50	\$0	\$18,131,397	100.0000%	\$0	\$18,131,397
51	316.210	Office Furniture - Labadie - Amortized	\$685,482	P-51	\$0	\$685,482	100.0000%	\$0	\$685,482
52	316.220	Office Equip - Labadie - Amortized	\$474,348	P-52	\$0	\$474,348	100.0000%	\$0	\$474,348
53	316.230	Computers - Labadie - Amortized	\$1,554,304	P-53	\$0	\$1,554,304	100.0000%	\$0	\$1,554,304
54	317.000	Labadie ARO	\$20,423,290	P-54	-\$20,423,290	\$0	100.0000%	\$0	\$0

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
55		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,653,735,219		\$109,002,363	\$1,762,737,582		\$0	\$1,762,737,582
56		RUSH ISLAND STEAM PRODUCTION PLANT							
57	310.000	Land/Land Rights - Rush	\$990,624	P-57	\$0	\$990,624	100.0000%	\$0	\$990,624
58	311.000	Structures - Rush	\$97,608,417	P-58	\$0	\$97,608,417	100.0000%	\$0	\$97,608,417
59	312.000	Boiler Plant Equipment - Rush	\$544,885,857	P-59	\$965,661	\$545,851,518	100.0000%	\$0	\$545,851,518
60	314.000	Turbogenerator Units - Rush	\$168,172,021	P-60	\$760,009	\$168,922,030	100.0000%	\$0	\$168,922,030
61	315.000	Accessory Electric Equipment - Rush	\$58,059,486	P-61	\$16,933,022	\$72,992,508	100.0000%	\$0	\$72,992,508
62	316.000	Misc. Power Plant Equipment - Rush	\$14,402,183	P-62	\$0	\$14,402,183	100.0000%	\$0	\$14,402,183
63	316.210	Office Furniture - Rush - Amortized	\$548,415	P-63	\$0	\$548,415	100.0000%	\$0	\$548,415
64	316.220	Office Equip - Rush - Amortized	\$471,772	P-64	\$0	\$471,772	100.0000%	\$0	\$471,772
65	316.230	Computers - Rush - Amortized	\$1,305,162	P-65	\$0	\$1,305,162	100.0000%	\$0	\$1,305,162
66	317.000	Rush Island ARO	\$4,781,935	P-66	-\$4,781,935	\$0	100.0000%	\$0	\$0
67		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$889,126,872		\$13,866,757	\$902,992,629		\$0	\$902,992,629
68		COMMON STEAM PRODUCTION PLANT							
69	310.000	Land/Land Rights - Common	\$0	P-69	\$0	\$0	100.0000%	\$0	\$0
70	311.000	Structures - Common	\$1,976,445	P-70	\$0	\$1,976,445	100.0000%	\$0	\$1,976,445
71	312.000	Boiler Plant Equipment - Common	\$36,395,109	P-71	\$0	\$36,395,109	100.0000%	\$0	\$36,395,109
72	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-72	\$2,436,056	\$5,566,031	100.0000%	\$0	\$5,566,031
73	316.000	Misc. Power Plant Equipment - Common	\$17,331	P-73	\$0	\$17,331	100.0000%	\$0	\$17,331
74		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,618,860		\$2,436,056	\$43,954,916		\$0	\$43,954,916
75		TOTAL STEAM PRODUCTION	\$4,714,823,713		\$73,124,360	\$4,787,948,073		\$0	\$4,787,948,073
76		NUCLEAR PRODUCTION							
77		CALLAWAY NUCLEAR PRODUCTION PLANT							
78	182.000	Callaway Post Operational Costs	\$116,730,946	P-78	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
79	320.000	Land/Land Rights - Callaway	\$9,793,885	P-79	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
80	321.000	Structures - Callaway	\$966,505,827	P-80	\$0	\$966,505,827	100.0000%	\$0	\$966,505,827
81	322.000	Reactor Plant Equipment - Callaway	\$1,308,617,665	P-81	\$105,602,104	\$1,414,219,769	100.0000%	\$0	\$1,414,219,769
82	323.000	Turbogenerator Units - Callaway	\$547,183,008	P-82	\$0	\$547,183,008	100.0000%	\$0	\$547,183,008
83	324.000	Accessory Electric Equipment - Callaway	\$276,478,610	P-83	\$0	\$276,478,610	100.0000%	\$0	\$276,478,610
84	325.000	Misc. Power Plant Equipment - Callaway	\$145,202,536	P-84	\$0	\$145,202,536	100.0000%	\$0	\$145,202,536
85	325.210	Office Furniture - Callaway - Amortized	\$7,784,414	P-85	\$0	\$7,784,414	100.0000%	\$0	\$7,784,414
86	325.220	Office Equip - Callaway - Amortized	\$4,374,774	P-86	\$0	\$4,374,774	100.0000%	\$0	\$4,374,774
87	325.230	Computers - Callaway - Amortized	\$6,755,517	P-87	\$0	\$6,755,517	100.0000%	\$0	\$6,755,517
88	326.000	Callaway ARO	\$63,516,164	P-88	-\$63,516,164	\$0	100.0000%	\$0	\$0
89		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,452,943,346		\$42,085,940	\$3,495,029,286		\$0	\$3,495,029,286
90		TOTAL NUCLEAR PRODUCTION	\$3,452,943,346		\$42,085,940	\$3,495,029,286		\$0	\$3,495,029,286
91		HYDRAULIC PRODUCTION							
92		OSAGE HYDRAULIC PRODUCTION PLANT							
93	111.000	Accum. Amortization of Land Appraisal Studies	\$0	P-93	\$0	\$0	100.0000%	\$0	\$0
94	330.000	Land/Land Rights - Osage	\$10,543,815	P-94	\$0	\$10,543,815	100.0000%	\$0	\$10,543,815
95	331.000	Structures - Osage	\$8,949,981	P-95	\$0	\$8,949,981	100.0000%	\$0	\$8,949,981
96	332.000	Reservoirs - Osage	\$86,430,152	P-96	\$0	\$86,430,152	100.0000%	\$0	\$86,430,152
97	333.000	Water Wheels/Generators - Osage	\$63,276,661	P-97	\$2,721,574	\$65,998,235	100.0000%	\$0	\$65,998,235
98	334.000	Accessory Electric Equipment - Osage	\$30,561,496	P-98	\$0	\$30,561,496	100.0000%	\$0	\$30,561,496
99	335.000	Misc. Power Plant Equipment - Osage	\$2,910,936	P-99	\$0	\$2,910,936	100.0000%	\$0	\$2,910,936
100	335.210	Office Furniture - Osage - Amortized	\$82,651	P-100	\$0	\$82,651	100.0000%	\$0	\$82,651
101	335.220	Office Equip - Osage - Amortized	\$97,613	P-101	\$0	\$97,613	100.0000%	\$0	\$97,613
102	335.230	Computers - Osage - Amortized	\$865,748	P-102	\$0	\$865,748	100.0000%	\$0	\$865,748
103	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-103	\$0	\$77,445	100.0000%	\$0	\$77,445

Ameren Missouri
Case No. ER-2019-0335
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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
104		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$203,796,498		\$2,721,674	\$206,618,072		\$0	\$206,618,072
105		KEOKUK HYDRAULIC PRODUCTION PLANT							
106	111.000	Accum. Amort. of Land Appraisal	\$0	P-106	\$0	\$0	100.0000%	\$0	\$0
107	330.000	Land/Land Rights - Keokuk	\$7,233,798	P-107	\$0	\$7,233,798	100.0000%	\$0	\$7,233,798
108	331.000	Structures - Keokuk	\$8,808,412	P-108	\$0	\$8,808,412	100.0000%	\$0	\$8,808,412
109	332.000	Reservoirs - Keokuk	\$18,410,282	P-109	\$0	\$18,410,282	100.0000%	\$0	\$18,410,282
110	333.000	Water Wheels/Generators - Keokuk	\$132,187,416	P-110	\$7,846,298	\$140,033,714	100.0000%	\$0	\$140,033,714
111	334.000	Accessory Electric Equipment - Keokuk	\$19,861,916	P-111	\$0	\$19,861,916	100.0000%	\$0	\$19,861,916
112	335.000	Misc. Power Plant Equipment - Keokuk	\$4,327,860	P-112	\$0	\$4,327,860	100.0000%	\$0	\$4,327,860
113	335.210	Office Furniture - Keokuk - Amortized	\$77,136	P-113	\$0	\$77,136	100.0000%	\$0	\$77,136
114	335.220	Office Equip - Keokuk - Amortized	\$121,176	P-114	\$0	\$121,176	100.0000%	\$0	\$121,176
115	335.230	Computers - Keokuk - Amortized	\$86,657	P-115	\$0	\$86,657	100.0000%	\$0	\$86,657
116	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-116	\$0	\$114,926	100.0000%	\$0	\$114,926
117		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$191,229,579		\$7,846,298	\$199,075,877		\$0	\$199,075,877
118		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
119	330.000	Land/Land Rights - Taum Sauk	\$327,672	P-119	\$0	\$327,672	100.0000%	\$0	\$327,672
120	331.000	Structures - Taum Sauk	\$22,210,082	P-120	\$0	\$22,210,082	100.0000%	\$0	\$22,210,082
121	332.000	Reservoirs - Taum Sauk	\$10,271,817	P-121	\$0	\$10,271,817	100.0000%	\$0	\$10,271,817
122	333.000	Water Wheels/Generators - Taum Sauk	\$73,722,396	P-122	\$38,168,324	\$111,890,720	100.0000%	\$0	\$111,890,720
123	334.000	Accessory Electric Equipment - Taum Sauk	\$13,146,539	P-123	\$0	\$13,146,539	100.0000%	\$0	\$13,146,539
124	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,763,369	P-124	\$0	\$4,763,369	100.0000%	\$0	\$4,763,369
125	335.210	Office Furniture - Taum Sauk - Amortized	\$139,273	P-125	\$0	\$139,273	100.0000%	\$0	\$139,273
126	335.220	Office Equip - Taum Sauk - Amortized	\$605,689	P-126	\$0	\$605,689	100.0000%	\$0	\$605,689
127	335.230	Computers - Taum Sauk - Amortized	\$330,425	P-127	\$0	\$330,425	100.0000%	\$0	\$330,425
128	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,752	P-128	\$0	\$232,752	100.0000%	\$0	\$232,752
129		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$125,750,014		\$38,168,324	\$163,918,338		\$0	\$163,918,338
130		TOTAL HYDRAULIC PRODUCTION	\$520,776,091		\$48,736,196	\$569,512,287		\$0	\$569,512,287
131		OTHER PRODUCTION							
132		OTHER PRODUCTION PLANT							
133	340.000	Land/Land Rights - Other	\$6,912,476	P-133	\$0	\$6,912,476	100.0000%	\$0	\$6,912,476
134	341.000	Structures - Other	\$49,364,453	P-134	\$0	\$49,364,453	100.0000%	\$0	\$49,364,453
135	342.000	Fuel Holders - Other	\$48,668,825	P-135	\$0	\$48,668,825	100.0000%	\$0	\$48,668,825
136	344.000	Generators - Other	\$1,000,351,750	P-136	\$14,365,663	\$1,014,717,413	100.0000%	\$0	\$1,014,717,413
137	344.000	Generators - Solar	\$10,680,919	P-137	\$6,149,476	\$16,830,395	100.0000%	\$0	\$16,830,395
138	344.000	Generators - Turbines	\$8,417,408	P-138	\$0	\$8,417,408	100.0000%	\$0	\$8,417,408
139	345.000	Accessory Electric Equipment - Other	\$130,267,814	P-139	\$0	\$130,267,814	100.0000%	\$0	\$130,267,814
140	346.000	Misc. Power Plant Equipment - Other	\$7,864,057	P-140	\$0	\$7,864,057	100.0000%	\$0	\$7,864,057
141	346.210	Office Furniture - Other - Amortized	\$278,700	P-141	\$0	\$278,700	100.0000%	\$0	\$278,700
142	346.220	Office Equip - Other - Amortized	\$464,779	P-142	\$0	\$464,779	100.0000%	\$0	\$464,779
143	346.230	Computers - Other - Amortized	\$198,558	P-143	\$0	\$198,558	100.0000%	\$0	\$198,558
144		TOTAL OTHER PRODUCTION PLANT	\$1,263,469,739		\$20,515,139	\$1,283,984,878		\$0	\$1,283,984,878
145		TOTAL OTHER PRODUCTION	\$1,263,469,739		\$20,515,139	\$1,283,984,878		\$0	\$1,283,984,878
146		TOTAL PRODUCTION PLANT	\$9,952,012,889		\$184,461,635	\$10,136,474,524		\$0	\$10,136,474,524
147		TRANSMISSION PLANT							
148	111.000	Accum. Amortization of Transmission Plant	\$0	P-148	\$0	\$0	100.0000%	\$0	\$0
149	350.000	Land/Land Rights - TP	\$59,853,897	P-149	\$0	\$59,853,897	100.0000%	\$0	\$59,853,897
150	352.000	Structures & Improvements - TP	\$7,411,129	P-150	\$0	\$7,411,129	100.0000%	\$0	\$7,411,129
151	353.000	Station Equipment - TP	\$378,631,139	P-151	\$29,418,661	\$408,049,800	100.0000%	\$0	\$408,049,800
152	354.000	Towers and Fixtures - TP	\$115,940,129	P-152	\$0	\$115,940,129	100.0000%	\$0	\$115,940,129
153	355.000	Poles and Fixtures - TP	\$427,934,973	P-153	\$0	\$427,934,973	100.0000%	\$0	\$427,934,973

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Plant In Service

Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
154	356.000	Overhead Conductors & Devices - TP	\$287,214,696	P-154	\$83,582,943	\$370,797,639	100.0000%	\$0	\$370,797,639
155	359.000	Roads and Trails - TP	\$71,788	P-155	\$0	\$71,788	100.0000%	\$0	\$71,788
156		TOTAL TRANSMISSION PLANT	\$1,277,057,651		\$113,001,604	\$1,390,059,255		\$0	\$1,390,059,255
157		DISTRIBUTION PLANT							
158	360.000	Land/Land Rights - DP	\$35,604,105	P-158	\$524,680	\$36,128,785	100.0000%	\$0	\$36,128,785
159	381.000	Structures & Improvements - DP	\$17,567,343	P-159	\$0	\$17,567,343	100.0000%	\$0	\$17,567,343
160	362.000	Station Equipment - DP	\$1,042,308,897	P-160	\$93,676,721	\$1,135,985,618	100.0000%	\$0	\$1,135,985,618
161	364.000	Poles, Towers, & Fixtures - DP	\$1,150,500,360	P-161	\$0	\$1,150,500,360	100.0000%	\$0	\$1,150,500,360
162	365.000	Overhead Conductors & Devices - DP	\$1,298,755,660	P-162	\$260,706,215	\$1,559,461,875	100.0000%	\$0	\$1,559,461,875
163	366.000	Underground Conduit - DP	\$494,642,755	P-163	\$0	\$494,642,755	100.0000%	\$0	\$494,642,755
164	367.000	Underground Conductors & Devices - DP	\$817,744,442	P-164	\$0	\$817,744,442	100.0000%	\$0	\$817,744,442
165	368.000	Line Transformers - DP	\$496,029,447	P-165	\$0	\$496,029,447	100.0000%	\$0	\$496,029,447
166	369.100	Services - Overhead - DP	\$201,105,141	P-166	\$0	\$201,105,141	100.0000%	\$0	\$201,105,141
167	369.200	Services - Underground - DP	\$171,673,045	P-167	\$0	\$171,673,045	100.0000%	\$0	\$171,673,045
168	370.000	Meters - DP	\$105,362,929	P-168	\$433,679	\$105,796,608	100.0000%	\$0	\$105,796,608
169	371.000	Meter Installations - DP	\$82,139	P-169	\$0	\$82,139	100.0000%	\$0	\$82,139
170	373.000	Street Lighting and Signal Systems - DP	\$157,723,515	P-170	\$0	\$157,723,515	100.0000%	\$0	\$157,723,515
171		TOTAL DISTRIBUTION PLANT	\$6,989,099,778		\$355,341,295	\$6,344,441,073		\$0	\$6,344,441,073
172		INCENTIVE COMPENSATION CAPITALIZATION							
173	0.000	Incentive Compensation Capitalization Adj.	\$0	P-173	-\$40,778,356	-\$40,778,356	100.0000%	\$0	-\$40,778,356
174		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$40,778,356	-\$40,778,356		\$0	-\$40,778,356
175		GENERAL PLANT							
176	389.000	Land/Land Rights - GP	\$13,626,253	P-176	-\$612,147	\$13,114,106	100.0000%	\$0	\$13,114,106
177	390.000	Structures & Improvements - GP	\$4,402,666	P-177	\$24,549,339	\$28,952,005	100.0000%	\$0	\$28,952,005
178	390.000	Structures & Improvements - Large - GP	\$270,748,707	P-178	-\$7,362,472	\$263,386,235	100.0000%	\$0	\$263,386,235
179	390.500	Structures & Improvements - Training - GP	\$934,005	P-179	\$0	\$934,005	100.0000%	\$0	\$934,005
180	391.000	Office Furniture & Equipment - Amortized - GP	\$37,970,791	P-180	\$16,794,310	\$54,765,101	100.0000%	\$0	\$54,765,101
181	391.100	Mainframe Computers - Amortized - GP	\$0	P-181	\$0	\$0	100.0000%	\$0	\$0
182	391.200	Personal Computers - Amortized - GP	\$47,268,538	P-182	-\$1,528,883	\$45,739,655	100.0000%	\$0	\$45,739,655
183	391.300	Office Equipment - Amortized - GP	\$3,515,735	P-183	-\$97,711	\$3,418,024	100.0000%	\$0	\$3,418,024
184	392.000	Transportation Equipment - GP	\$138,203,554	P-184	\$17,075,885	\$155,279,439	100.0000%	\$0	\$155,279,439
185	392.500	Transportation Equipment - Training - GP	\$159,841	P-185	\$0	\$159,841	100.0000%	\$0	\$159,841
186	393.000	Stores Equipment - Amortized - GP	\$4,122,718	P-186	-\$10,136	\$4,112,582	100.0000%	\$0	\$4,112,582
187	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$26,340,091	P-187	-\$252,199	\$26,087,892	100.0000%	\$0	\$26,087,892
188	394.500	Tools, Shop & Garage Equip - Training - GP	\$2,122,837	P-188	\$0	\$2,122,837	100.0000%	\$0	\$2,122,837
189	395.000	Laboratory Equipment - GP	\$6,850,005	P-189	-\$13,375	\$6,836,630	100.0000%	\$0	\$6,836,630
190	396.000	Power Operated Equipment - GP	\$14,756,068	P-190	\$0	\$14,756,068	100.0000%	\$0	\$14,756,068
191	397.000	Communication Equipment - Amortized - GP	\$88,074,234	P-191	\$21,038,531	\$109,112,765	100.0000%	\$0	\$109,112,765
192	397.500	Communication - Training - GP	\$12,326	P-192	\$0	\$12,326	100.0000%	\$0	\$12,326
193	398.000	Miscellaneous Equipment - Amortized - GP	\$1,564,891	P-193	\$7,865,923	\$9,430,814	100.0000%	\$0	\$9,430,814
194	399.000	General Plant ARO	\$2,551,590	P-194	-\$2,551,590	\$0	100.0000%	\$0	\$0
195		TOTAL GENERAL PLANT	\$663,224,850		\$74,995,475	\$738,220,325		\$0	\$738,220,325
196		TOTAL PLANT IN SERVICE	\$18,182,272,451		\$791,632,686	\$18,973,905,047		\$0	\$18,973,905,047

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A Plant Adj. Number	B Plant In Service Adjustment-Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-3	Miscellaneous Intangibles	303.000		\$104,610,943		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$114,036,583		\$0	
	2. To allocate estimated plant to gas operations. (Dhority)		-\$9,396,307		\$0	
	3. To allocate software to non-regulated Ameren affiliates. (Kunst)		-\$29,333		\$0	
P-12	Boiler Plant Equipment - Meramec	312.000		\$46,079		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$46,079		\$0	
P-14	Accessory Electric Equipment - Meramec	315.000		\$5,614,981		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$5,614,981		\$0	
P-19	Meramec ARO	317.000		-\$42,179,178		\$0
	1. To remove ARO assets. (Dhority)		-\$42,179,178		\$0	
P-25	Boiler Plant Equipment - Sloux	312.000		\$8,638,816		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$8,638,816		\$0	
P-26	Turbogenerator Units - Sloux	314.000		\$2,428,247		\$0
	1. To Include estimated plant additions through December 31, 2019. (Dhority)		\$2,428,247		\$0	
P-27	Accessory Electric Equipment - Sloux	315.000		\$9,102,132		\$0
	1. To Include estimated plant additions through December 31, 2019. (Dhority)		\$9,102,132		\$0	
P-32	Sloux ARO	317.000		-\$36,467,522		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove ARO assets. (Dhority)		-\$35,457,522		\$0	
P-41	Venice ARO	317.000		-\$374,371		\$0
	1. To remove ARO assets. (Dhority)		-\$374,371		\$0	
P-46	Boiler Plant Equipment - Labadie	312.000		\$47,931,348		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$47,931,348		\$0	
P-48	Turbogenerator Units - Labadie	314.000		\$13,390,685		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$13,390,685		\$0	
P-49	Accessory Electric Equipment - Labadie	315.000		\$68,103,620		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$68,103,620		\$0	
P-54	Labadie ARO	317.000		-\$20,423,290		\$0
	1. To remove ARO assets. (Dhority)		-\$20,423,290		\$0	
P-59	Boiler Plant Equipment - Rush	312.000		\$965,661		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$965,661		\$0	
P-60	Turbogenerator Units - Rush	314.000		\$750,009		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$750,009		\$0	
P-61	Accessory Electric Equipment - Rush	315.000		\$16,933,022		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$16,933,022		\$0	
P-66	Rush Island ARO	317.000		-\$4,781,935		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove ARO assets. (Dhority)		-\$4,781,935		\$0	
P-72	Accessory Electric Equipment - Common	315.000		\$2,436,056		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$2,436,056		\$0	
P-81	Reactor Plant Equipment - Callaway	322.000		\$105,602,104		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$105,602,104		\$0	
P-88	Callaway ARO	326.000		-\$63,516,164		\$0
	1. To remove ARO assets. (Dhority)		-\$63,516,164		\$0	
P-97	Water Wheels/Generators - Osage	333.000		\$2,721,574		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$2,721,574		\$0	
P-110	Water Wheels/Generators - Keokuk	333.000		\$7,846,298		\$0
	1. To Include estimated plant additions through December 31, 2019. (Dhority)		\$7,846,298		\$0	
P-122	Water Wheels/Generators - Taum Sauk	333.000		\$38,168,324		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$38,168,324		\$0	
P-136	Generators - Other	344.000		\$14,365,663		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$14,365,663		\$0	
P-137	Generators - Solar	344.000		\$6,149,476		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$6,149,476		\$0	

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-151	Station Equipment - TP	353.000		\$29,418,661		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$29,418,661		\$0	
P-154	Overhead Conductors & Devices - TP	356.000		\$83,582,943		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$83,582,943		\$0	
P-158	Land/Land Rights - DP	360.000		\$524,680		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$524,680		\$0	
P-160	Station Equipment - DP	362.000		\$93,676,721		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$93,676,721		\$0	
P-162	Overhead Conductors & Devices - DP	365.000		\$260,706,215		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$260,706,215		\$0	
P-168	Meters - DP	370.000		\$433,679		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$433,679		\$0	
P-173	Incentive Compensation Capitalization Adj.			-\$40,778,356		\$0
	1. To assign incentive compensation to shareholders. (Young)		-\$40,778,356		\$0	
P-176	Land/Land Rights - GP	389.000		-\$512,147		\$0
	1. To allocate estimated plant to gas operations. (Dhority)		-\$326,260		\$0	
	2. To remove the repurchase value of the Eldon facility. (Kunst)		-\$194,751		\$0	

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. To include the value of the Eldon facility at the time of donation. (Kunst)		\$8,864		\$0	
P-177	Structures & Improvements - GP	390.000		\$24,549,339		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$24,431,815		\$0	
	2. To include the value of the Eldon facility at the time of donation. (Kunst)		\$117,524		\$0	
P-178	Structures & Improvements - Large - GP	390.000		\$7,362,472		\$0
	1. To allocate estimated plant to gas operations. (Dhority)		-\$7,362,472		\$0	
P-180	Office Furniture & Equipment - Amortized - GP	391.000		\$16,794,310		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$17,948,002		\$0	
	2. To allocate estimated plant to gas operations. (Dhority)		-\$1,153,692		\$0	
P-182	Personal Computers - Amortized - GP	391.200		\$1,528,883		\$0
	1. To allocate estimated plant to gas operations. (Dhority)		-\$1,528,883		\$0	
P-183	Office Equipment - Amortized - GP	391.300		-\$97,711		\$0
	1. To allocate estimated plant to gas operations. (Dhority)		-\$97,711		\$0	
P-184	Transportation Equipment - GP	392.000		\$17,075,885		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$17,075,885		\$0	
P-186	Stores Equipment - Amortized - GP	393.000		-\$10,136		\$0
	1. To allocate estimated plant to gas operations. (Dhority)		-\$10,136		\$0	

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-187	Tools, Shop & Garage Equip - Amortized - GP	394.000		-\$252,199		\$0
	1. To allocate estimated plant to gas operations. (Dhority)		-\$252,199		\$0	
P-189	Laboratory Equipment - GP	395.000		-\$13,375		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		-\$13,375		\$0	
P-191	Communication Equipment - Amortized - GP	397.000		\$21,038,531		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$21,038,531		\$0	
P-193	Miscellaneous Equipment - Amortized - GP	398.000		\$7,865,923		\$0
	1. To include estimated plant additions through December 31, 2019. (Dhority)		\$7,901,628		\$0	
	2. To allocate estimated plant to gas operations. (Dhority)		-\$35,705		\$0	
P-194	General Plant ARO	399.000		-\$2,551,590		\$0
	1. To remove ARO assets. (Dhority)		-\$2,551,590		\$0	
Total Plant Adjustments				\$791,632,596		\$0

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True-Up through December 31, 2019
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	302.000	Franchises and Consents	\$78,131,749	0.00%	\$0	0	0.00%
3	303.000	Miscellaneous Intangibles	\$324,544,511	0.00%	\$0	0	0.00%
4		Cloud Computing	\$0	0.00%	\$0	0	0.00%
5	182.000	Callaway Life Extension	\$2,811,966	0.00%	\$0	0	0.00%
6		TOTAL INTANGIBLE PLANT	\$405,488,226		\$0		
7		PRODUCTION PLANT					
8		STEAM PRODUCTION					
9		MERAMEC STEAM PRODUCTION PLANT					
10	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0	0	0.00%
11	311.000	Structures - Meramec	\$49,694,024	6.09%	\$3,026,366	90	0.00%
12	312.000	Boiler Plant Equipment - Meramec	\$449,496,116	8.43%	\$37,892,523	55	-1.00%
13	314.000	Turbogenerator Units - Meramec	\$112,835,475	6.44%	\$7,266,605	60	0.00%
14	315.000	Accessory Electric Equipment - Meramec	\$63,458,676	8.57%	\$5,438,409	75	0.00%
15	316.000	Misc. Power Plant Equipment - Meramec	\$10,042,921	16.85%	\$1,692,232	40	0.00%
16	316.210	Office Furniture - Meramec - Amortized	\$478,958	5.00%	\$23,948	20	0.00%
17	316.220	Office Equip - Meramec - Amortized	\$349,114	6.67%	\$23,286	15	0.00%
18	316.230	Computers - Meramec - Amortized	\$260,928	20.00%	\$52,186	5	0.00%
19	317.000	Meramec ARO	\$0	0.00%	\$0	0	0.00%
20		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$686,888,603		\$55,415,555		
21		SIOUX STEAM PRODUCTION PLANT					
22	182.000	Sioux Post Op	\$45,224,619	0.00%	\$0	0	0.00%
23	310.000	Land/Land Rights - Sioux	\$911,783	0.00%	\$0	0	0.00%
24	311.000	Structures - Sioux	\$57,644,417	3.74%	\$2,155,901	90	-1.00%
25	312.000	Boiler Plant Equipment - Sioux	\$967,817,420	4.57%	\$44,229,256	55	-3.00%
26	314.000	Turbogenerator Units - Sioux	\$167,021,375	4.32%	\$7,215,323	60	-1.00%
27	315.000	Accessory Electric Equipment - Sioux	\$136,927,130	4.88%	\$6,682,044	75	-1.00%
28	316.000	Misc. Power Plant Equipment - Sioux	\$13,764,461	6.34%	\$872,667	40	0.00%
29	316.210	Office Furniture - Sioux - Amortized	\$1,153,502	5.00%	\$57,675	20	0.00%
30	316.220	Office Equip - Sioux - Amortized	\$404,152	6.67%	\$26,957	15	0.00%
31	316.230	Computers - Sioux - Amortized	\$505,484	20.00%	\$101,097	5	0.00%
32	317.000	Sioux ARO	\$0	0.00%	\$0	0	0.00%
33		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,391,374,343		\$61,340,920		
34		VENICE STEAM PRODUCTION PLANT					
35	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0	0	0.00%
36	311.000	Structures - Venice	\$0	0.00%	\$0	0	0.00%
37	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
38	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0	0	0.00%
39	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0	0	0.00%
40	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
41	317.000	Venice ARO	\$0	0.00%	\$0	0	0.00%
42		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0		
43		LABADIE STEAM PRODUCTION UNIT					
44	310.000	Land/Land Rights - Labadie	\$13,364,165	0.00%	\$0	0	0.00%
45	311.000	Structures - Labadie	\$129,958,084	3.04%	\$3,950,726	90	-2.00%
46	312.000	Boiler Plant Equipment - Labadie	\$1,067,574,930	3.39%	\$36,190,790	55	-6.00%
47	312.300	Coal Cars - Labadie	\$78,356,568	0.39%	\$305,591	30	25.00%
48	314.000	Turbogenerator Units - Labadie	\$267,002,895	2.78%	\$7,422,680	60	-2.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
49	315.000	Accessory Electric Equipment - Labadie	\$185,635,409	2.70%	\$5,012,156	75	-2.00%
50	316.000	Misc. Power Plant Equipment - Labadie	\$18,131,397	4.02%	\$728,882	40	0.00%
51	316.210	Office Furniture - Labadie - Amortized	\$685,482	5.00%	\$34,274	20	0.00%
52	316.220	Office Equip - Labadie - Amortized	\$474,348	6.67%	\$31,639	15	0.00%
53	316.230	Computers - Labadie - Amortized	\$1,554,304	20.00%	\$310,861	5	0.00%
54	317.000	Labadie ARO	\$0	0.00%	\$0	0	0.00%
55		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,762,737,582		\$53,987,599		
56		RUSH ISLAND STEAM PRODUCTION PLANT					
57	310.000	Land/Land Rights - Rush	\$990,624	0.00%	\$0	0	0.00%
58	311.000	Structures - Rush	\$97,508,417	2.52%	\$2,457,212	90	-1.00%
59	312.000	Boiler Plant Equipment - Rush	\$545,851,518	3.00%	\$16,375,546	55	-7.00%
60	314.000	Turbogenerator Units - Rush	\$168,922,030	2.70%	\$4,560,895	60	-3.00%
61	315.000	Accessory Electric Equipment - Rush	\$72,992,508	2.42%	\$1,766,419	75	-2.00%
62	316.000	Misc. Power Plant Equipment - Rush	\$14,402,183	4.14%	\$596,250	40	0.00%
63	316.210	Office Furniture - Rush - Amortized	\$548,415	5.00%	\$27,421	20	0.00%
64	316.220	Office Equip - Rush - Amortized	\$471,772	6.67%	\$31,467	15	0.00%
65	316.230	Computers - Rush - Amortized	\$1,305,162	20.00%	\$261,032	5	0.00%
66	317.000	Rush Island ARO	\$0	0.00%	\$0	0	0.00%
67		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$902,992,829		\$26,076,242		
68		COMMON STEAM PRODUCTION PLANT					
69	310.000	Land/Land Rights - Common	\$0	0.00%	\$0	0	0.00%
70	311.000	Structures - Common	\$1,976,445	2.69%	\$53,166	90	-2.00%
71	312.000	Boiler Plant Equipment - Common	\$36,395,109	2.70%	\$982,668	55	-6.00%
72	315.000	Accessory Electric Equipment - Common	\$5,566,031	2.72%	\$151,396	75	-2.00%
73	316.000	Misc. Power Plant Equipment - Common	\$17,331	3.54%	\$614	40	0.00%
74		TOTAL COMMON STEAM PRODUCTION PLANT	\$43,954,916		\$1,187,844		
75		TOTAL STEAM PRODUCTION	\$4,787,948,073		\$198,008,160		
76		NUCLEAR PRODUCTION					
77		CALLAWAY NUCLEAR PRODUCTION PLANT					
78	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0	0	0.00%
79	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0	0	0.00%
80	321.000	Structures - Callaway	\$966,505,827	1.54%	\$14,884,190	90	-1.00%
81	322.000	Reactor Plant Equipment - Callaway	\$1,414,219,769	2.95%	\$41,719,483	50	-6.00%
82	323.000	Turbogenerator Units - Callaway	\$547,183,008	2.66%	\$14,555,068	50	-4.00%
83	324.000	Accessory Electric Equipment - Callaway	\$276,478,610	2.05%	\$5,667,812	75	-1.00%
84	325.000	Misc. Power Plant Equipment - Callaway	\$145,202,536	4.71%	\$6,839,039	35	0.00%
85	325.210	Office Furniture - Callaway - Amortized	\$7,784,414	5.00%	\$389,221	20	0.00%
86	325.220	Office Equip - Callaway - Amortized	\$4,374,774	6.67%	\$291,797	15	0.00%
87	325.230	Computers - Callaway - Amortized	\$6,755,517	20.00%	\$1,351,103	5	0.00%
88	326.000	Callaway ARO	\$0	0.00%	\$0	0	0.00%
89		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,495,029,286		\$85,697,713		
90		TOTAL NUCLEAR PRODUCTION	\$3,495,029,286		\$85,697,713		
91		HYDRAULIC PRODUCTION					

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92		OSAGE HYDRAULIC PRODUCTION PLANT					
93	111.000	Accum. Amortization of Land Appraisal Studies	\$0	0.00%	\$0	0	0.00%
94	330.000	Land/Land Rights - Osage	\$10,543,815	0.00%	\$0	0	0.00%
95	331.000	Structures - Osage	\$8,949,981	3.24%	\$289,979	125	-2.00%
96	332.000	Reservoirs - Osage	\$86,430,152	2.80%	\$2,420,044	150	-1.00%
97	333.000	Water Wheels/Generators - Osage	\$65,998,235	2.80%	\$1,847,951	95	-8.00%
98	334.000	Accessory Electric Equipment - Osage	\$30,561,496	3.12%	\$953,519	65	-1.00%
99	335.000	Misc. Power Plant Equipment - Osage	\$2,910,936	4.50%	\$130,992	50	0.00%
100	335.210	Office Furniture - Osage - Amortized	\$82,651	5.00%	\$4,133	20	0.00%
101	335.220	Office Equip - Osage - Amortized	\$97,613	6.67%	\$6,511	15	0.00%
102	335.230	Computers - Osage - Amortized	\$865,748	20.00%	\$173,150	5	0.00%
103	336.000	Roads, Railroads, Bridges - Osage	\$77,445	0.00%	\$0	50	0.00%
104		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$206,518,072		\$5,826,279		
105		KEOKUK HYDRAULIC PRODUCTION PLANT					
106	111.000	Accum. Amort. of Land Appraisal Studies	\$0	0.00%	\$0	0	0.00%
107	330.000	Land/Land Rights - Keokuk	\$7,233,798	0.00%	\$0	0	0.00%
108	331.000	Structures - Keokuk	\$8,808,412	2.28%	\$200,832	125	-3.00%
109	332.000	Reservoirs - Keokuk	\$18,410,282	1.64%	\$301,929	150	-1.00%
110	333.000	Water Wheels/Generators - Keokuk	\$140,033,714	2.60%	\$3,640,877	95	-10.00%
111	334.000	Accessory Electric Equipment - Keokuk	\$19,861,916	2.62%	\$520,382	65	-1.00%
112	335.000	Misc. Power Plant Equipment - Keokuk	\$4,327,860	3.04%	\$131,567	50	0.00%
113	335.210	Office Furniture - Keokuk - Amortized	\$77,136	5.00%	\$3,857	20	0.00%
114	335.220	Office Equip - Keokuk - Amortized	\$121,176	6.67%	\$8,082	15	0.00%
115	335.230	Computers - Keokuk - Amortized	\$86,657	20.00%	\$17,331	5	0.00%
116	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	1.13%	\$1,299	50	0.00%
117		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$199,075,877		\$4,826,156		
118		TAUM SAUK HYDRAULIC PRODUCTION PLANT					
119	330.000	Land/Land Rights - Taum Sauk	\$327,672	0.00%	\$0	0	0.00%
120	331.000	Structures - Taum Sauk	\$22,210,082	1.36%	\$302,057	125	-5.00%
121	332.000	Reservoirs - Taum Sauk	\$10,271,817	2.59%	\$266,040	150	-3.00%
122	333.000	Water Wheels/Generators - Taum Sauk	\$111,890,720	1.95%	\$2,181,869	95	-26.00%
123	334.000	Accessory Electric Equipment - Taum Sauk	\$13,146,539	1.82%	\$239,267	65	-3.00%
124	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,763,369	2.43%	\$115,750	50	0.00%
125	335.210	Office Furniture - Taum Sauk - Amortized	\$139,273	5.00%	\$6,964	20	0.00%
126	335.220	Office Equip - Taum Sauk - Amortized	\$605,689	6.67%	\$40,399	15	0.00%
127	335.230	Computers - Taum Sauk - Amortized	\$330,425	20.00%	\$66,085	5	0.00%
128	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,752	1.39%	\$3,235	50	0.00%
129		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$163,918,338		\$3,221,666		
130		TOTAL HYDRAULIC PRODUCTION	\$569,512,287		\$13,874,101		
131		OTHER PRODUCTION					
132		OTHER PRODUCTION PLANT					
133	340.000	Land/Land Rights - Other	\$6,912,476	0.00%	\$0	0	0.00%
134	341.000	Structures - Other	\$49,364,453	2.41%	\$1,189,683	40	-5.00%
135	342.000	Fuel Holders - Other	\$48,668,825	2.05%	\$997,711	45	-5.00%

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136	344.000	Generators - Other	\$1,014,717,413	1.66%	\$16,844,309	45	-5.00%
137	344.000	Generators - Solar	\$16,830,395	4.19%	\$705,194	20	40.00%
138	344.000	Generators - Turbines	\$8,417,408	1.86%	\$156,564	8	0.00%
139	345.000	Accessory Electric Equipment - Other	\$130,267,814	2.12%	\$2,761,678	40	-5.00%
140	346.000	Misc. Power Plant Equipment - Other	\$7,864,057	3.30%	\$259,514	22	0.00%
141	346.210	Office Furniture - Other - Amortized	\$278,700	5.00%	\$13,935	20	0.00%
142	346.220	Office Equip - Other - Amortized	\$464,779	6.67%	\$31,001	15	0.00%
143	346.230	Computers - Other - Amortized	\$198,558	20.00%	\$39,712	5	0.00%
144		TOTAL OTHER PRODUCTION PLANT	\$1,283,984,878		\$22,999,301		
145		TOTAL OTHER PRODUCTION	\$1,283,984,878		\$22,999,301		
146		TOTAL PRODUCTION PLANT	\$10,136,474,524		\$320,579,275		
147		TRANSMISSION PLANT					
148	111.000	Accum. Amortization of Transmission Plant	\$0	0.00%	\$0	0	0.00%
149	350.000	Land/Land Rights - TP	\$59,853,897	0.00%	\$0	0	0.00%
150	352.000	Structures & Improvements - TP	\$7,411,129	1.95%	\$144,517	65	-5.00%
151	353.000	Station Equipment - TP	\$408,049,800	1.70%	\$6,936,847	60	-5.00%
152	354.000	Towers and Fixtures - TP	\$115,940,129	2.32%	\$2,689,811	70	-40.00%
153	355.000	Poles and Fixtures - TP	\$427,934,973	3.39%	\$14,506,996	60	-100.00%
154	356.000	Overhead Conductors & Devices - TP	\$370,797,539	2.11%	\$7,823,828	60	-25.00%
155	359.000	Roads and Trails - TP	\$71,788	0.00%	\$0	70	0.00%
156		TOTAL TRANSMISSION PLANT	\$1,390,059,255		\$32,101,999		
157		DISTRIBUTION PLANT					
158	360.000	Land/Land Rights - DP	\$36,128,785	0.00%	\$0	0	0.00%
159	361.000	Structures & Improvements - DP	\$17,567,343	1.85%	\$324,996	60	-5.00%
160	362.000	Station Equipment - DP	\$1,135,985,618	1.86%	\$21,129,332	60	-10.00%
161	364.000	Poles, Towers, & Fixtures - DP	\$1,150,500,360	4.54%	\$52,232,716	50	-150.00%
162	365.000	Overhead Conductors & Devices - DP	\$1,559,461,875	2.97%	\$46,316,018	50	-50.00%
163	366.000	Underground Conduit - DP	\$494,642,755	2.28%	\$11,277,855	70	-50.00%
164	367.000	Underground Conductors & Devices - DP	\$817,744,442	2.55%	\$20,852,483	57	-40.00%
165	368.000	Line Transformers - DP	\$496,029,447	2.21%	\$10,962,251	42	5.00%
166	369.100	Services - Overhead - DP	\$201,105,141	5.13%	\$10,316,694	47	-200.00%
167	369.200	Services - Underground - DP	\$171,673,045	2.78%	\$4,772,511	60	-90.00%
168	370.000	Meters - DP	\$105,796,608	3.57%	\$3,776,939	28	-5.00%
169	371.000	Meter Installations - DP	\$82,139	0.00%	\$0	30	0.00%
170	373.000	Street Lighting and Signal Systems - DP	\$157,723,515	2.95%	\$4,652,844	38	-35.00%
171		TOTAL DISTRIBUTION PLANT	\$6,344,441,073		\$186,614,639		
172		INCENTIVE COMPENSATION CAPITALIZATION					
173		Incentive Compensation Capitalization Adj.	-\$40,778,356	3.02%	-\$1,231,506	0	0.00%
174		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$40,778,356		-\$1,231,506		
175		GENERAL PLANT					
176	389.000	Land/Land Rights - GP	\$13,114,106	0.00%	\$0	0	0.00%
177	390.000	Structures & Improvements - GP	\$28,952,005	2.86%	\$828,027	45	-10.00%
178	390.000	Structures & Improvements - Large - GP	\$263,386,235	2.24%	\$5,899,852	50	-10.00%
179	390.500	Structures & Improvements - Training - GP	\$934,005	0.00%	\$0	5	0.00%
180	391.000	Office Furniture & Equipment - Amortized - GP	\$54,765,101	5.00%	\$2,738,255	20	0.00%
181	391.100	Mainframe Computers - Amortized - GP	\$0	0.00%	\$0	0	0.00%
182	391.200	Personal Computers - Amortized - GP	\$45,739,655	20.00%	\$9,147,931	5	0.00%
183	391.300	Office Equipment - Amortized - GP	\$3,418,024	6.67%	\$227,982	15	0.00%
184	392.000	Transportation Equipment - GP	\$155,279,439	7.05%	\$10,947,200	11	15.00%

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185	392.500	Transportation Equipment - Training - GP	\$159,841	0.00%	\$0	5	0.00%
186	393.000	Stores Equipment - Amortized - GP	\$4,112,582	5.00%	\$205,629	20	0.00%
187	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$26,087,892	5.00%	\$1,304,395	20	0.00%
188	394.500	Tools, Shop & Garage Equip - Training - GP	\$2,122,837	20.00%	\$424,567	5	0.00%
189	395.000	Laboratory Equipment - GP	\$6,836,630	5.00%	\$341,832	20	0.00%
190	396.000	Power Operated Equipment - GP	\$14,756,068	6.27%	\$925,205	15	15.00%
191	397.000	Communication Equipment - Amortized - GP	\$109,112,765	6.67%	\$7,277,821	15	0.00%
192	397.500	Communication - Training - GP	\$12,326	0.00%	\$0	5	0.00%
193	398.000	Miscellaneous Equipment - Amortized - GP	\$9,430,814	5.00%	\$471,541	20	0.00%
194	399.000	General Plant ARO	\$0	0.00%	\$0	0	0.00%
195		TOTAL GENERAL PLANT	\$738,220,325		\$40,740,237		
196		Total Depreciation	\$18,973,905,047		\$578,804,644		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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Accumulated Depreciation Reserve

Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$18,803,282	R-2	\$3,288,916	\$22,092,198	100.0000%	\$0	\$22,092,198
3	303.000	Miscellaneous Intangibles	\$124,826,910	R-3	\$27,847,256	\$152,674,166	100.0000%	\$0	\$152,674,166
4		Cloud Computing	\$0	R-4	\$0	\$0	100.0000%	\$0	\$0
5	182.000	Callaway Life Extension	\$152,313	R-5	\$87,042	\$239,355	100.0000%	\$0	\$239,355
6		TOTAL INTANGIBLE PLANT	\$143,782,505		\$31,223,214	\$175,005,719		\$0	\$175,005,719
7		PRODUCTION PLANT							
8		STEAM PRODUCTION							
9		MERAMEC STEAM PRODUCTION PLANT							
10	310.000	Land/Land Rights - Meramec	\$0	R-10	\$0	\$0	100.0000%	\$0	\$0
11	311.000	Structures - Meramec	\$38,429,334	R-11	\$2,241,200	\$40,670,534	100.0000%	\$0	\$40,670,534
12	312.000	Boiler Plant Equipment - Meramec	\$314,483,961	R-12	\$32,766,588	\$347,250,549	100.0000%	\$0	\$347,250,549
13	314.000	Turbogenerator Units - Meramec	\$86,939,703	R-13	\$6,217,235	\$92,156,938	100.0000%	\$0	\$92,156,938
14	315.000	Accessory Electric Equipment -	\$39,417,889	R-14	\$3,208,447	\$42,626,336	100.0000%	\$0	\$42,626,336
15	316.000	Misc. Power Plant Equipment - Meramec	\$3,902,322	R-15	\$890,807	\$4,793,129	100.0000%	\$0	\$4,793,129
16	316.210	Office Furniture - Meramec - Amortized	\$221,470	R-16	\$23,948	\$245,418	100.0000%	\$0	\$245,418
17	316.220	Office Equip - Meramec - Amortized	\$177,236	R-17	\$23,286	\$200,522	100.0000%	\$0	\$200,522
18	316.230	Computers - Meramec - Amortized	\$21,661	R-18	\$52,186	\$73,847	100.0000%	\$0	\$73,847
19	317.000	Meramec ARO	\$24,824,827	R-19	-\$24,824,827	\$0	100.0000%	\$0	\$0
20		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$507,418,403		\$20,698,870	\$528,017,273		\$0	\$528,017,273
21		SIOUX STEAM PRODUCTION PLANT							
22	182.000	Sioux Post Op.	\$15,124,450	R-22	\$2,040,689	\$17,165,139	100.0000%	\$0	\$17,165,139
23	310.000	Land/Land Rights - Sioux	\$0	R-23	\$0	\$0	100.0000%	\$0	\$0
24	311.000	Structures - Sioux	\$27,148,740	R-24	\$2,588,234	\$29,736,974	100.0000%	\$0	\$29,736,974
25	312.000	Boiler Plant Equipment - Sioux	\$383,351,769	R-25	\$34,396,879	\$417,748,648	100.0000%	\$0	\$417,748,648
26	314.000	Turbogenerator Units - Sioux	\$65,986,975	R-26	\$6,134,869	\$72,121,844	100.0000%	\$0	\$72,121,844
27	316.000	Accessory Electric Equipment - Sioux	\$40,291,485	R-27	\$8,127,891	\$48,419,376	100.0000%	\$0	\$48,419,376
28	316.000	Misc. Power Plant Equipment - Sioux	\$2,482,302	R-28	\$688,223	\$3,170,525	100.0000%	\$0	\$3,170,525
29	316.210	Office Furniture - Sioux - Amortized	\$244,615	R-29	\$76,939	\$321,554	100.0000%	\$0	\$321,554
30	316.220	Office Equip - Sioux - Amortized	\$342,569	R-30	\$80,830	\$423,399	100.0000%	\$0	\$423,399
31	316.230	Computers - Sioux - Amortized	\$288,466	R-31	\$0	\$288,466	100.0000%	\$0	\$288,466
32	317.000	Sioux ARO	\$18,068,243	R-32	-\$18,068,243	\$0	100.0000%	\$0	\$0
33		TOTAL SIOUX STEAM PRODUCTION PLANT	\$553,329,604		\$36,066,311	\$589,395,915		\$0	\$589,395,915
34		VENICE STEAM PRODUCTION PLANT							
35	310.000	Land/Land Rights - Venice	\$0	R-35	\$0	\$0	100.0000%	\$0	\$0
36	311.000	Structures - Venice	\$0	R-36	\$0	\$0	100.0000%	\$0	\$0
37	312.000	Boiler Plant Equipment - Venice	\$0	R-37	\$0	\$0	100.0000%	\$0	\$0
38	314.000	Turbogenerator Units - Venice	\$0	R-38	\$0	\$0	100.0000%	\$0	\$0
39	316.000	Accessory Electric Equipment - Venice	\$0	R-39	\$0	\$0	100.0000%	\$0	\$0
40	316.000	Misc. Power Plant Equipment - Venice	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	317.000	Venice ARO	\$175,311	R-41	-\$175,311	\$0	100.0000%	\$0	\$0
42		TOTAL VENICE STEAM PRODUCTION PLANT	\$175,311		-\$175,311	\$0		\$0	\$0
43		LABADIE STEAM PRODUCTION UNIT							
44	310.000	Land/Land Rights - Labadie	\$0	R-44	\$0	\$0	100.0000%	\$0	\$0
45	311.000	Structures - Labadie	\$42,259,673	R-45	\$2,027,346	\$44,287,019	100.0000%	\$0	\$44,287,019
46	312.000	Boiler Plant Equipment - Labadie	\$354,096,680	R-46	\$22,750,682	\$376,847,362	100.0000%	\$0	\$376,847,362
47	312.300	Coal Cars - Labadie	\$54,520,806	R-47	\$540,660	\$55,061,466	100.0000%	\$0	\$55,061,466
48	314.000	Turbogenerator Units - Labadie	\$107,784,102	R-48	\$6,794,028	\$114,578,130	100.0000%	\$0	\$114,578,130
49	316.000	Accessory Electric Equipment - Labadie	\$49,590,782	R-49	\$3,334,839	\$52,925,621	100.0000%	\$0	\$52,925,621
50	316.000	Misc. Power Plant Equipment - Labadie	\$4,782,986	R-50	\$694,433	\$5,477,419	100.0000%	\$0	\$5,477,419
51	316.210	Office Furniture - Labadie - Amortized	\$239,393	R-51	\$34,274	\$273,667	100.0000%	\$0	\$273,667
52	316.220	Office Equip - Labadie - Amortized	\$217,409	R-52	\$31,639	\$249,048	100.0000%	\$0	\$249,048
53	316.230	Computers - Labadie - Amortized	\$319,348	R-53	\$310,861	\$630,209	100.0000%	\$0	\$630,209
54	317.000	Labadie ARO	\$9,918,371	R-54	-\$9,918,371	\$0	100.0000%	\$0	\$0

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Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
55		TOTAL LABADIE STEAM PRODUCTION UNIT	\$623,729,550		\$26,600,391	\$650,329,941		\$0	\$650,329,941
56		RUSH ISLAND STEAM PRODUCTION PLANT							
57	310.000	Land/Land Rights - Rush	\$0	R-57	\$0	\$0	100.0000%	\$0	\$0
58	311.000	Structures - Rush	\$36,605,064	R-58	\$1,650,384	\$38,155,448	100.0000%	\$0	\$38,155,448
59	312.000	Boiler Plant Equipment - Rush	\$203,384,684	R-59	\$11,398,205	\$214,782,889	100.0000%	\$0	\$214,782,889
60	314.000	Turbogenerator Units - Rush	\$65,813,092	R-60	\$4,331,659	\$70,144,751	100.0000%	\$0	\$70,144,751
61	315.000	Accessory Electric Equipment - Rush	\$23,877,111	R-61	\$1,361,499	\$25,238,610	100.0000%	\$0	\$25,238,610
62	316.000	Misc. Power Plant Equipment - Rush	\$2,235,645	R-62	\$531,441	\$2,767,086	100.0000%	\$0	\$2,767,086
63	316.210	Office Furniture - Rush - Amortized	\$258,921	R-63	\$27,421	\$286,342	100.0000%	\$0	\$286,342
64	316.220	Office Equip - Rush - Amortized	\$272,333	R-64	\$31,467	\$303,800	100.0000%	\$0	\$303,800
65	316.230	Computers - Rush - Amortized	\$202,279	R-65	\$261,032	\$463,311	100.0000%	\$0	\$463,311
66	317.000	Rush Island ARO	\$728,204	R-66	-\$728,204	\$0	100.0000%	\$0	\$0
67		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$333,377,333		\$18,764,904	\$352,142,237		\$0	\$352,142,237
68		COMMON STEAM PRODUCTION PLANT							
69	310.000	Land/Land Rights - Common	\$0	R-69	\$0	\$0	100.0000%	\$0	\$0
70	311.000	Structures - Common	\$805,929	R-70	\$52,573	\$858,502	100.0000%	\$0	\$858,502
71	312.000	Boiler Plant Equipment - Common	\$17,936,242	R-71	\$1,026,342	\$18,962,584	100.0000%	\$0	\$18,962,584
72	315.000	Accessory Electric Equipment - Common	\$1,318,122	R-72	\$120,874	\$1,438,996	100.0000%	\$0	\$1,438,996
73	316.000	Misc. Power Plant Equipment - Common	\$6,124	R-73	\$672	\$6,796	100.0000%	\$0	\$6,796
74		TOTAL COMMON STEAM PRODUCTION PLANT	\$20,066,417		\$1,200,461	\$21,266,878		\$0	\$21,266,878
75		TOTAL STEAM PRODUCTION	\$2,038,096,618		\$103,055,626	\$2,141,152,244		\$0	\$2,141,152,244
76		NUCLEAR PRODUCTION							
77		CALLAWAY NUCLEAR PRODUCTION PLANT							
78	182.000	Callaway Post Operational Costs	\$95,220,742	R-78	\$3,687,468	\$98,908,210	100.0000%	\$0	\$98,908,210
79	320.000	Land/Land Rights - Callaway	\$0	R-79	\$0	\$0	100.0000%	\$0	\$0
80	321.000	Structures - Callaway	\$610,816,910	R-80	\$13,241,130	\$624,058,040	100.0000%	\$0	\$624,058,040
81	322.000	Reactor Plant Equipment - Callaway	\$554,452,543	R-81	\$34,171,610	\$588,624,153	100.0000%	\$0	\$588,624,153
82	323.000	Turbogenerator Units - Callaway	\$264,842,023	R-82	\$13,405,984	\$278,248,007	100.0000%	\$0	\$278,248,007
83	324.000	Accessory Electric Equipment - Callaway	\$141,537,331	R-83	\$4,340,714	\$145,878,045	100.0000%	\$0	\$145,878,045
84	325.000	Misc. Power Plant Equipment - Callaway	\$24,634,349	R-84	\$7,724,775	\$32,359,124	100.0000%	\$0	\$32,359,124
85	325.210	Office Furniture - Callaway - Amortized	\$3,059,115	R-85	\$389,221	\$3,448,336	100.0000%	\$0	\$3,448,336
86	325.220	Office Equip - Callaway - Amortized	\$2,018,762	R-86	\$291,797	\$2,310,559	100.0000%	\$0	\$2,310,559
87	325.230	Computers - Callaway - Amortized	\$2,091,492	R-87	\$1,351,103	\$3,442,595	100.0000%	\$0	\$3,442,595
88	326.000	Callaway ARO	-\$19,805,359	R-88	\$19,805,359	\$0	100.0000%	\$0	\$0
89		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,678,867,908		\$98,409,161	\$1,777,277,069		\$0	\$1,777,277,069
90		TOTAL NUCLEAR PRODUCTION	\$1,678,867,908		\$98,409,161	\$1,777,277,069		\$0	\$1,777,277,069
91		HYDRAULIC PRODUCTION							
92		OSAGE HYDRAULIC PRODUCTION PLANT							
93	111.000	Accum. Amortization of Land Appraisal Studies	\$6,302,105	R-93	\$105,441	\$6,407,546	100.0000%	\$0	\$6,407,546
94	330.000	Land/Land Rights - Osage	\$0	R-94	\$0	\$0	100.0000%	\$0	\$0
95	331.000	Structures - Osage	\$1,232,595	R-95	\$244,334	\$1,476,929	100.0000%	\$0	\$1,476,929
96	332.000	Reservoirs - Osage	\$19,086,541	R-96	\$1,306,164	\$20,392,705	100.0000%	\$0	\$20,392,705
97	333.000	Water Wheels/Generators - Osage	\$20,634,254	R-97	\$1,825,802	\$22,460,056	100.0000%	\$0	\$22,460,056
98	334.000	Accessory Electric Equipment - Osage	\$6,011,729	R-98	\$1,048,259	\$7,059,988	100.0000%	\$0	\$7,059,988
99	335.000	Misc. Power Plant Equipment - Osage	-\$234,831	R-99	\$234,831	\$0	100.0000%	\$0	\$0
100	335.210	Office Furniture - Osage - Amortized	\$25,881	R-100	\$4,133	\$30,014	100.0000%	\$0	\$30,014
101	335.220	Office Equip - Osage - Amortized	\$37,489	R-101	\$6,511	\$44,000	100.0000%	\$0	\$44,000
102	335.230	Computers - Osage - Amortized	\$107,984	R-102	\$173,150	\$281,134	100.0000%	\$0	\$281,134
103	336.000	Roads, Railroads, Bridges - Osage	\$124,170	R-103	\$1,781	\$125,951	100.0000%	\$0	\$125,951
104		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$53,327,917		\$4,950,406	\$58,278,323		\$0	\$58,278,323

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
105		KEOKUK HYDRAULIC PRODUCTION PLANT							
106	111.000	Accum. Amort. of Land Appraisal	\$4,426,909	R-106	\$72,338	\$4,499,247	100.0000%	\$0	\$4,499,247
107	330.000	Land/Land Rights - Keokuk	\$0	R-107	\$0	\$0	100.0000%	\$0	\$0
108	331.000	Structures - Keokuk	\$2,142,658	R-108	\$163,836	\$2,306,494	100.0000%	\$0	\$2,306,494
109	332.000	Reservoirs - Keokuk	\$7,831,984	R-109	\$250,380	\$8,082,364	100.0000%	\$0	\$8,082,364
110	333.000	Water Wheels/Generators - Keokuk	\$29,075,101	R-110	\$3,443,598	\$32,518,699	100.0000%	\$0	\$32,518,699
111	334.000	Accessory Electric Equipment - Keokuk	\$3,501,249	R-111	\$496,548	\$3,997,797	100.0000%	\$0	\$3,997,797
112	335.000	Misc. Power Plant Equipment - Keokuk	\$591,681	R-112	\$125,508	\$717,189	100.0000%	\$0	\$717,189
113	335.210	Office Furniture - Keokuk - Amortized	\$45,964	R-113	\$3,857	\$49,821	100.0000%	\$0	\$49,821
114	335.220	Office Equip - Keokuk - Amortized	\$53,915	R-114	\$8,082	\$61,997	100.0000%	\$0	\$61,997
115	335.230	Computers - Keokuk - Amortized	\$31,558	R-115	\$17,331	\$48,889	100.0000%	\$0	\$48,889
116	336.000	Roads, Railroads, Bridges - Keokuk	\$80,580	R-116	\$1,333	\$81,913	100.0000%	\$0	\$81,913
117		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$47,781,599		\$4,682,811	\$52,364,410		\$0	\$52,364,410
118		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
119	330.000	Land/Land Rights - Taum Sauk	\$0	R-119	\$0	\$0	100.0000%	\$0	\$0
120	331.000	Structures - Taum Sauk	\$4,330,384	R-120	\$304,278	\$4,634,662	100.0000%	\$0	\$4,634,662
121	332.000	Reservoirs - Taum Sauk	-\$6,633,668	R-121	\$245,496	-\$6,388,172	100.0000%	\$0	-\$6,388,172
122	333.000	Water Wheels/Generators - Taum Sauk	\$10,808,605	R-122	\$1,410,660	\$12,219,265	100.0000%	\$0	\$12,219,265
123	334.000	Accessory Electric Equipment - Taum Sauk	\$1,741,961	R-123	\$240,582	\$1,982,543	100.0000%	\$0	\$1,982,543
124	335.000	Misc. Power Plant Equipment - Taum Sauk	\$2,937	R-124	\$108,605	\$111,542	100.0000%	\$0	\$111,542
125	335.210	Office Furniture - Taum Sauk - Amortized	\$33,658	R-125	\$6,964	\$40,622	100.0000%	\$0	\$40,622
126	335.220	Office Equip - Taum Sauk - Amortized	\$295,871	R-126	\$40,399	\$336,270	100.0000%	\$0	\$336,270
127	335.230	Computers - Taum Sauk - Amortized	\$262,981	R-127	\$66,085	\$329,066	100.0000%	\$0	\$329,066
128	336.000	Roads, Railroads, Bridges - Taum Sauk	\$94,385	R-128	\$3,421	\$97,806	100.0000%	\$0	\$97,806
129		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$10,937,114		\$2,426,490	\$13,363,604		\$0	\$13,363,604
130		TOTAL HYDRAULIC PRODUCTION	\$112,046,630		\$11,959,707	\$124,006,337		\$0	\$124,006,337
131		OTHER PRODUCTION							
132		OTHER PRODUCTION PLANT							
133	340.000	Land/Land Rights - Other	\$0	R-133	\$0	\$0	100.0000%	\$0	\$0
134	341.000	Structures - Other	\$19,039,271	R-134	\$1,224,238	\$20,263,509	100.0000%	\$0	\$20,263,509
135	342.000	Fuel Holders - Other	\$18,170,505	R-135	\$1,265,389	\$19,435,894	100.0000%	\$0	\$19,435,894
136	344.000	Generators - Other	\$563,041,725	R-136	\$19,445,418	\$582,487,143	100.0000%	\$0	\$582,487,143
137	344.000	Generators - Solar	\$2,784,761	R-137	\$704,290	\$3,489,051	100.0000%	\$0	\$3,489,051
138	344.000	Generators - Turbines	\$3,857,074	R-138	\$897,296	\$4,754,370	100.0000%	\$0	\$4,754,370
139	345.000	Accessory Electric Equipment - Other	\$61,618,283	R-139	\$4,207,650	\$65,825,933	100.0000%	\$0	\$65,825,933
140	346.000	Misc. Power Plant Equipment - Other	\$4,113,135	R-140	\$619,668	\$4,732,823	100.0000%	\$0	\$4,732,823
141	346.210	Office Furniture - Other - Amortized	\$190,405	R-141	\$13,935	\$204,340	100.0000%	\$0	\$204,340
142	346.220	Office Equip - Other - Amortized	\$246,794	R-142	\$31,001	\$277,795	100.0000%	\$0	\$277,795
143	346.230	Computers - Other - Amortized	\$45,183	R-143	\$39,712	\$84,895	100.0000%	\$0	\$84,895
144		TOTAL OTHER PRODUCTION PLANT	\$673,107,136		\$28,448,617	\$701,555,753		\$0	\$701,555,753
145		TOTAL OTHER PRODUCTION	\$673,107,136		\$28,448,617	\$701,555,753		\$0	\$701,555,753
146		TOTAL PRODUCTION PLANT	\$4,502,118,292		\$241,873,111	\$4,743,991,403		\$0	\$4,743,991,403
147		TRANSMISSION PLANT							
148	111.000	Accum. Amortization of Transmission Plant	\$9,988,573	R-148	\$439,624	\$10,428,197	100.0000%	\$0	\$10,428,197
149	350.000	Land/Land Rights - TP	\$0	R-149	\$0	\$0	100.0000%	\$0	\$0
150	352.000	Structures & Improvements - TP	\$2,495,879	R-150	\$137,847	\$2,633,726	100.0000%	\$0	\$2,633,726
151	353.000	Station Equipment - TP	\$91,119,170	R-151	\$6,568,786	\$97,687,956	100.0000%	\$0	\$97,687,956
152	354.000	Towers and Fixtures - TP	\$54,080,523	R-152	\$2,249,239	\$56,329,762	100.0000%	\$0	\$56,329,762
153	355.000	Poles and Fixtures - TP	\$123,163,034	R-153	\$16,175,942	\$139,338,976	100.0000%	\$0	\$139,338,976
154	356.000	Overhead Conductors & Devices - TP	\$97,852,582	R-154	\$8,356,755	\$106,209,337	100.0000%	\$0	\$106,209,337
155	359.000	Roads and Trails - TP	\$92,589	R-155	\$782	\$93,371	100.0000%	\$0	\$93,371
156		TOTAL TRANSMISSION PLANT	\$378,792,350		\$33,928,975	\$412,721,325		\$0	\$412,721,325

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Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
157		DISTRIBUTION PLANT							
158	360.000	Land/Land Rights - DP	-\$1,083	R-158	\$1,083	\$0	100.0000%	\$0	\$0
159	361.000	Structures & Improvements - DP	\$6,312,603	R-159	\$314,455	\$6,627,058	100.0000%	\$0	\$6,627,058
160	362.000	Station Equipment - DP	\$278,235,135	R-160	\$18,406,589	\$296,641,724	100.0000%	\$0	\$296,641,724
161	364.000	Poles, Towers, & Fixtures - DP	\$988,081,739	R-161	\$57,868,085	\$1,045,950,824	100.0000%	\$0	\$1,045,950,824
162	365.000	Overhead Conductors & Devices - DP	\$475,419,309	R-162	\$42,873,263	\$518,292,572	100.0000%	\$0	\$518,292,572
163	366.000	Underground Conduit - DP	\$113,440,654	R-163	\$10,535,891	\$123,976,545	100.0000%	\$0	\$123,976,545
164	367.000	Underground Conductors & Devices - DP	\$254,881,219	R-164	\$17,908,603	\$272,789,822	100.0000%	\$0	\$272,789,822
165	368.000	Line Transformers - DP	\$179,692,194	R-165	\$11,706,295	\$191,398,489	100.0000%	\$0	\$191,398,489
166	369.100	Services - Overhead - DP	\$271,088,038	R-166	\$8,144,768	\$279,232,796	100.0000%	\$0	\$279,232,796
167	369.200	Services - Underground - DP	\$130,302,444	R-167	\$6,610,705	\$135,813,149	100.0000%	\$0	\$135,813,149
168	370.000	Meters - DP	\$49,437,386	R-168	\$4,191,517	\$53,628,903	100.0000%	\$0	\$53,628,903
169	371.000	Meter Installations - DP	\$169,282	R-169	\$25	\$169,307	100.0000%	\$0	\$169,307
170	373.000	Street Lighting and Signal Systems - DP	\$81,030,207	R-170	\$5,252,193	\$86,282,400	100.0000%	\$0	\$86,282,400
171		TOTAL DISTRIBUTION PLANT	\$2,828,089,127		\$182,714,462	\$3,010,803,589		\$0	\$3,010,803,589
172		INCENTIVE COMPENSATION CAPITALIZATION							
173		Incentive Compensation Capitalization Adj.	\$0	R-173	-\$10,834,210	-\$10,834,210	100.0000%	\$0	-\$10,834,210
174		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$10,834,210	-\$10,834,210		\$0	-\$10,834,210
175		GENERAL PLANT							
176	389.000	Land/Land Rights - GP	-\$1,398	R-176	\$1,398	\$0	100.0000%	\$0	\$0
177	390.000	Structures & Improvements - GP	\$4,264,713	R-177	\$317,415	\$4,582,128	100.0000%	\$0	\$4,582,128
178	390.000	Structures & Improvements - Large - GP	\$74,445,166	R-178	\$3,649,778	\$78,094,944	100.0000%	\$0	\$78,094,944
179	390.500	Structures & Improvements - Training - GP	\$795,060	R-179	\$186,801	\$981,861	100.0000%	\$0	\$981,861
180	391.000	Office Furniture & Equipment - Amortized - GP	\$14,370,204	R-180	\$1,913,846	\$16,283,850	100.0000%	\$0	\$16,283,850
181	391.100	Mainframe Computers - Amortized - GP	\$0	R-181	\$0	\$0	100.0000%	\$0	\$0
182	391.200	Personal Computers - Amortized - GP	\$21,294,184	R-182	\$8,764,438	\$30,058,622	100.0000%	\$0	\$30,058,622
183	391.300	Office Equipment - Amortized - GP	\$1,878,517	R-183	\$196,961	\$2,075,478	100.0000%	\$0	\$2,075,478
184	392.000	Transportation Equipment - GP	\$54,048,653	R-184	\$11,980,582	\$66,029,235	100.0000%	\$0	\$66,029,235
185	392.500	Transportation Equipment - Training - GP	\$159,841	R-185	\$31,968	\$191,809	100.0000%	\$0	\$191,809
186	393.000	Stores Equipment - Amortized - GP	\$1,627,863	R-186	\$202,326	\$1,830,189	100.0000%	\$0	\$1,830,189
187	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$9,436,535	R-187	\$1,222,221	\$10,658,756	100.0000%	\$0	\$10,658,756
188	394.500	Tools, Shop & Garage Equip - Training - GP	\$2,104,896	R-188	\$424,567	\$2,529,463	100.0000%	\$0	\$2,529,463
189	395.000	Laboratory Equipment - GP	\$2,987,724	R-189	\$337,473	\$3,325,197	100.0000%	\$0	\$3,325,197
190	396.000	Power Operated Equipment - GP	\$3,851,143	R-190	\$915,640	\$4,766,783	100.0000%	\$0	\$4,766,783
191	397.000	Communication Equipment - Amortized - GP	\$35,533,857	R-191	\$6,576,186	\$42,110,043	100.0000%	\$0	\$42,110,043
192	397.500	Communication - Training - GP	\$12,326	R-192	\$2,465	\$14,791	100.0000%	\$0	\$14,791
193	398.000	Miscellaneous Equipment - Amortized - GP	\$513,460	R-193	\$262,367	\$775,827	100.0000%	\$0	\$775,827
194	399.000	General Plant ARO	\$575,765	R-194	-\$575,765	\$0	100.0000%	\$0	\$0
195		TOTAL GENERAL PLANT	\$227,898,499		\$36,410,477	\$264,308,976		\$0	\$264,308,976
196		TOTAL DEPRECIATION RESERVE	\$8,080,680,773		\$616,316,029	\$8,696,996,802		\$0	\$8,696,996,802

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-2	Franchises and Consents	302.000		\$3,288,916		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$3,288,916		\$0	
R-3	Miscellaneous Intangibles	303.000		\$27,847,256		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$22,308,854		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$9,751,857		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$4,205,632		\$0	
	4. To allocate software to non-regulated Ameren affiliates. (Kunst)		-\$7,823		\$0	
R-5	Callaway Life Extension	182.000		\$87,042		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$87,042		\$0	
R-11	Structures - Meramec	311.000		\$2,241,200		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$2,241,200		\$0	
R-12	Boiler Plant Equipment - Meramec	312.000		\$32,766,588		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$32,764,908		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$1,680		\$0	
R-13	Turbogenerator Units - Meramec	314.000		\$6,217,235		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$6,217,235		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-14	Accessory Electric Equipment - Meramec	315.000		\$3,208,447		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$3,059,931		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$148,516		\$0	
R-15	Misc. Power Plant Equipment - Meramec	316.000		\$890,807		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$890,807		\$0	
R-16	Office Furniture - Meramec - Amortized	316.210		\$23,948		\$0
	1. To Include estimated reserve through December 31, 2019. (Dhority)		\$23,948		\$0	
R-17	Office Equip - Meramec - Amortized	316.220		\$23,286		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$23,286		\$0	
R-18	Computers - Meramec - Amortized	316.230		\$52,186		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$52,186		\$0	
R-19	Meramec ARO	317.000		-\$24,824,827		\$0
	1. To remove ARO assets. (Dhority)		-\$24,824,827		\$0	
R-22	Sioux Post Op	182.000		\$2,040,689		\$0
	1. To Include estimated reserve through December 31, 2019. (Dhority)		\$2,040,689		\$0	
R-24	Structures - Sioux	311.000		\$2,588,234		\$0

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	1. To include estimated reserve through December 31, 2019. (Dhority)		\$2,588,234		\$0	
R-25	Boiler Plant Equipment - Sioux	312.000		\$34,396,879		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$34,242,676		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$154,203		\$0	
R-26	Turbogenerator Units - Sioux	314.000		\$6,134,869		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$6,089,946		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$44,923		\$0	
R-27	Accessory Electric Equipment - Sioux	315.000		\$8,127,891		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$7,848,455		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$279,436		\$0	
R-28	Misc. Power Plant Equipment - Sioux	316.000		\$688,223		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$688,223		\$0	
R-29	Office Furniture - Sioux - Amortized	316.210		\$76,939		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$76,939		\$0	
R-30	Office Equip - Sioux - Amortized	316.220		\$80,830		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$80,830		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-32	Sioux ARO	317.000		\$-18,068,243		\$0
	1. To remove ARO assets. (Dhority)		\$-18,068,243		\$0	
R-41	Venice ARO	317.000		\$-175,311		\$0
	1. To remove ARO assets. (Dhority)		\$-175,311		\$0	
R-46	Structures - Labadie	311.000		\$2,027,346		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$2,027,346		\$0	
R-46	Boiler Plant Equipment - Labadie	312.000		\$22,750,682		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$22,228,230		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$522,452		\$0	
R-47	Coal Cars - Labadie	312.300		\$540,660		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$540,660		\$0	
R-48	Turbogenerator Units - Labadie	314.000		\$6,794,028		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$6,619,279		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$174,749		\$0	
R-49	Accessory Electric Equipment - Labadie	315.000		\$3,334,839		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$2,585,699		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$749,140		\$0	
R-50	Misc. Power Plant Equipment - Labadie	316.000		\$694,433		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$694,433		\$0	
R-51	Office Furniture - Labadie - Amortized	316.210		\$34,274		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$34,274		\$0	
R-52	Office Equip - Labadie - Amortized	316.220		\$31,639		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$31,639		\$0	
R-53	Computers - Labadie - Amortized	316.230		\$310,861		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$310,861		\$0	
R-54	Labadie ARO	317.000		-\$9,918,371		\$0
	1. To remove ARO assets. (Dhority)		-\$9,918,371		\$0	
R-58	Structures - Rush	311.000		\$1,550,384		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,550,384		\$0	
R-59	Boiler Plant Equipment - Rush	312.000		\$11,398,205		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$11,388,114		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$10,091		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-60	Turbogenerator Units - Rush	314.000		\$4,331,659		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$4,322,021		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$9,638		\$0	
R-61	Accessory Electric Equipment - Rush	315.000		\$1,361,499		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,182,855		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$178,644		\$0	
R-62	Misc. Power Plant Equipment - Rush	316.000		\$531,441		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$531,441		\$0	
R-63	Office Furniture - Rush - Amortized	316.210		\$27,421		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$27,421		\$0	
R-64	Office Equip - Rush - Amortized	316.220		\$31,467		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$31,467		\$0	
R-65	Computers - Rush - Amortized	316.230		\$261,032		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$261,032		\$0	
R-66	Rush Island ARO	317.000		-\$728,204		\$0
	1. To remove ARO assets. (Dhority)		-\$728,204		\$0	
R-70	Structures - Common	311.000		\$52,573		\$0

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$52,573		\$0	
R-71	Boiler Plant Equipment - Common	312.000		\$1,026,342		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,026,342		\$0	
R-72	Accessory Electric Equipment - Common	316.000		\$120,874		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$87,013		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$33,861		\$0	
R-73	Misc. Power Plant Equipment - Common	316.000		\$672		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$672		\$0	
R-78	Callaway Post Operational Costs	182.000		\$3,687,468		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$3,687,468		\$0	
R-80	Structures - Callaway	321.000		\$13,241,130		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$13,241,130		\$0	
R-81	Reactor Plant Equipment - Callaway	322.000		\$34,171,610		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$32,846,303		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$1,325,307		\$0	
R-82	Turbogenerator Units - Callaway	323.000		\$13,405,984		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$13,405,984		\$0	
R-83	Accessory Electric Equipment - Callaway	324.000		\$4,340,714		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$4,340,714		\$0	
R-84	Misc. Power Plant Equipment - Callaway	325.000		\$7,724,775		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$7,724,775		\$0	
R-85	Office Furniture - Callaway - Amortized	326.210		\$389,221		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$389,221		\$0	
R-86	Office Equip - Callaway - Amortized	325.220		\$291,797		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$291,797		\$0	
R-87	Computers - Callaway - Amortized	326.230		\$1,351,103		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,351,103		\$0	
R-88	Callaway ARO	326.000		\$19,805,359		\$0
	1. To remove ARO assets. (Dhority)		\$19,805,359		\$0	
R-93	Accum. Amortization of Land Appraisal Studie	111.000		\$105,441		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$105,441		\$0	
R-95	Structures - Osage	331.000		\$244,334		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$244,334		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-96	Reservoirs - Osage	332.000		\$1,306,164		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,374,239		\$0	
	2. To adjust the reserve balance. (Buttig)		-\$68,075		\$0	
R-97	Water Wheels/Generators - Osage	333.000		\$1,825,802		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,854,006		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$39,871		\$0	
	3. To adjust the reserve balance. (Buttig)		-\$68,075		\$0	
R-98	Accessory Electric Equipment - Osage	334.000		\$1,048,259		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,048,259		\$0	
R-99	Misc. Power Plant Equipment - Osage	335.000		\$234,831		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$98,681		\$0	
	2. To adjust the reserve balance. (Buttig)		\$136,150		\$0	
R-100	Office Furniture - Osage - Amortized	335.210		\$4,133		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$4,133		\$0	
R-101	Office Equip - Osage - Amortized	335.220		\$6,511		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$6,511		\$0	
R-102	Computers - Osage - Amortized	335.230		\$173,150		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$173,150		\$0	
R-103	Roads, Railroads, Bridges - Osage	336.000		\$1,781		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,781		\$0	
R-106	Accum. Amort. of Land Appraisal Studies	111.000		\$72,338		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$72,338		\$0	
R-108	Structures - Keokuk	331.000		\$163,836		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$163,836		\$0	
R-109	Reservoirs - Keokuk	332.000		\$250,380		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$250,380		\$0	
R-110	Water Wheels/Generators - Keokuk	333.000		\$3,443,598		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$3,344,342		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$99,256		\$0	
R-111	Accessory Electric Equipment - Keokuk	334.000		\$496,548		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$496,548		\$0	
R-112	Misc. Power Plant Equipment - Keokuk	335.000		\$125,508		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$125,508		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-113	Office Furniture - Keokuk - Amortized	336.210		\$3,857		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$3,857		\$0	
R-114	Office Equip - Keokuk - Amortized	335.220		\$8,082		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$8,082		\$0	
R-115	Computers - Keokuk - Amortized	336.230		\$17,331		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$17,331		\$0	
R-116	Roads, Railroads, Bridges - Keokuk	336.000		\$1,333		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,333		\$0	
R-120	Structures - Taum Sauk	331.000		\$304,278		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$304,278		\$0	
R-121	Reservoirs - Taum Sauk	332.000		\$245,496		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$245,496		\$0	
R-122	Water Wheels/Generators - Taum Sauk	333.000		\$1,410,660		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,120,580		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$290,080		\$0	
R-123	Accessory Electric Equipment - Taum Sauk	334.000		\$240,582		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$240,582		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-124	Misc. Power Plant Equipment - Taum Sauk	335.000		\$108,605		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$108,605		\$0	
R-125	Office Furniture - Taum Sauk - Amortized	335.210		\$6,964		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$6,964		\$0	
R-126	Office Equip - Taum Sauk - Amortized	335.220		\$40,399		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$40,399		\$0	
R-127	Computers - Taum Sauk - Amortized	335.230		\$66,085		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$66,085		\$0	
R-128	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,421		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$3,421		\$0	
R-134	Structures - Other	341.000		\$1,224,238		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,224,238		\$0	
R-135	Fuel Holders - Other	342.000		\$1,265,389		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,265,389		\$0	
R-136	Generators - Other	344.000		\$19,445,418		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$19,306,789		\$0	

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	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$138,629		\$0	
R-137	Generators - Solar	344.000		\$704,290		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$546,863		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$157,427		\$0	
R-138	Generators - Turbines	344.000		\$897,296		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$897,296		\$0	
R-139	Accessory Electric Equipment - Other	345.000		\$4,207,650		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$4,207,650		\$0	
R-140	Misc. Power Plant Equipment - Other	346.000		\$619,688		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$619,688		\$0	
R-141	Office Furniture - Other - Amortized	346.210		\$13,935		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$13,935		\$0	
R-142	Office Equip - Other - Amortized	346.220		\$31,001		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$31,001		\$0	
R-143	Computers - Other - Amortized	346.230		\$39,712		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$39,712		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-148	Accum. Amortization of Transmission Plant	111.000		\$439,624		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$439,624		\$0	
R-150	Structures & Improvements - TP	352.000		\$137,847		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$137,847		\$0	
R-151	Station Equipment - TP	353.000		\$6,568,786		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$6,323,140		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$245,646		\$0	
R-152	Towers and Fixtures - TP	354.000		\$2,249,239		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$2,249,239		\$0	
R-153	Poles and Fixtures - TP	355.000		\$16,175,942		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$16,175,942		\$0	
R-154	Overhead Conductors & Devices - TP	356.000		\$8,356,755		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$7,295,251		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$1,061,504		\$0	
R-155	Roads and Trails - TP	359.000		\$782		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$782		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-158	Land/Land Rights - DP	360.000		\$1,083		\$0
	1. To adjust the reserve balance. (Buttig)		\$1,083		\$0	
R-159	Structures & Improvements - DP	361.000		\$314,455		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$314,455		\$0	
R-160	Station Equipment - DP	362.000		\$18,406,689		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$17,615,020		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$791,569		\$0	
R-161	Poles, Towers, & Fixtures - DP	364.000		\$57,669,085		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$57,870,168		\$0	
	2. To adjust the reserve balance. (Buttig)		-\$1,083		\$0	
R-162	Overhead Conductors & Devices - DP	365.000		\$42,873,263		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$38,962,670		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$3,910,593		\$0	
R-163	Underground Conduit - DP	366.000		\$10,535,891		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$10,535,891		\$0	
R-164	Underground Conductors & Devices - DP	367.000		\$17,908,603		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$17,908,603		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-165	Line Transformers - DP	368.000		\$11,706,295		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$11,706,295		\$0	
R-166	Services - Overhead - DP	369.100		\$8,144,758		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$8,144,758		\$0	
R-167	Services - Underground - DP	369.200		\$5,510,705		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$5,510,705		\$0	
R-168	Meters - DP	370.000		\$4,191,517		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$4,182,908		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$8,609		\$0	
R-169	Meter Installations - DP	371.000		\$25		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$25		\$0	
R-170	Street Lighting and Signal Systems - DP	373.000		\$5,252,193		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$5,252,193		\$0	
R-173	Incentive Compensation Capitalization Adj.			-\$10,834,210		\$0
	1. To assign incentive compensation to shareholders. (Young)		-\$10,834,210		\$0	
R-176	Land/Land Rights - GP	389.000		\$1,398		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To adjust the reserve balance. (Buttig)		\$1,398		\$0	
R-177	Structures & Improvements - GP	390.000		\$317,415		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$84,091		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$233,324		\$0	
R-178	Structures & Improvements - Large - GP	390.000		\$3,649,778		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$6,227,220		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		-\$84,669		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$2,582,990		\$0	
	4. To adjust the reserve balance. (Buttig)		-\$1,398		\$0	
	5. To adjust reserve for donation of the Eldon facility. (Kunst)		\$91,615		\$0	
R-179	Structures & Improvements - Training - GP	390.500		\$186,801		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$186,801		\$0	
R-180	Office Furniture & Equipment - Amortized - GP	391.000		\$1,913,646		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,898,540		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$419,858		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$404,752		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-182	Personal Computers - Amortized - GP	391.200		\$8,764,438		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$9,453,708		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		-\$152,889		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$536,381		\$0	
R-183	Office Equipment - Amortized - GP	391.300		\$196,961		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$234,500		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		-\$3,259		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$34,280		\$0	
R-184	Transportation Equipment - GP	392.000		\$11,980,582		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$11,056,284		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$683,036		\$0	
	3. To adjust depreciation reserve for donated property. (Kunst)		\$241,262		\$0	
R-185	Transportation Equipment - Training - GP	392.500		\$31,968		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$31,968		\$0	
R-186	Stores Equipment - Amortized - GP	393.000		\$202,326		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$206,136		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		-\$254		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$3,556		\$0	
R-187	Tools, Shop & Garage Equip - Amortized - GP	394.000		\$1,222,221		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$1,317,005		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		-\$6,305		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$88,479		\$0	
R-188	Tools, Shop & Garage Equip - Training - GP	394.500		\$424,567		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$424,567		\$0	
R-189	Laboratory Equipment - GP	395.000		\$337,473		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$342,500		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		-\$335		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$4,692		\$0	
R-190	Power Operated Equipment - GP	396.000		\$915,640		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$907,498		\$0	
	2. To adjust depreciation reserve for donated property. (Kunst)		\$8,142		\$0	
R-191	Communication Equipment - Amortized - GP	397.000		\$6,676,186		\$0

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$5,874,551		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$701,635		\$0	
R-192	Communication - Training - GP	397.500		\$2,465		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$2,465		\$0	
R-193	Miscellaneous Equipment - Amortized - GP	398.000		\$262,367		\$0
	1. To include estimated reserve through December 31, 2019. (Dhority)		\$78,245		\$0	
	2. To include estimated reserve on plant additions through December 31, 2019. (Dhority)		\$196,648		\$0	
	3. To allocate estimated reserve to gas operations. (Dhority)		-\$12,526		\$0	
R-194	General Plant ARO	399.000		-\$575,755		\$0
	1. To remove ARO assets. (Dhority)		-\$575,755		\$0	
Total Reserve Adjustments				\$515,316,029		\$0

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Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Cash Working Capital

Line Number	A Description	B Test-Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$335,788,285	37.33	10.62	26.71	0.073178	\$24,572,315
3	Employee Benefits (Group Health and 401-K)	\$49,980,123	37.33	17.06	20.27	0.055534	\$2,775,596
4	Pensions & OPEBs	\$3,293,206	37.33	39.74	-2.41	-0.006603	-\$21,745
5	Fuel - Nuclear	\$79,288,986	37.33	15.21	22.12	0.060603	\$4,805,150
6	Fuel - Coal	\$547,753,186	37.33	18.24	19.09	0.052301	\$28,648,039
7	Fuel - Gas	\$16,847,909	37.33	38.92	-1.59	-0.004356	-\$73,389
8	Fuel - Oil	\$4,393,642	37.33	12.74	24.59	0.067370	\$296,000
9	Purchased Power	\$18,513,430	37.33	24.93	12.40	0.033973	\$628,957
10	Incentive Compensation	\$20,561,007	37.33	251.69	-214.36	-0.587288	-\$12,075,233
11	Uncollectibles Expense	\$8,279,804	37.33	37.33	0.00	0.000000	\$0
12	Cash Vouchers	\$498,362,801	37.33	37.15	0.18	0.000493	\$245,693
13	TOTAL OPERATION AND MAINT. EXPENSE	\$1,583,062,379					\$49,801,383
14	TAXES						
15	FICA - Employer Portion	\$21,236,083	37.33	10.62	26.71	0.073178	\$1,554,014
16	St. Louis Payroll Expense Tax	\$452,936	37.33	10.62	26.71	0.073178	\$33,145
17	Federal Unemployment Taxes	\$181,450	37.33	10.62	26.71	0.073178	\$13,278
18	State Unemployment Taxes	\$302	37.33	10.62	26.71	0.073178	\$22
19	Illinois Corporate Franchise Tax	\$95,057	37.33	-181.50	218.83	0.599534	\$56,990
20	Property Tax	\$133,350,338	37.33	182.50	-145.17	-0.397726	-\$53,036,897
21	TOTAL TAXES	\$155,316,166					-\$51,379,448
22	OTHER EXPENSES						
23	Missouri and Iowa Use Tax	\$2,196,883	37.33	76.13	-38.80	-0.106301	-\$233,531
24	Illinois Use Tax	\$18,470	37.33	35.76	1.57	0.004301	\$79
25	Ohio	\$150	37.33	83.00	-45.67	-0.125123	-\$19
26	Sales Tax	\$82,752,882	23.59	8.50	15.09	0.041342	\$3,421,170
27	Fed Excise Heavy Use Tax	\$18,602	37.33	-114.19	151.52	0.415123	\$7,722
28	Self Procured Insurance Tax	\$419,086	37.33	273.50	-236.17	-0.647041	-\$271,166
29	Gross Receipts Tax	\$160,135,517	23.59	26.92	-3.33	-0.009123	-\$1,460,916
30	Decommissioning Fees	\$6,758,605	37.33	70.63	-33.30	-0.091233	-\$616,608
31	TOTAL OTHER EXPENSES	\$252,300,195					\$846,731
32	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$731,334
33	TAX OFFSET FROM RATE BASE						
34	Federal Tax Offset	\$82,795,666	37.33	37.88	-0.55	-0.001500	-\$124,193
35	State Tax Offset	\$14,551,240	37.33	37.88	-0.55	-0.001507	-\$21,929
36	City Tax Offset	\$392,988	37.33	273.50	-236.17	-0.647041	-\$254,279
37	Interest Expense Offset	\$178,603,242	37.33	89.48	-52.15	-0.142875	-\$25,517,938
38	TOTAL OFFSET FROM RATE BASE	\$276,343,136					-\$25,918,339
39	TOTAL CASH WORKING CAPITAL REQUIRED						-\$26,649,673

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Income Statement Detail

Line Number	Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non-Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H x J) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non-Labor
Rev-1		RETAIL RATE REVENUE	\$3,159,787,373			Rev-2		\$3,159,787,373	100.0000%	-\$569,447,109	\$2,590,340,264		
Rev-2		Retail Rate Revenue - Missouri as booked	\$3,159,787,373					\$3,159,787,373		-\$569,447,109	\$2,590,340,264		
Rev-3		TOTAL RETAIL RATE REVENUE											
Rev-4		OTHER OPERATING REVENUES				Rev-5		-\$1,359	100.0000%	\$1,359	\$0		
Rev-5	411.000	Disposition of Allowances	-\$1,359			Rev-6		\$250,789,065	100.0000%	\$32,645,727	\$283,334,792		
Rev-6	447.100	Sales Revenue - Energy	\$250,789,065			Rev-7		\$27,015,155	100.0000%	-\$9,382,096	\$17,633,059		
Rev-7	447.200	Sales Revenue - Capacity	\$27,015,155			Rev-8		-\$89,621,065	100.0000%	\$89,621,065	\$0		
Rev-8	449.000	Provision for Rate Returns	-\$89,621,065			Rev-9		\$9,642,708	100.0000%	-\$100,725	\$9,541,983		
Rev-9	450.000	Other Revenue: Forfeited Discounts	\$9,642,708			Rev-10		\$4,898,387	100.0000%	-\$114,111	\$4,784,276		
Rev-10	451.000	Other Revenue: Other Revenue: SCADA, Pole Space, Rental Revenue	\$4,898,387			Rev-11		\$30,499,358	100.0000%	\$4,186,815	\$34,686,173		
Rev-11	454.000	Other Revenue: Coal Refinement Lease Revenue and Interest Income	\$30,499,358			Rev-12		\$3,694,894	100.0000%	\$90,182	\$3,785,076		
Rev-12	454.002	Transmission Revenue - MISO	\$3,694,894			Rev-13		\$31,119,981	100.0000%	-\$349,822	\$30,770,159		
Rev-13	456.000	Transmission Revenue - NITS	\$31,119,981			Rev-14		\$12,219,005	100.0000%	\$1	\$12,219,006		
Rev-14	456.000	Other Transmission Revenue	\$12,219,005			Rev-15		\$4,670,433	100.0000%	\$222	\$4,670,655		
Rev-15	456.000	Revenue from Affiliates	\$4,670,433			Rev-16		\$740,193	100.0000%	\$0	\$740,193		
Rev-16	457.000	TOTAL OTHER OPERATING REVENUES	\$285,666,755			Rev-17		\$285,666,755	100.0000%	\$116,498,517	\$402,165,272		
Rev-17		TOTAL OPERATING REVENUES	\$3,445,454,128			Rev-18		\$3,445,454,128		-\$452,948,492	\$2,992,505,636		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE				E-4		\$5,487,583	100.0000%	\$0	\$5,487,583	\$5,475,086	\$12,497
4	500.000	Supervision & Engineering	\$5,220,004	\$5,207,499	\$12,505	E-5		-\$11,060,907	100.0000%	\$0	-\$11,060,907	\$4,176,965	-\$16,235,438
5	501.000	Fuel & Fuel Handling	-\$897,966	\$3,889,661	-\$4,887,227	E-6		-\$43,591,653	100.0000%	\$0	-\$43,591,653	\$0	\$398,611,366
6	501.000	Fuel For BaseLoad	\$442,203,019	\$0	\$442,203,019	E-7		\$15,939,548	100.0000%	\$0	\$15,939,548	\$0	\$145,754,626
7	501.000	Fuel For Interchange	\$161,694,174	\$0	\$161,694,174	E-8		\$785,347	100.0000%	\$0	\$785,347	\$10,534,170	\$2,714,825
8	502.000	Steam Expenses	\$12,463,649	\$9,748,806	\$2,714,843	E-9		-\$1,661,214	100.0000%	\$0	-\$1,661,214	\$0	\$6,323,890
9	502.000	Fuel Additives	\$7,985,104	\$0	\$7,985,104	E-10		\$1,046,779	100.0000%	\$0	\$1,046,779	\$13,838,381	\$293,186
10	505.000	Electric Expenses	\$13,084,788	\$12,791,602	\$293,186	E-11		\$232,080	100.0000%	\$0	\$232,080	\$4,724,254	\$8,952,363
11	506.000	Misc. Steam Power Expenses	\$13,444,537	\$4,407,440	\$9,037,097	E-12		\$0	100.0000%	\$0	\$0	\$18,740	\$0
12	507.000	Rentals	\$18,740	\$0	\$18,740	E-13		\$0	100.0000%	\$0	\$0	\$0	\$153,881
13	509.000	Allowances	\$153,881	\$0	\$153,881			\$153,881	100.0000%	\$0	\$153,881	\$0	\$0
14		TOTAL OPERATION & MAINTENANCE EXPENSE	\$655,270,330	\$36,045,008	\$619,225,322			\$585,348,793		\$0	\$585,348,793	\$38,748,856	\$546,599,637
15		TOTAL STEAM POWER GENERATION	\$655,270,330	\$36,045,008	\$619,225,322			\$585,348,793		\$0	\$585,348,793	\$38,748,856	\$546,599,637
16		ELECTRIC MAINTENANCE EXPENSE				E-17		\$494,742	100.0000%	\$0	\$494,742	\$12,692,069	\$1,051,874
17	510.000	Maintenance Supervision & Engineering	\$13,249,201	\$12,040,321	\$1,208,880	E-18		-\$611,461	100.0000%	\$0	-\$611,461	\$3,318,655	\$3,332,364
18	511.000	Maintenance of Structures	\$7,862,480	\$3,077,568	\$4,784,912	E-19		-\$5,586,024	100.0000%	\$0	-\$5,586,024	\$21,713,850	\$31,348,325
19	512.000	Maintenance of Boiler Plant	\$58,648,700	\$20,128,945	\$38,519,755	E-20		-\$564,704	100.0000%	\$0	-\$564,704	\$3,414,042	\$3,727,069
20	513.000	Maintenance of Electric Plant	\$7,706,815	\$3,166,948	\$4,539,867			\$7,141,111	100.0000%	\$0	\$7,141,111	\$0	\$0

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Income Statement Detail

Line Number	Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	E August Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C-G)	J Jurisdictional Allocations	K Jurisdictional Adjustments (From Adj. Sch.)	L MO Final Adj. Jurisdictional (H x J + K)	M MO Adj. Juris. Labor + M = K	N MO Adj. Juris. Non Labor
21	514.000	Maintenance of Misc. Steam Plant	\$12,501,033	\$3,705,566	\$8,794,528	E-21	-\$829,258	\$11,671,835	100.0000%	\$0	\$11,671,835	\$3,998,816	\$7,673,019
22		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$99,967,289	\$42,120,347	\$57,846,942		-\$7,096,705	\$92,870,584		\$0	\$92,870,584	\$45,137,432	\$47,733,152
23		NUCLEAR POWER GENERATION											
24		OPERATION - NUCLEAR											
25	517.000	Operation Supervision & Engineering	\$27,837,433	\$26,659,504	\$1,137,929	E-25	-\$582,244	\$27,255,189	100.0000%	\$0	\$27,255,189	\$26,119,766	\$1,136,423
26	518.000	Operation Fuel	\$95,140,057	\$0	\$95,140,057	E-26	-\$15,851,071	\$79,288,986	100.0000%	\$0	\$79,288,986	\$0	\$79,288,986
27	520.000	Steam Expenses - NP	\$0	\$0	\$0	E-27	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
28	524.000	Misc. Nuclear Power Expenses	\$45,839,523	\$28,861,776	\$16,977,747	E-28	\$1,920,153	\$47,759,676	100.0000%	\$0	\$47,759,676	\$31,025,328	\$16,734,348
29		TOTAL OPERATION - NUCLEAR	\$169,817,013	\$55,561,280	\$113,255,733		-\$14,513,162	\$154,303,851		\$0	\$154,303,851	\$57,144,094	\$97,159,757
30		MAINTENANCE - NP											
31	528.000	Maintenance Supervision & Engineering - NP	\$13,475,441	\$13,271,472	\$203,969	E-31	\$2,782,367	\$16,257,808	100.0000%	\$0	\$16,257,808	\$16,090,994	\$166,814
32	529.000	Maintenance of Structures - NP	\$5,710,584	\$6,630,746	\$2,079,838	E-32	\$1,623,553	\$10,334,137	100.0000%	\$0	\$10,334,137	\$8,153,575	\$2,174,562
33	530.000	Maint. Of Reactor Plant Equipment - NP	\$9,989,305	\$4,523,135	\$4,523,135	E-33	\$11,046,559	\$21,035,864	100.0000%	\$0	\$21,035,864	\$6,724,535	\$14,311,329
34	531.000	Maintenance of Electric Plant - NP	\$6,657,065	\$3,055,399	\$3,601,666	E-34	\$5,231,442	\$11,888,507	100.0000%	\$0	\$11,888,507	\$3,793,633	\$8,094,874
35	532.000	Maint. Of Misc. Nuclear Plant - NP	\$5,805,404	\$2,852,625	\$2,952,779	E-35	\$1,044,199	\$6,849,603	100.0000%	\$0	\$6,849,603	\$3,509,999	\$3,339,604
36		TOTAL MAINTENANCE - NP	\$44,637,799	\$31,276,412	\$13,361,387		\$21,728,120	\$66,365,919		\$0	\$66,365,919	\$38,283,736	\$28,082,183
37		TOTAL NUCLEAR POWER GENERATION	\$213,454,812	\$86,837,692	\$126,617,120		\$7,214,958	\$220,669,770		\$0	\$220,669,770	\$95,427,830	\$125,241,940
38		HYDRAULIC POWER GENERATION											
39		OPERATION - HP											
40	535.000	Hydraulic Supervision & Engineering	\$829,602	\$829,102	\$500	E-40	-\$31,131	\$798,471	100.0000%	\$0	\$798,471	\$797,971	\$500
41	536.000	Water for Power	\$415,211	\$0	\$415,211	E-41	\$0	\$415,211	100.0000%	\$0	\$415,211	\$0	\$415,211
42	537.000	Hydraulic Expenses	\$622,692	\$365,424	\$257,268	E-42	\$30,285	\$652,977	100.0000%	\$0	\$652,977	\$395,709	\$257,268
43	538.000	Hydraulic Electric Expenses	\$1,077,389	\$1,049,037	\$28,352	E-43	\$86,348	\$1,163,737	100.0000%	\$0	\$1,163,737	\$1,135,385	\$28,352
44	539.000	Misc. Hydraulic Power Gen. Expenses	\$5,337,131	\$3,396,333	\$1,940,798	E-44	\$265,703	\$5,602,834	100.0000%	\$0	\$5,602,834	\$3,673,600	\$1,929,234
45		TOTAL OPERATION - HP	\$9,282,025	\$5,639,895	\$2,642,129		\$351,205	\$8,633,230		\$0	\$8,633,230	\$6,002,665	\$2,630,565
46		MAINTENANCE - HP											
47	541.000	Maintenance Supervision & Engineering - HP	\$565,360	\$557,959	\$7,401	E-47	\$25,031	\$590,391	100.0000%	\$0	\$590,391	\$562,990	\$7,401
48	542.000	Maintenance of Structures - HP	\$1,785,878	\$1,066,654	\$719,224	E-48	\$77,611	\$1,863,469	100.0000%	\$0	\$1,863,469	\$1,144,265	\$719,224
49	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$155,490	\$7,697	\$147,793	E-49	\$493	\$155,983	100.0000%	\$0	\$155,983	\$4,190	\$147,793
50	544.000	Maintenance of Electric Plant - HP	\$1,330,318	\$632,658	\$797,660	E-50	\$41,773	\$1,372,091	100.0000%	\$0	\$1,372,091	\$574,377	\$797,714
51	545.000	Maint. Of Misc. Hydraulic Plant - HP	\$1,159,266	\$493,572	\$665,694	E-51	\$35,465	\$1,194,731	100.0000%	\$0	\$1,194,731	\$533,664	\$661,067
52		TOTAL MAINTENANCE - HP	\$4,996,312	\$2,658,440	\$2,337,872		\$190,373	\$5,176,685		\$0	\$5,176,685	\$2,843,486	\$2,333,199
53		TOTAL HYDRAULIC POWER GENERATION	\$13,278,337	\$8,298,336	\$4,980,001		\$531,578	\$13,809,915		\$0	\$13,809,915	\$8,846,051	\$4,963,864
54		OTHER POWER GENERATION											
55		OPERATION - OP											
56	546.000	Supervision & Engineering - OP	\$764,195	\$735,230	\$28,965	E-56	\$30,440	\$794,635	100.0000%	\$0	\$794,635	\$765,670	\$28,965
57	547.000	Fuel for BaseLoad - OP	\$3,356,134	\$0	\$8,356,134	E-57	\$10,102,325	\$18,458,459	100.0000%	\$0	\$18,458,459	\$0	\$18,458,459
58	548.000	Fuel for Interchange - OP	\$15,280,711	\$0	\$15,280,711	E-58	-\$4,282,113	\$10,998,598	100.0000%	\$0	\$10,998,598	\$0	\$10,998,598
59	549.000	Generation Expenses - OP	\$349,765	\$0	\$349,765	E-59	\$28,759	\$1,183,242	100.0000%	\$0	\$1,183,242	\$378,625	\$804,717
60	549.000	Misc. Other Power Generation Expense - OP	\$925,225	\$280,918	\$644,307	E-60	-\$36,751	\$888,474	100.0000%	\$0	\$888,474	\$293,941	\$594,533
61		TOTAL OPERATION - OP	\$26,480,748	\$1,365,914	\$25,114,834		\$5,842,660	\$32,323,408		\$0	\$32,323,408	\$1,438,136	\$30,885,272

Line Number	Account Number	Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H+J)+J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
62	551.000	MAINTENANCE - OP	\$7,563	\$0	\$7,563	E-63	\$0	\$7,563	100.00000%	\$0	\$7,563	\$0	\$7,563
63	552.000	Maintenance Supervision & Engineering - OP	\$1,216,354	\$54,808	\$1,161,546	E-64	-\$395,668	\$766,878	100.00000%	\$0	\$766,878	\$69,029	\$761,657
64	553.000	Maintenance of Structures - OP	\$8,953,495	\$1,232,819	\$7,720,676	E-65	-\$1,090,504	\$6,630,172	100.00000%	\$0	\$6,630,172	\$1,332,952	\$6,530,039
65	554.000	Maint. Of Generating & Electric Plant - OP	\$1,346,023	\$19,149	\$1,326,874	E-66	-\$33,324	\$1,313,550	100.00000%	\$0	\$1,313,550	\$20,735	\$1,291,964
66	555.000	Maint. Of Misc. Other Power Generation Plant - OP	\$11,523,435	\$1,306,776	\$10,216,659		-\$1,519,495	\$8,697,164	100.00000%	\$0	\$8,697,164	\$1,412,716	\$8,591,223
67	556.000	TOTAL MAINTENANCE - OP	\$38,004,183	\$2,672,690	\$35,331,493		\$4,323,164	\$39,654,657	100.00000%	\$0	\$39,654,657	\$2,850,852	\$39,476,495
68	557.000	TOTAL OTHER POWER GENERATION	\$52,277,182	\$0	\$52,277,182	E-70	-\$12,152,251	\$40,124,931	100.00000%	\$0	\$40,124,931	\$0	\$40,124,931
69	558.000	Purchased Power for BaseLoad	\$18,248,050	\$0	\$18,248,050	E-71	-\$8,208,206	\$10,039,844	100.00000%	\$0	\$10,039,844	\$0	\$8,208,206
70	559.000	Capacity Purchased for BaseLoad	\$2,277,624	\$0	\$2,277,624	E-72	\$9,392,537	\$11,670,161	100.00000%	\$0	\$11,670,161	\$0	\$11,670,161
71	560.000	Purchased Power for Interchange	\$0	\$0	\$0	E-73	\$0	\$0	100.00000%	\$0	\$0	\$0	\$0
72	561.000	Capacity Purchased for Interchange	\$83,997,870	\$18,202,727	\$65,795,143	E-74	-\$55,189,017	\$28,606,126	100.00000%	\$0	\$28,606,126	\$18,094,837	\$10,711,016
73	562.000	Other Expenses - OPE	\$156,800,726	\$18,202,727	\$138,597,999		-\$67,988,575	\$80,609,424	100.00000%	\$0	\$80,609,424	\$18,094,837	\$70,711,314
74	563.000	TOTAL OTHER POWER SUPPLY EXPENSES	\$11,776,677	\$194,176,800	\$982,598,877		-\$132,937,117	\$1,043,661,760	100.00000%	\$0	\$1,043,661,760	\$209,105,859	\$834,732,702
75	564.000	TOTAL POWER PRODUCTION EXPENSES	\$1,176,775,677	\$194,176,800	\$982,598,877		-\$132,937,117	\$1,043,661,760	100.00000%	\$0	\$1,043,661,760	\$209,105,859	\$834,732,702
76	565.000	TRANSMISSION EXPENSES	\$1,174,471	\$976,341	\$198,130	E-79	\$5,878	\$1,180,209	100.00000%	\$0	\$1,180,209	\$982,236	\$198,113
77	566.000	OPERATION - TRANSMISSION EXP.	\$10,606,897	\$1,449,398	\$9,157,499	E-80	\$122,105	\$10,729,604	100.00000%	\$0	\$10,729,604	\$1,525,524	\$9,203,524
78	567.000	Operation Supervision & Engineering - TE	\$370,668	\$263,384	\$107,284	E-81	\$20,415	\$391,083	100.00000%	\$0	\$391,083	\$283,799	\$107,284
79	568.000	Lead Dispatching - TE	\$5,006	\$0	\$5,006	E-82	\$0	\$5,006	100.00000%	\$0	\$5,006	\$0	\$5,006
80	569.000	Station Expenses - TE	\$63,870,549	\$0	\$63,870,549	E-83	\$8,521,303	\$72,391,852	100.00000%	\$0	\$72,391,852	\$0	\$72,391,852
81	570.000	Overhead Line Expenses - TE	\$7,816,100	\$2,549,705	\$5,266,395	E-84	-\$297,663	\$5,471,690	100.00000%	\$0	\$5,471,690	\$2,269,126	\$3,202,564
82	571.000	Transmission of Electric By Others - TE	\$3,224,616	\$0	\$3,224,616	E-85	\$0	\$3,224,616	100.00000%	\$0	\$3,224,616	\$0	\$3,224,616
83	572.000	Misc. Transmission Expenses - TE	\$85,021,550	\$3,228,828	\$79,792,722		\$8,372,038	\$93,393,560	100.00000%	\$0	\$93,393,560	\$5,060,639	\$88,332,949
84	573.000	Rents - TE	\$473,970	\$371,893	\$102,077	E-88	\$15,170	\$489,063	100.00000%	\$0	\$489,063	\$390,359	\$88,704
85	574.000	MAINTENANCE - TRANSMISSION EXP.	\$1,582,424	\$52,425	\$1,529,999	E-89	\$4,275	\$1,586,699	100.00000%	\$0	\$1,586,699	\$56,700	\$1,529,999
86	575.000	Maintenance Supervision & Engineering - TE	\$2,491,623	\$1,348,451	\$1,143,172	E-90	\$95,734	\$2,587,357	100.00000%	\$0	\$2,587,357	\$1,444,185	\$1,143,172
87	576.000	Maintenance of Station Equipment - TE	\$7,816,100	\$803,172	\$7,012,928	E-91	\$310,799	\$7,505,301	100.00000%	\$0	\$7,505,301	\$538,838	\$6,966,463
88	577.000	Maintenance of Overhead Lines - TE	\$475,723	\$308,315	\$167,408	E-92	\$23,644	\$499,367	100.00000%	\$0	\$499,367	\$331,959	\$167,408
89	578.000	Maint. Of Misc. Transmission Plant - TE	\$7,832,596	\$0	\$7,832,596	E-93	-\$709,041	\$7,123,555	100.00000%	\$0	\$7,123,555	\$0	\$7,123,555
90	579.000	MISO Administrative Charges	\$20,672,435	\$2,584,256	\$18,088,180		-\$881,017	\$19,791,419	100.00000%	\$0	\$19,791,419	\$2,760,041	\$17,031,378
91	580.000	TOTAL MAINTENANCE - TRANSMISSION EXP.	\$105,693,986	\$7,823,084	\$97,870,902		\$7,491,021	\$113,185,007	100.00000%	\$0	\$113,185,007	\$7,820,680	\$105,364,327
92	581.000	TOTAL TRANSMISSION EXPENSES	\$1,174,471	\$976,341	\$198,130	E-98	-\$220,772	\$6,374,191	100.00000%	\$0	\$6,374,191	\$5,627,686	\$746,505
93	582.000	DISTRIBUTION EXPENSES	\$6,594,963	\$2,809,389	\$4,413,254	E-99	\$139,141	\$3,191,784	100.00000%	\$0	\$3,191,784	\$3,048,530	\$143,254
94	583.000	OPERATION - DIST. EXPENSES	\$3,062,643	\$2,929,669	\$132,974	E-100	\$228,951	\$4,687,210	100.00000%	\$0	\$4,687,210	\$3,159,620	\$1,528,590
95	584.000	Operation Supervision & Engineering - DE	\$4,458,259	\$6,256,596	\$2,272,240	E-101	\$466,686	\$8,994,522	100.00000%	\$0	\$8,994,522	\$6,724,282	\$2,272,240
96	585.000	Lead Dispatching - DE	\$0	\$0	\$0		\$0	\$0	100.00000%	\$0	\$0	\$0	\$0
97	586.000	Station Expenses - DE	\$0	\$0	\$0		\$0	\$0	100.00000%	\$0	\$0	\$0	\$0
98	587.000	Overhead Line Expenses - DE	\$0	\$0	\$0		\$0	\$0	100.00000%	\$0	\$0	\$0	\$0

Ameron Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Income Statement Detail

Line Number	Account Number	Income Description	(C) Test Year Total (D+E)	(D) Test Year Labor	(E) Test Year Non-Labor	(F) Adjust. Number	(G) Total Company Adjustments (From Adj. Sch.)	(H) Total Company Adjusted (C+G)	(I) Jurisdictional Allocations	(J) Jurisdictional Adjustments (From Adj. Sch.)	(K) MO Final Adj Jurisdictional (H+J)+K	(L) MO Adj. Juris. Labor L+M=K	(M) MO Adj. Juris. Non-Labor
102	584.000	Underground Line Expenses - DE	\$4,542,755	\$2,440,107	\$2,102,648	E-102	\$132,390	\$4,675,145	100.0000%	\$0	\$4,675,145	\$2,629,961	\$2,045,184
103	585.000	Street Lighting & Signal System Expenses - DE	\$1,234,593	\$774,482	\$462,111	E-103	\$50,458	\$1,285,051	100.0000%	\$0	\$1,285,051	\$833,125	\$451,926
104	586.000	Meters - DE	\$4,868,908	\$4,220,696	\$648,212	E-104	\$280,539	\$5,149,447	100.0000%	\$0	\$5,149,447	\$4,501,235	\$648,212
105	587.000	Customer Install - DE	\$1,060,516	\$1,270,649	-\$210,133	E-105	\$86,501	\$1,147,017	100.0000%	\$0	\$1,147,017	\$1,147,017	-\$210,133
106	588.000	Miscellaneous - DE	\$25,258,375	\$6,580,223	\$18,678,152	E-106	-\$552,432	\$24,705,943	100.0000%	\$0	\$24,705,943	\$6,609,008	\$18,096,935
107	589.000	Rents - DE	\$368,354	\$0	\$368,354	E-107	\$329	\$368,683	100.0000%	\$0	\$368,683	\$0	\$368,683
108		TOTAL OPERATION - DIST. EXPENSES	\$59,968,202	\$33,227,997	\$26,740,205		\$610,791	\$60,578,993		\$0	\$60,578,993	\$34,487,597	\$26,091,396
109		MAINTENANCE - DISTRIB. EXPENSES											
110	590.000	Supervision & Engineering Maintenance - DE	\$1,564,523	\$1,385,510	\$179,013	E-110	-\$7,710	\$1,556,813	100.0000%	\$0	\$1,556,813	\$1,377,800	\$179,013
111	591.000	Structures Maintenance - DE	\$1,546,625	\$1,158,021	\$388,604	E-111	\$80,230	\$1,626,855	100.0000%	\$0	\$1,626,855	\$1,238,251	\$388,604
112	592.000	Station Equipment Maintenance - DE	\$17,356,777	\$10,848,170	\$6,508,607	E-112	\$760,523	\$18,117,300	100.0000%	\$0	\$18,117,300	\$11,608,717	\$6,508,583
113	593.000	Overhead Lines Maintenance - DE	\$66,480,404	\$12,605,000	\$53,875,404	E-113	-\$2,755,435	\$63,724,969	100.0000%	\$0	\$63,724,969	\$15,866,554	\$47,858,415
114	594.000	Underground Lines Maintenance - DE	\$5,816,810	\$2,562,773	\$3,254,037	E-114	\$197,201	\$6,014,011	100.0000%	\$0	\$6,014,011	\$2,759,974	\$3,254,037
115	595.000	Line Transformers Maintenance - DE	\$371,846	\$276,981	\$94,865	E-115	\$22,679	\$394,525	100.0000%	\$0	\$394,525	\$299,560	\$94,865
116	596.000	Street Light & Signals Maintenance - DE	\$527,873	\$393,347	\$134,526	E-116	\$59,908	\$558,089	100.0000%	\$0	\$558,089	\$423,563	\$134,526
117	597.000	Meters Maintenance - DE	\$985,297	\$751,663	\$233,634	E-117	\$59,908	\$945,205	100.0000%	\$0	\$945,205	\$811,571	\$133,634
118	598.000	Miscellaneous Plant Maintenance - DE	\$2,321,312	\$782,682	\$1,538,630	E-118	\$57,374	\$2,378,686	100.0000%	\$0	\$2,378,686	\$843,176	\$1,535,510
119		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$96,871,467	\$30,764,147	\$66,107,320		-\$1,555,014	\$95,316,453		\$0	\$95,316,453	\$32,929,266	\$62,387,187
120		TOTAL DISTRIBUTION EXPENSES	\$156,839,669	\$63,992,144	\$92,847,525		-\$944,223	\$155,895,446		\$0	\$155,895,446	\$67,416,863	\$88,478,583
121		CUSTOMER ACCOUNTS EXPENSE											
122	901.000	Supervision - CAE	\$1,924,520	\$1,911,887	\$12,633	E-122	\$8,150	\$1,932,670	100.0000%	\$0	\$1,932,670	\$1,920,037	\$12,633
123	902.000	Meter Reading Expenses - CAE	\$22,422,423	\$101,220	\$22,321,203	E-123	\$8,211	\$22,430,634	100.0000%	\$0	\$22,430,634	\$1,059,431	\$22,321,203
124	903.000	Customer Records & Collection Expenses - CAE	\$20,605,753	\$12,272,410	\$8,333,343	E-124	\$886,819	\$21,492,572	100.0000%	\$0	\$21,492,572	\$13,212,175	\$8,280,397
125	904.000	Uncollectible Accts - CAE	\$8,528,590	\$8,528,590	\$0	E-125	-\$248,776	\$8,279,804	100.0000%	\$0	\$8,279,804	\$8,279,804	\$0
126	905.000	Misc. Customer Accounts Expense	\$88,817	\$8,723	\$79,994	E-126	\$1,818,094	\$1,906,911	100.0000%	\$0	\$1,906,911	\$9,873	\$1,897,038
127		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$53,570,093	\$14,295,240	\$39,274,853		\$2,472,498	\$56,042,591		\$0	\$56,042,591	\$15,251,516	\$40,791,075
128		CUSTOMER SERVICE & INFO. EXP.											
129	908.000	Customer Assistance Expenses - CSIE	\$87,494,465	\$2,376,280	\$84,618,185	E-129	-\$82,466,811	\$5,027,654	100.0000%	\$0	\$5,027,654	\$2,831,460	\$2,196,194
130	909.000	Informational & Instructional Advertising Expense	\$4,077,038	\$0	\$4,077,038	E-130	-\$2,757,140	\$1,319,898	100.0000%	\$0	\$1,319,898	\$0	\$1,319,898
131	910.000	Misc. Customer Service & Informational Expense	\$12,438,065	\$6,266,424	\$6,171,641	E-131	-\$214,168	\$12,223,697	100.0000%	\$0	\$12,223,697	\$6,446,420	\$5,777,277
132		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$104,009,568	\$9,142,704	\$94,866,864		-\$85,438,119	\$18,571,449		\$0	\$18,571,449	\$9,277,880	\$9,293,569
133		SALES EXPENSES											
134	912.000	Demonstrating & Selling Expenses - SE	\$453,553	\$416,894	\$36,659	E-134	\$33,592	\$487,145	100.0000%	\$0	\$487,145	\$450,643	\$36,502
135	916.000	Misc. Sales Expenses - SE	\$3,153	\$0	\$3,153	E-135	\$0	\$3,153	100.0000%	\$0	\$3,153	\$0	\$3,153
136		TOTAL SALES EXPENSES	\$456,706	\$416,894	\$39,812		\$33,592	\$490,298		\$0	\$490,298	\$450,643	\$39,655
137		ADMIN. & GENERAL EXPENSES											
138		OPERATION- ADMIN. & GENERAL EXP.											
139	920.000	Administrative & General Salaries - AGE	\$64,509,224	\$50,505,404	\$13,999,820	E-139	-\$3,330,210	\$61,179,014	100.0000%	\$0	\$61,179,014	\$47,250,578	\$13,928,436
140	921.000	Office Supplies & Expenses - AGE	\$34,517,346	\$337,714	\$34,179,632	E-140	-\$1,062,206	\$33,455,140	100.0000%	\$0	\$33,455,140	\$352,833	\$33,102,307
141	922.000	Administrative Expenses Transferred - Credit	-\$10,333,055	\$0	-\$10,333,055	E-141	\$0	-\$10,333,055	100.0000%	\$0	-\$10,333,055	\$0	-\$10,333,055
142	923.000	Outside Services Employed	\$37,463,042	\$146,353	\$37,317,689	E-142	-\$3,693,267	\$33,769,775	100.0000%	\$0	\$33,769,775	\$155,583	\$33,614,192
143	924.000	Property Insurance	\$4,762,445	\$0	\$4,762,445	E-143	\$477,805	\$5,240,250	100.0000%	\$0	\$5,240,250	\$0	\$5,240,250
144	925.000	Injuries and Damages	\$14,596,526	\$2,423,418	\$12,151,108	E-144	-\$270,073	\$14,316,453	100.0000%	\$0	\$14,316,453	\$2,371,116	\$11,945,337
145	926.000	Employee Pensions and Benefits	\$50,183,879	\$0	\$50,183,879	E-145	-\$34,572,998	\$15,610,881	100.0000%	\$0	\$15,610,881	\$1,504,812	\$14,106,069

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Income Statement Detail

Line Number	Account Number	Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	E Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations (From Adj. Sch.)	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H+I+J)	L MO Adj. Juris. Labor	M MO Adj. - Juris. Non Labor
146	927.000	Franchise Requirements	\$1,363		\$1,363	E-146	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
147	928.000	Regulatory Commission Expenses	\$17,394,835		\$17,394,835	E-147	\$448,237	\$17,843,072	100.0000%	\$0	\$17,843,072	\$0	\$17,843,072
148	930.000	Miscellaneous A & G	\$8,405,749	\$311,785	\$8,093,964	E-148	-\$2,229,957	\$6,175,792	100.0000%	\$0	\$6,175,792	\$321,479	\$5,854,313
149	931.000	Rents - AGE	\$8,914,249		\$8,914,249	E-149	\$4,138,610	\$13,052,859	100.0000%	\$0	\$13,052,859	\$0	\$13,052,859
150		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$230,405,603	\$53,733,674	\$176,671,929		-\$4,094,059	\$190,311,544	100.0000%	\$0	\$190,311,544	\$52,057,401	\$138,254,143
151	935.000	MAINT., ADMIN. & GENERAL EXP.	\$4,606,865		\$3,194,232	E-152	\$120,619	\$4,727,484	100.0000%	\$0	\$4,727,484	\$1,521,246	\$3,206,238
153		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$4,606,865	\$1,412,633	\$3,194,232		\$120,619	\$4,727,484	100.0000%	\$0	\$4,727,484	\$1,521,246	\$3,206,238
154		TOTAL ADMIN. & GENERAL EXPENSES	\$235,012,468	\$55,146,307	\$179,866,161		-\$39,973,440	\$195,039,028	100.0000%	\$0	\$195,039,028	\$53,578,647	\$141,460,381
155		DEPRECIATION EXPENSE	\$493,121,995			E-155	See note (1)	\$493,121,995	100.0000%	\$78,324,849	\$571,446,844	See note (1)	See note (1)
156	403.000	Depreciation Expense, Dep. Exp.	\$6,758,605			E-157		\$6,758,605	100.0000%	\$0	\$6,758,605	\$0	\$6,758,605
157	403.010	Nuclear Decommissioning	\$1,374,326			E-158		-\$1,374,326	100.0000%	\$1,374,326	\$0	\$0	\$0
158	403.000	Plant in Service Accounting (PISA) Depreciation	\$498,506,274				\$0	\$498,506,274	100.0000%	\$79,699,175	\$578,205,449	\$0	\$0
159		TOTAL DEPRECIATION EXPENSE	\$997,406,870					\$997,406,870	100.0000%	\$79,699,175	\$1,077,106,045	\$0	\$0
160		AMORTIZATION EXPENSE	\$26,468,932			E-161		\$26,468,932	100.0000%	\$0	\$26,468,932	\$0	\$26,468,932
161	404.009	Intangible Plant Amortization	\$755,722		\$755,722	E-162	\$16,573,503	\$17,329,224	100.0000%	\$0	\$17,329,224	\$0	\$17,329,224
162	404.002	Hydraulic Plant Amortization	\$439,624		\$439,624	E-163	\$0	\$439,624	100.0000%	\$0	\$439,624	\$0	\$439,624
163	404.003	Transmission Plant Amortization	\$0		\$0	E-164	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
164	404.005	General Plant Amortization	\$0		\$0	E-165	\$713,440	\$713,440	100.0000%	\$0	\$713,440	\$0	\$713,440
165	404.000	Plant in Service Accounting (PISA) Amortization	\$713,440		\$713,440	E-166	\$0	\$713,440	100.0000%	\$0	\$713,440	\$0	\$713,440
166	407.300	Callaway Post Operational Amortization	\$3,687,468		\$3,687,468	E-167	\$0	\$3,687,468	100.0000%	\$0	\$3,687,468	\$0	\$3,687,468
167	407.300	Callaway Life Extension Amortization	\$87,036		\$87,036	E-168	\$16,835	\$103,871	100.0000%	\$0	\$103,871	\$0	\$103,871
168	407.065	Fukushima Study Cost	\$92,656		\$92,656	E-169	\$0	\$92,656	100.0000%	\$0	\$92,656	\$0	\$92,656
169	407.383	Sioux Scrubber Construction Accounting Contra	\$2,033,220		\$2,033,220	E-170	\$904,272	\$2,937,492	100.0000%	\$0	\$2,937,492	\$0	\$2,937,492
170	407.384	Sioux Scrubber Construction Accounting Contra	-\$904,272		-\$904,272	E-171	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
171	407.385	Sioux Scrubber Construction Acctg 2011-2012	\$7,469		\$7,469	E-172	\$0	\$7,469	100.0000%	\$0	\$7,469	\$0	\$7,469
172	407.386	Sioux Scrubber Construction Contra 2011-2012	-\$5,881		-\$5,881	E-173	\$5,881	\$0	100.0000%	\$0	\$0	\$0	\$0
173	407.000	Storm Tracker Amortization ER-2014-0258	-\$1,282,948		-\$1,282,948	E-174	\$1,282,948	\$0	100.0000%	\$0	\$0	\$0	\$0
174	407.000	Storm Tracker Amortization ER-2016-0179	-\$566,664		-\$566,664	E-175	\$0	-\$566,664	100.0000%	\$0	-\$566,664	\$0	-\$566,664
175	407.000	Storm Tracker Amortization ER-2016-0179	\$256,632		\$256,632	E-176	-\$256,632	\$0	100.0000%	\$0	\$0	\$0	\$0
176	407.377	Vegetation & Inspection Amort 8/12-12/14	-\$70,764		-\$70,764	E-177	\$70,764	\$0	100.0000%	\$0	\$0	\$0	\$0
177	407.355	Vegetation & Inspection Amort 01/15	\$248,160		\$248,160	E-178	-\$248,160	\$0	100.0000%	\$0	\$0	\$0	\$0
178	407.303	Energy Efficiency Reg. Asset Amortization 9/2008	\$76,656		\$76,656	E-179	-\$76,656	\$0	100.0000%	\$0	\$0	\$0	\$0
179	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$453,132		\$453,132	E-180	-\$453,132	\$0	100.0000%	\$0	\$0	\$0	\$0
180	407.387	Energy Efficiency Reg. Asset Amortization 07/2012	\$4,865,940		\$4,865,940	E-181	-\$4,865,940	\$0	100.0000%	\$0	\$0	\$0	\$0
181	407.325	Energy Efficiency Reg. Asset Amortization 06/2014	\$590,052		\$590,052	E-182	-\$590,052	\$0	100.0000%	\$0	\$0	\$0	\$0
182	407.000	Energy Efficiency Contra	-\$145,848		-\$145,848	E-183	\$145,848	\$0	100.0000%	\$0	\$0	\$0	\$0
183	407.000	Energy Efficiency Ordered Adjustments	-\$900,330		-\$900,330	E-184	\$900,330	\$0	100.0000%	\$0	\$0	\$0	\$0
184	407.000	Energy Efficiency Program Costs	\$11,130,017		\$11,130,017	E-185	-\$11,130,017	\$0	100.0000%	\$0	\$0	\$0	\$0
185	407.000	Energy Efficiency Program Costs - Unbilled	\$1,890,363		\$1,890,363	E-186	-\$1,890,363	\$0	100.0000%	\$0	\$0	\$0	\$0
186	407.000	Energy Efficiency Shared Benefit	\$0		\$0	E-187	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
187	407.349	Low Income Surcharge	\$706,000		\$706,000	E-188	-\$706,000	\$0	100.0000%	\$0	\$0	\$0	\$0
188	407.498	Overcollection Amortization	-\$237,468		-\$237,468	E-189	\$237,468	\$0	100.0000%	\$0	\$0	\$0	\$0
189	407.000	FIN 48 Tracker Amort Reg Debit	\$2,281,176		\$2,281,176	E-190	-\$2,281,176	\$0	100.0000%	\$0	\$0	\$0	\$0
190	407.000	FIN 48 Tracker Amortization	-\$1,232,760		-\$1,232,760	E-191	\$1,232,760	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.000	Excess Tracker Reg Accumulation	\$1,187,726		\$1,187,726	E-192	-\$1,187,726	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.000	PISA Amortization	\$0		\$0		\$2,403,870	\$2,403,870	100.0000%	\$0	\$2,403,870	\$0	\$2,403,870

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Income Statement Detail

Line Number	Account Number	Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non-Labor	E Adjust. Number	S Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x J) + J	L MO Adj. Juris. Labor L + M + K	M MO Adj. Juris. Non Labor
193	407.000	Excess Tracker Reg Amortization	\$0	\$0	\$0	E-193	-\$687,868	-\$687,868	100.00000%	\$0	-\$687,868	\$0	-\$687,868
194	407.000	Gross Receipt Tax Settlement	\$0	\$0	\$0	E-194	\$0	\$0	100.00000%	\$0	\$0	\$0	\$0
195	407.000	Tax Deferral Rate Change January - July	\$0	\$0	\$0	E-195	-\$19,912,622	-\$19,912,622	100.00000%	\$0	-\$19,912,622	\$0	-\$19,912,622
196	407.000	Amortization of Over Collected Amortizations	\$0	\$0	\$0	E-196	-\$5,882,338	-\$5,882,338	100.00000%	\$0	-\$5,882,338	\$0	-\$5,882,338
197		TOTAL AMORTIZATION EXPENSE	\$51,197,606	\$0	\$51,197,606		-\$25,358,208	\$25,839,398	100.00000%	\$0	\$25,839,398	\$0	\$25,839,398
198		OTHER OPERATING EXPENSES											
199	408.010	Payroll Taxes	\$20,764,979	\$0	\$20,764,979	E-199	\$1,106,239	\$21,871,218	100.00000%	\$0	\$21,871,218	\$1,106,239	\$20,764,979
200	408.011	Property Taxes	\$133,651,729	\$0	\$133,651,729	E-200	-\$301,391	\$133,350,338	100.00000%	\$0	\$133,350,338	\$0	\$133,350,338
201	408.012	Gross Receipts Tax	\$157,138,930	\$0	\$157,138,930	E-201	-\$157,138,930	\$0	100.00000%	\$0	\$0	\$0	\$0
202	408.013	Missouri Franchise Taxes/Misc.	\$727,240	\$0	\$727,240	E-202	\$0	\$727,240	100.00000%	\$0	\$727,240	\$0	\$727,240
203		TOTAL OTHER OPERATING EXPENSES	\$312,282,878	\$0	\$312,282,878		-\$156,334,082	\$155,948,796	100.00000%	\$0	\$155,948,796	-\$1,106,239	\$154,842,557
204		TOTAL OPERATING EXPENSE	\$2,694,344,925	\$344,993,173	\$1,850,345,473		-\$430,998,078	\$2,263,346,847		\$79,595,175	\$2,343,056,022	\$564,008,325	\$1,400,842,247
205		NET INCOME BEFORE TAXES	\$751,109,203					\$1,182,097,281		-\$532,647,667	\$649,449,614		See note (1)
206		INCOME TAXES											
207	409.000	Current Income Taxes	\$157,777,386	See note (1)	See note (1)	E-207	See note (1)	\$157,777,386	100.00000%	-\$44,468,709	\$113,308,677		See note (1)
208		TOTAL INCOME TAXES	\$157,777,386	See note (1)	See note (1)			\$157,777,386		-\$44,468,709	\$113,308,677		See note (1)
209		DEFERRED INCOME TAXES											
210	410.000	Deferred Income Taxes - Def. Inc. Tax.	\$478,759,577	See note (1)	See note (1)	E-210	See note (1)	\$478,759,577	100.00000%	-\$535,144,188	-\$56,384,611		See note (1)
211	411.000	Amortization of Deferred ITC	-\$515,084,255	See note (1)	See note (1)	E-211	See note (1)	-\$515,084,255	100.00000%	\$509,961,749	-\$5,122,506		See note (1)
212		TOTAL DEFERRED INCOME TAXES	-\$36,324,678	See note (1)	See note (1)			-\$36,324,678		-\$25,182,439	-\$61,507,117		See note (1)
213		NET OPERATING INCOME	\$529,655,495					\$1,060,644,573		-\$462,996,518	\$597,648,054		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Adjustments to Income Statement Detail

A	B	C	D	E	F	G	H	I
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.	Income Adjustment Description	Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number		Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-2	Retail Rate Revenue - Missouri as booked		\$0	\$0	\$0	\$0	\$569,447,109	\$569,447,109
	1. Residential 1M - To remove test year unbilled revenue. (Kunst)		\$0	\$0		\$0	\$5,738,000	
	2. Small General Service 2M - To remove test year unbilled revenue. (Kunst)		\$0	\$0		\$0	\$2,307,000	
	3. Large General Service 3M - To remove test year unbilled revenue. (Kunst)		\$0	\$0		\$0	-\$346,000	
	4. Lighting 5M - To remove test year unbilled revenue. (Kunst)		\$0	\$0		\$0	-\$179,000	
	5. Residential 1M - To remove FAC revenue. (Kunst)		\$0	\$0		\$0	-\$19,253,568	
	6. Small General Service 2M - To remove FAC revenue. (Kunst)		\$0	\$0		\$0	-\$4,765,480	
	7. Large General Service 3M - To remove FAC revenue. (Kunst)		\$0	\$0		\$0	-\$11,229,064	
	8. Small Primary Service 4M - To remove FAC revenue. (Kunst)		\$0	\$0		\$0	-\$5,081,188	
	9. Lighting 5M - To remove FAC revenue. (Kunst)		\$0	\$0		\$0	-\$132,060	
	10. Large Primary Service 11M - To remove FAC revenue. (Kunst)		\$0	\$0		\$0	-\$4,796,698	
	11. Residential 1M - To remove MEEIA revenue. (Kunst)		\$0	\$0		\$0	\$6,841,151	
	12. Small General Service 2M - To remove MEEIA revenue. (Kunst)		\$0	\$0		\$0	-\$418,375	
	13. Large General Service 3M - To remove MEEIA revenue. (Kunst)		\$0	\$0		\$0	-\$36,869	
	14. Small Primary Service 4M - To remove MEEIA revenue. (Kunst)		\$0	\$0		\$0	\$1,097,405	
	15. Large Primary Service 11M - To remove MEEIA revenue. (Kunst)		\$0	\$0		\$0	\$336,123	
	16. Residential 1M - To remove MEEIA shared benefit revenue. (Kunst)		\$0	\$0		\$0	-\$51,325,028	
	17. Small General Service 2M - To remove MEEIA shared benefit revenue. (Kunst)		\$0	\$0		\$0	-\$14,740,683	
	18. Large General Service 3M - To remove MEEIA shared benefit revenue. (Kunst)		\$0	\$0		\$0	-\$33,774,775	
	19. Small Primary Service 4M - To remove MEEIA shared benefit revenue. (Kunst)		\$0	\$0		\$0	-\$16,048,445	
	20. Large Primary Service 11M - To remove MEEIA shared benefit revenue. (Kunst)		\$0	\$0		\$0	-\$6,429,906	
	21. Residential 1M - To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$53,600,231	
	22. Small General Service 2M - To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$20,672,295	
	23. Large General Service 3M - To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$41,928,224	
	24. Small Primary Service 4M - To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$17,222,786	
	25. Lighting 5M - To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$464,251	
	26. Large Primary Service 11M - To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$13,032,935	
	27. MSD - To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$8,690	
	28. Residential 1M - To adjust for the update period. (Cox)		\$0	\$0		\$0	-\$49,065,360	
	29. Small General Service 2M - To adjust for the update period. (Cox)		\$0	\$0		\$0	-\$7,554,175	
	30. Large General Service 3M - To adjust for the update period. (Cox)		\$0	\$0		\$0	-\$11,769,224	
	31. Small Primary Service 4M - To adjust for the update period. (Cox)		\$0	\$0		\$0	-\$3,784,578	
	32. Lighting 5M - To adjust for the update period. (Cox)		\$0	\$0		\$0	-\$687,104	
	33. Large Primary Service 11M - To adjust for the update period. (Cox)		\$0	\$0		\$0	-\$4,276,229	
	34. MSD - To adjust for the update period. (Cox)		\$0	\$0		\$0	-\$2,185	
	35. Small Primary Service 4M - To adjust for rate switching/Large Customer Normalization. (Cox)		\$0	\$0		\$0	-\$580,509	
	36. Large Primary Service 11M - To adjust for large customer annualization. (Cox)		\$0	\$0		\$0	\$695,385	
	37. Residential 1M - To reflect customer growth through September 30, 2019. (Kunst)		\$0	\$0		\$0	\$3,257,639	
	38. Small General Service 2M - To reflect customer growth through September 30, 2019. (Kunst)		\$0	\$0		\$0	\$1,379,033	

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Adjustments to Income Statement Detail

A	B	C	D	E	F	G	H	I
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.	Income Adjustment Description	Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number		Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	39. Large General Service 3M - To reflect customer growth through September 30, 2019. (Kunst)		\$0	\$0		\$0	\$1,696,339	
	40. Small Primary Service 4M - To reflect customer growth through September 30, 2019. (Kunst)		\$0	\$0		\$0	\$709,280	
	41. Residential 1M - To remove revenue from low income surcharge. (Cox)		\$0	\$0		\$0	-\$511,497	
	42. Small General Service 2M - To remove revenue from low income surcharge. (Cox)		\$0	\$0		\$0	-\$84,017	
	43. Large General Service 3M - To remove revenue from low income surcharge. (Cox)		\$0	\$0		\$0	-\$71,951	
	44. Small Primary Service 4M - To remove revenue from low income surcharge. (Cox)		\$0	\$0		\$0	-\$4,476	
	45. Large Primary Service 11M - To remove revenue from low income surcharge. (Cox)		\$0	\$0		\$0	-\$46,925	
	46. Residential 1M - To adjust for normal weather and 365 days. (Stahlman/Cox)		\$0	\$0		\$0	-\$56,758,190	
	47. Small General Service 2M - To adjust for normal weather and 365 days. (Stahlman/Cox)		\$0	\$0		\$0	-\$7,503,383	
	48. Large General Service 3M - To adjust for normal weather and 365 days. (Stahlman/Cox)		\$0	\$0		\$0	-\$7,654,930	
	49. Small Primary Service 4M - To adjust for normal weather and 365 days. (Stahlman/Cox)		\$0	\$0		\$0	-\$1,450,824	
	50. Large Primary Service 11M - To adjust for normal weather and 365 days. (Stahlman/Cox)		\$0	\$0		\$0	-\$488,649	
	51. Residential 1M - To remove revenue for income tax due to TCJA. (Kunst)		\$0	\$0		\$0	-\$53,412,871	
	52. Small General Service 2M - To remove revenue for income tax due to TCJA. (Kunst)		\$0	\$0		\$0	-\$11,950,745	
	53. Large General Service 3M - To remove revenue for income tax due to TCJA. (Kunst)		\$0	\$0		\$0	-\$21,794,821	
	54. Small Primary Service 4M - To remove revenue for income tax due to TCJA. (Kunst)		\$0	\$0		\$0	-\$8,935,063	
	55. Lighting 5M - To remove revenue for income tax due to TCJA. (Kunst)		\$0	\$0		\$0	-\$1,378,518	
	56. Large Primary Service 11M - To remove revenue for income tax due to TCJA. (Kunst)		\$0	\$0		\$0	-\$7,743,850	
	57. MSD - To remove revenue for income tax due to TCJA. (Kunst)		\$0	\$0		\$0	-\$2,841	
	58. Residential 1M - To adjust for primary rate/month. (Cox)		\$0	\$0		\$0	\$1,750,426	
	59. Small General Service 2M - To adjust for primary rate/month. (Cox)		\$0	\$0		\$0	\$1,260,057	
	60. Large General Service 3M - To adjust for primary rate/month. (Cox)		\$0	\$0		\$0	\$203,728	
	61. Small Primary Service 4M - To adjust for primary rate/month. (Cox)		\$0	\$0		\$0	\$722,123	
	62. Large Primary Service 11M - To adjust for primary rate/month. (Cox)		\$0	\$0		\$0	\$208,210	
	63. MSD - To adjust for primary rate/month. (Cox)		\$0	\$0		\$0	-\$407	
	64. Residential 1M - To adjust for MEEIA cycle 2 & 3 rate case annualization. (Cox/Stahlman)		\$0	\$0		\$0	-\$5,198,356	
	65. Small General Service 2M - To adjust for MEEIA cycle 2 & 3 rate case annualization. (Cox/Stahlman)		\$0	\$0		\$0	-\$2,518,604	
	66. Large General Service 3M - To adjust for MEEIA cycle 2 & 3 rate case annualization. (Cox/Stahlman)		\$0	\$0		\$0	-\$4,631,133	
	67. Small Primary Service 4M - To adjust for MEEIA cycle 2 & 3 rate case annualization. (Cox/Stahlman)		\$0	\$0		\$0	-\$1,938,579	
	68. Large Primary Service 11M - To adjust for MEEIA cycle 2 & 3 rate case annualization. (Cox/Stahlman)		\$0	\$0		\$0	-\$362,483	
Rev-5	Disposition of Allowances	411,000	\$0	\$0	\$0	\$0	\$1,359	\$1,359
	1. To remove revenue from disposition of allowances. (Kunst)		\$0	\$0		\$0	\$1,359	

Ameren Missouri
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True-Up through December 31, 2019
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-6	Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$32,545,727	\$32,545,727
	1. To annualize energy sales. (Ferguson)		\$0	\$0		\$0	\$41,357,559	
	2. To adjust revenues related to bilateral energy sales margins. (Lange)		\$0	\$0		\$0	\$827,271	
	3. To adjust revenues related to financial swaps. (Lange)		\$0	\$0		\$0	\$2,068,562	
	4. To include a forecast deviation error. (Lange)		\$0	\$0		\$0	-\$477,427	
	5. To eliminate MISO Day 2 test year non-margin Make Whole Payments and annualize revenue. (Ferguson)		\$0	\$0		\$0	-\$6,293,523	
	6. To eliminate test year MISO Day 2 Price volatility and Net Regulation adjustment. (Ferguson)		\$0	\$0		\$0	-\$4,931,715	
Rev-7	Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	-\$9,382,096	-\$9,382,096
	1. To annualize capacity sales. (Ferguson)		\$0	\$0		\$0	-\$9,382,096	
Rev-8	Provision for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$89,621,065	\$89,621,065
	1. To remove provision for rate refunds. (Kunst)		\$0	\$0		\$0	\$89,621,065	
Rev-9	Other Revenue: Forfeited Discounts	450.000	\$0	\$0	\$0	\$0	-\$100,725	-\$100,725
	1. To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$100,725	
Rev-10	Other Revenue: Connections/Disconnections/Customer Installations	451.000	\$0	\$0	\$0	\$0	-\$114,111	-\$114,111
	1. To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$114,111	
Rev-11	Other Revenue: SCADA, Pole Space, Rental Revenue	454.000	\$0	\$0	\$0	\$0	\$4,166,815	\$4,166,815
	1. To annualize intercompany rental revenues. (Kunst)		\$0	\$0		\$0	\$1,572,099	
	2. To annualize intercompany software rental revenue. (Kunst)		\$0	\$0		\$0	-\$1,562,393	
	3. To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$306,115	
	4. To annualize intercompany facility rental revenue. (Kunst)		\$0	\$0		\$0	\$4,483,224	
Rev-12	Other Revenue: Coal Refinement Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$90,182	\$90,182
	1. To annualize coal refinement revenue. (Ferguson)		\$0	\$0		\$0	\$90,182	
Rev-13	Transmission Revenue - MISO	456.000	\$0	\$0	\$0	\$0	-\$349,822	-\$349,822
	1. To annualize transmission revenue. (Ferguson)		\$0	\$0		\$0	-\$340,909	
	2. To remove gross receipts tax revenue. (Kunst)		\$0	\$0		\$0	-\$8,913	
Rev-14	Transmission Revenue - NITS	456.000	\$0	\$0	\$0	\$0	\$1	\$1
	1. To adjust transmission revenue. (Ferguson)		\$0	\$0		\$0	\$1	
Rev-15	Other Transmission Revenue	456.000	\$0	\$0	\$0	\$0	\$222	\$222
	1. To adjust other transmission revenue. (Ferguson)		\$0	\$0		\$0	\$222	
E-4	Supervision & Engineering	500.000	\$267,687	-\$8	\$267,679	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$477,895	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$157,811	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$52,497	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$8		\$0	\$0	
E-5	Fuel & Fuel Handling	501.000	\$287,304	-\$11,340,211	-\$11,060,907	\$0	\$0	\$0

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Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	1. To annualize payroll. (Amenthor)		\$356,956	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$56,939	\$0		\$0	\$0	
	3. To align Incentive compensation accrual and payout. (Young)		-\$12,713	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$2		\$0	\$0	
	5. To annualize coal refinement expense to an ongoing level. (Ferguson)		\$0	-\$11,348,209		\$0	\$0	
E-6	Fuel for Baseload	501.000	\$0	-\$43,591,653	-\$43,591,653	\$0	\$0	\$0
	1. To annualize baseload fuel expense. (Ferguson)		\$0	-\$43,591,653		\$0	\$0	
E-7	Fuel For Interchange	501.000	\$0	-\$15,939,548	-\$15,939,548	\$0	\$0	\$0
	1. To annualize interchange fuel expense. (Ferguson)		\$0	-\$15,939,548		\$0	\$0	
E-8	Steam Expenses	502.000	\$785,364	-\$17	\$785,347	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$894,653	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$82,008	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$27,281	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$17		\$0	\$0	
E-9	Fuel Additives	502.000	\$0	-\$1,661,214	-\$1,661,214	\$0	\$0	\$0
	1. To annualize fuel additives. (Ferguson)		\$0	-\$1,661,214		\$0	\$0	
E-10	Electric Expenses	505.000	\$1,046,779	\$0	\$1,046,779	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$1,173,892	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$95,383	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$31,730	\$0		\$0	\$0	
E-11	Misc. Steam Power Expenses	506.000	\$316,814	-\$84,734	\$232,080	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$404,473	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$66,120	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$21,539	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$180		\$0	\$0	
	5. To normalize employee relocation expense. (Amenthor)		\$0	-\$74,162		\$0	\$0	
	6. To annualize NRC fees. (Caldwell)		\$0	\$593		\$0	\$0	
	7. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$11		\$0	\$0	
	8. To remove certain dues & donations. (Amenthor)		\$0	-\$150		\$0	\$0	
	9. To remove travel costs related to lobbying groups. (Amenthor)		\$0	-\$10,824		\$0	\$0	
E-17	Maintenance Supervision & Engineering	510.000	\$651,748	-\$157,006	\$494,742	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$1,104,946	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$356,131	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$97,067	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$42		\$0	\$0	
	5. To annualize non-labor power plant maintenance expense. (Amenthor)		\$0	-\$154,515		\$0	\$0	
	6. To remove travel costs related to lobbying groups. (Amenthor)		\$0	-\$2,449		\$0	\$0	
E-18	Maintenance of Structures	511.000	\$241,097	-\$82,548	\$158,549	\$0	\$0	\$0

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	1. To annualize payroll. (Amenthor)		\$282,430	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$31,023	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$10,320	\$0		\$0	\$0	
	4. To normalize vegetation management expense. (Kunst)		\$0	-\$163		\$0	\$0	
	5. To annualize non-labor power plant maintenance expense. (Amenthor)		\$0	-\$852,365		\$0	\$0	
E-19	Maintenance of Boiler Plant	\$12,000	\$1,584,905	-\$7,170,929	-\$5,586,024	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$1,847,244	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$196,854	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$65,485	\$0		\$0	\$0	
	4. To annualize non-labor power plant maintenance expense. (Amenthor)		\$0	-\$7,170,929		\$0	\$0	
E-20	Maintenance of Electric Plant	\$13,000	\$247,094	-\$811,798	-\$564,704	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$280,632	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$32,670	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$10,888	\$0		\$0	\$0	
	4. To annualize non-labor power plant maintenance expense. (Amenthor)		\$0	-\$811,798		\$0	\$0	
E-21	Maintenance of Misc. Steam Plant	\$14,000	\$292,251	-\$1,121,509	-\$829,258	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$340,153	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$35,945	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$11,957	\$0		\$0	\$0	
	4. To annualize non-labor power plant maintenance expense. (Amenthor)		\$0	-\$1,121,509		\$0	\$0	
E-25	Operation Supervision & Engineering	\$17,000	-\$580,738	-\$1,506	-\$582,244	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$2,450,227	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$2,658,700	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$372,285	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$888		\$0	\$0	
	5. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$8		\$0	\$0	
	6. To remove certain dues & donations. (Amenthor)		\$0	-\$612		\$0	\$0	
E-26	Operation Fuel	\$18,000	\$0	-\$15,851,071	-\$15,851,071	\$0	\$0	\$0
	1. To annualize baseload fuel expense (nuclear). (Ferguson)		\$0	-\$15,851,071		\$0	\$0	
E-28	Misc. Nuclear Power Expenses	\$24,000	\$2,163,552	-\$243,399	\$1,920,153	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$2,640,660	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$366,673	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$118,435	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$9,436		\$0	\$0	
	5. To annualize ongoing low level radioactive waste removal costs. (Ferguson)		\$0	\$203,832		\$0	\$0	
	6. To normalize employee relocation expense. (Amenthor)		\$0	-\$312,773		\$0	\$0	
	7. To remove severance payments recorded during the test year. (Amenthor)		\$0	-\$114,300		\$0	\$0	
	8. To normalize cybersecurity expense. (Kunst)		\$0	-\$10,323		\$0	\$0	
	9. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$1		\$0	\$0	

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	10. To remove certain dues & donations. (Amenthor)		\$0	-\$43		\$0	\$0	\$0
	11. To remove travel costs related to lobbying groups. (Amenthor)		\$0	-\$355		\$0	\$0	\$0
E-31	Maintenance Supervision & Engineering - NP	\$28,000	\$2,619,522	-\$37,195	\$2,782,387	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$1,217,930	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$373,676	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$124,306	\$0		\$0	\$0	
	4. To normalize overtime labor costs for Callaway refueling. (Amenthor)		\$2,099,574	\$0		\$0	\$0	
	5. To normalize non-labor refuel costs. (Amenthor)		\$0	-\$35,129		\$0	\$0	
	6. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$27		\$0	\$0	
	7. To normalize cybersecurity expense. (Kunst)		\$0	-\$1,999		\$0	\$0	
E-32	Maintenance of Structures - NP	\$29,000	\$1,528,829	-\$94,724	\$1,823,653	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$608,507	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$96,555	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$32,120	\$0		\$0	\$0	
	4. To normalize overtime labor costs for Callaway refueling. (Amenthor)		\$1,048,997	\$0		\$0	\$0	
	5. To normalize non-labor refuel costs. (Amenthor)		\$0	\$94,724		\$0	\$0	
E-33	Maint. Of Reactor Plant Equipment - NP	\$30,000	\$1,258,365	-\$9,788,184	\$11,046,559	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$501,633	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$81,061	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$25,966	\$0		\$0	\$0	
	4. To normalize overtime labor costs for Callaway refueling. (Amenthor)		\$864,759	\$0		\$0	\$0	
	5. To normalize non-labor refuel costs. (Amenthor)		\$0	\$9,785,894		\$0	\$0	
	6. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$5		\$0	\$0	
	7. To annualize NRC fees. (Caldwell)		\$0	\$2,305		\$0	\$0	
E-34	Maintenance of Electric Plant - NP	\$31,000	\$743,234	-\$4,488,208	\$5,231,442	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$280,396	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$15,407	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$5,125	\$0		\$0	\$0	
	4. To normalize overtime labor costs for Callaway refueling. (Amenthor)		\$483,370	\$0		\$0	\$0	
	5. To normalize non-labor refuel costs. (Amenthor)		\$0	\$4,488,281		\$0	\$0	
	6. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$73		\$0	\$0	
E-35	Maint. Of Misc. Nuclear Plant - NP	\$32,000	\$657,374	-\$386,825	\$1,044,199	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$261,787	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$41,799	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$13,905	\$0		\$0	\$0	
	4. To normalize overtime labor costs for Callaway refueling. (Amenthor)		\$451,291	\$0		\$0	\$0	
	5. To normalize non-labor refuel costs. (Amenthor)		\$0	\$386,463		\$0	\$0	
	6. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$26		\$0	\$0	
	7. To annualize NRC fees. (Caldwell)		\$0	\$419		\$0	\$0	
	8. To normalize cybersecurity expense. (Kunst)		\$0	-\$31		\$0	\$0	

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E-40	Hydraulic Supervision & Engineering	535,000	-\$31,131	\$0	-\$31,131	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$76,087	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$95,627	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$11,591	\$0		\$0	\$0	
E-42	Hydraulic Expenses	537,000	\$30,285	\$0	\$30,285	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$33,535	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$2,439	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$811	\$0		\$0	\$0	
E-43	Hydraulic Electric Expenses	538,000	\$86,348	\$0	\$86,348	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$96,271	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$7,446	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$2,477	\$0		\$0	\$0	
E-44	Misc. Hydraulic Power Gen. Expenses	539,000	\$277,187	-\$11,464	\$265,703	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$311,683	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$25,900	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$8,616	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$2		\$0	\$0	
	5. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$11,462		\$0	\$0	
E-47	Maintenance Supervision & Engineering - HP	541,000	\$26,031	\$0	\$26,031	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$51,204	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$19,640	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$6,533	\$0		\$0	\$0	
E-48	Maintenance of Structures - HP	542,000	\$77,611	\$0	\$77,611	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$97,887	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$15,215	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$5,061	\$0		\$0	\$0	
E-49	Maint. of Reservoirs, Dams & Waterways - HP	543,000	\$493	\$0	\$493	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$706	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$160	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$53	\$0		\$0	\$0	
E-50	Maintenance of Electric Plant - HP	544,000	\$41,819	-\$46	\$41,773	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$48,873	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$5,293	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$1,761	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$46		\$0	\$0	
E-51	Maint. of Misc. Hydraulic Plant - HP	545,000	\$40,092	-\$4,827	\$35,465	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$45,295	\$0		\$0	\$0	

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Adj.		Number	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number			Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$3,904	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$1,299	\$0		\$0	\$0	
	4. To remove maintenance costs for non-utility property. (Caldwell)		\$0	-\$4,627		\$0	\$0	
E-56	Supervision & Engineering - OP	546,000	\$30,440	\$0	\$30,440	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$67,472	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$27,788	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$9,244	\$0		\$0	\$0	
E-57	Fuel for Baseload - OP	547,000	\$0	\$10,102,325	\$10,102,325	\$0	\$0	\$0
	1. To annualize baseload fuel expense. (Ferguson)		\$0	\$10,102,325		\$0	\$0	
E-58	Fuel for Interchange - OP	547,000	\$0	-\$4,282,113	-\$4,282,113	\$0	\$0	\$0
	1. To annualize interchange fuel expense. (Ferguson)		\$0	-\$4,282,113		\$0	\$0	
E-59	Generation Expenses - OP	548,000	\$28,769	\$0	\$28,769	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$32,098	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$2,506	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$833	\$0		\$0	\$0	
E-60	Misc. Other Power Generation Expense - OP	549,000	\$13,023	-\$49,774	-\$36,751	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$25,780	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$10,450	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$2,307	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$6		\$0	\$0	
	5. To normalize employee relocation expense. (Amenthor)		\$0	-\$49,768		\$0	\$0	
E-64	Maintenance of Structures - OP	552,000	\$4,221	-\$399,889	-\$395,668	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$5,030	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$607	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$202	\$0		\$0	\$0	
	4. To annualize non-labor power plant maintenance expense. (Amenthor)		\$0	-\$399,889		\$0	\$0	
E-65	Maint. Of Generating & Electric Plant - OP	553,000	\$100,133	-\$1,190,637	-\$1,090,504	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$113,136	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$9,757	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$3,246	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$7		\$0	\$0	
	5. To annualize non-labor power plant maintenance expense. (Amenthor)		\$0	-\$1,190,630		\$0	\$0	
E-66	Maint. Of Misc. Other Power Generation Plant - OP	554,000	\$1,686	-\$34,910	-\$33,224	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$1,757	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$128	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$43	\$0		\$0	\$0	
	4. To annualize non-labor power plant maintenance expense. (Amenthor)		\$0	-\$34,910		\$0	\$0	
E-70	Purchased Power for Baseload	555,100	\$0	-\$12,152,251	-\$12,152,251	\$0	\$0	\$0

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	1. To annualize baseload purchased power expense. (Ferguson)		\$0	-\$8,856,840		\$0	\$0	
	2. To annualize MISO Day 2 Expense. (Ferguson)		\$0	-\$3,293,411		\$0	\$0	
E-71	Capacity Purchased for Baseload	555.200	\$0	-\$10,039,844	-\$10,039,844	\$0	\$0	\$0
	1. To annualize capacity expense. (Ferguson)		\$0	-\$10,039,844		\$0	\$0	
E-72	Purchased Power for Interchange	555.300	\$0	\$9,392,537	\$9,392,537	\$0	\$0	\$0
	1. To annualize interchange purchase power expense. (Ferguson)		\$0	\$9,392,537		\$0	\$0	
E-74	Other Expenses - OPE	557.000	-\$107,890	-\$55,081,127	-\$55,189,017	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$1,670,474	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$1,535,508	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$242,856	\$0		\$0	\$0	
	4. To remove Fuel Adjustment Clause (FAC) Expense. (Ferguson)		\$0	-\$44,239,208		\$0	\$0	
	5. To remove test year RES amortization. (Cassidy)		\$0	-\$1,561,404		\$0	\$0	
	6. To amortize 2019 RES regulatory liability over three years. (Cassidy)		\$0	-\$1,974,880		\$0	\$0	
	7. To rebase RES expense. (Cassidy)		\$0	-\$7,215,357		\$0	\$0	
	8. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$1,353		\$0	\$0	
	9. To normalize employee relocation expense. (Amenthor)		\$0	-\$88,295		\$0	\$0	
	10. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$8		\$0	\$0	
	11. To remove certain dues & donations. (Amenthor)		\$0	-\$612		\$0	\$0	
E-79	Operation Supervision & Engineering - TE	560.000	\$5,895	-\$17	\$5,878	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$89,599	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$72,595	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$11,109	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$17		\$0	\$0	
E-80	Load Dispatching - TE	561.000	\$76,080	\$46,025	\$122,105	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$133,012	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$46,173	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$10,759	\$0		\$0	\$0	
	4. To annualize schedule 10D & 10E transmission expense. (Ferguson)		\$0	\$46,025		\$0	\$0	
E-81	Station Expenses - TE	562.000	\$20,415	\$0	\$20,415	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$24,171	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$2,818	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$938	\$0		\$0	\$0	
E-83	Transmission of Electric By Others - TE	565.000	\$0	\$8,521,303	\$8,521,303	\$0	\$0	\$0
	1. To annualize transmission expense. (Ferguson)		\$0	\$8,604,186		\$0	\$0	
	2. To adjust Mark Twain transmission expense. (Ferguson)		\$0	-\$82,883		\$0	\$0	
E-84	Misc. Transmission Expenses - TE	566.000	-\$280,679	-\$17,084	-\$297,663	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$233,888	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$473,951	\$0		\$0	\$0	

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	3. To align incentive compensation accrual and payout. (Young)		-\$40,616	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$3,815		\$0	\$0	
	5. To normalize employee relocation expense. (Amenthor)		\$0	-\$1,832		\$0	\$0	
	6. To normalize vegetation management expense. (Kunst)		\$0	-\$3,237		\$0	\$0	
	7. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$2		\$0	\$0	
	8. To remove FERC ROE complaint legal fees. (Caldwell)		\$0	-\$1,758		\$0	\$0	
	9. To remove severance payments recorded in the test year. (Amenthor)		\$0	-\$6,440		\$0	\$0	
E-88	Maintenance Supervision & Engineering - TE	668,000	\$18,468	-\$3,296	\$15,170	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$34,129	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$11,753	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$3,910	\$0		\$0	\$0	
	4. To normalize vegetation management expense. (Kunst)		\$0	-\$3,296		\$0	\$0	
E-89	Maintenance of Structures - TE	669,000	\$4,275	\$0	\$4,275	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$4,811	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$402	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$134	\$0		\$0	\$0	
E-90	Maintenance of Station Equipment - TE	670,000	\$85,734	\$0	\$85,734	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$123,748	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$21,021	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$6,993	\$0		\$0	\$0	
E-91	Maintenance of Overhead Lines - TE	671,000	\$33,666	-\$344,465	-\$310,799	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$46,176	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$9,387	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$3,123	\$0		\$0	\$0	
	4. To normalize vegetation management expense. (Kunst)		\$0	-\$344,465		\$0	\$0	
E-92	Maint. Of Miso. Transmission Plant - TE	673,000	\$23,644	\$0	\$23,644	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$28,294	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$3,489	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$1,161	\$0		\$0	\$0	
E-93	MISO Administrative Charges	675,000	\$0	-\$709,041	-\$709,041	\$0	\$0	\$0
	1. To annualize MISO Day 2 administrative expense. (Ferguson)		\$0	-\$709,041		\$0	\$0	
E-88	Operation Supervision & Engineering - DE	680,000	-\$220,500	\$272	-\$220,772	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$536,691	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$667,380	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$89,811	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$94		\$0	\$0	
	5. To normalize Infrastructure Inspection expense. (Kunst)		\$0	-\$178		\$0	\$0	
E-89	Load Dispatching - DE	681,000	\$139,141	\$0	\$139,141	\$0	\$0	\$0

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	1. To annualize payroll. (Amenthor)		\$266,996	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$95,940	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$31,915	\$0		\$0	\$0	
E-100	Station Expenses - DE	582,000	\$228,951	\$0	\$228,951	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$268,857	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$29,945	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$9,961	\$0		\$0	\$0	
E-101	Overhead Line Expenses - DE	643,000	\$465,688	\$0	\$465,688	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$574,171	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$81,405	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$27,080	\$0		\$0	\$0	
E-102	Underground Line Expenses - DE	664,000	\$189,854	-\$57,456	\$132,398	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$223,930	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$25,570	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$8,506	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$8		\$0	\$0	
	5. To normalize Infrastructure inspection expense. (Kunst)		\$0	-\$57,456		\$0	\$0	
E-103	Street Lighting & Signal System Expenses - DE	585,000	\$80,643	-\$10,185	\$50,458	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$70,891	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$7,690	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$2,558	\$0		\$0	\$0	
	4. To normalize Infrastructure inspection expense. (Kunst)		\$0	-\$10,185		\$0	\$0	
E-104	Meters - DE	686,000	\$280,539	\$0	\$280,539	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$387,335	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$82,006	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$24,790	\$0		\$0	\$0	
E-105	Customer Install - DE	687,000	\$86,501	\$0	\$86,501	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$116,608	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$22,592	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$7,515	\$0		\$0	\$0	
E-106	Miscellaneous - DE	588,000	\$28,785	-\$581,217	-\$552,432	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$603,870	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$500,781	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$74,304	\$0		\$0	\$0	
	4. To decrease depreciation expense charged to O&M. (Dhority)		\$0	-\$393,722		\$0	\$0	
	5. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$4,778		\$0	\$0	
	6. To normalize employee relocation expense. (Amenthor)		\$0	-\$35,882		\$0	\$0	
	7. To normalize Infrastructure inspection expense. (Kunst)		\$0	-\$137,976		\$0	\$0	

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	8. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$6		\$0	\$0	
	9. To remove certain dues & donations. (Amenthor)		\$0	-\$612		\$0	\$0	
	10. To remove local chamber of commerce dues. (Amenthor)		\$0	-\$1,330		\$0	\$0	
	11. To remove O&M expense related to exited facilities. (Kunst)		\$0	-\$6,911		\$0	\$0	
E-107	Rents - DE	589.000	\$0	\$329	\$329	\$0	\$0	\$0
	1. To annualize lease expense. (Kunst)		\$0	\$329		\$0	\$0	
E-110	Supervisors & Engineering Maintenance - DE	590.000	-\$7,710	\$0	-\$7,710	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$127,149	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$116,690	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$18,169	\$0		\$0	\$0	
E-111	Structures Maintenance - DE	591.000	\$80,230	\$0	\$80,230	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$106,272	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$19,541	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$6,501	\$0		\$0	\$0	
E-112	Station Equipment Maintenance - DE	592.000	\$760,647	-\$24	\$760,623	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$995,542	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$176,336	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$58,659	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$24		\$0	\$0	
E-113	Overhead Lines Maintenance - DE	593.000	\$961,554	-\$3,716,989	-\$2,755,435	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$1,156,767	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$149,600	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$45,613	\$0		\$0	\$0	
	4. To normalize storm expense over 5 years. (Kunst)		\$0	-\$1,322,401		\$0	\$0	
	5. To normalize vegetation management expense. (Kunst)		\$0	-\$2,394,588		\$0	\$0	
E-114	Underground Lines Maintenance - DE	594.000	\$197,201	\$0	\$197,201	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$235,187	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$28,504	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$9,482	\$0		\$0	\$0	
E-115	Line Transformers Maintenance - DE	595.000	\$22,679	\$0	\$22,679	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$25,419	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$2,056	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$684	\$0		\$0	\$0	
E-116	Street Light & Signals Maintenance - DE	596.000	\$30,216	\$0	\$30,216	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$36,098	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$4,414	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$1,468	\$0		\$0	\$0	
E-117	Meters Maintenance - DE	597.000	\$59,908	\$0	\$59,908	\$0	\$0	\$0

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Income	Income Adjustment Description	Account	Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.		Number	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number			Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To annualize payroll. (Amenthor)		\$68,981	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$6,808	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$2,265	\$0		\$0	\$0	
E-118	Miscellaneous Plant Maintenance - DE	\$98,000	\$60,484	-\$9,120	\$67,374	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$71,827	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$8,504	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$2,829	\$0		\$0	\$0	
	4. To remove O&M expense related to exited facilities. (Kunst)		\$0	-\$3,120		\$0	\$0	
E-122	Supervision - CAE	\$91,000	\$8,150	\$0	\$8,150	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$175,455	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$152,731	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$14,574	\$0		\$0	\$0	
E-123	Meter Reading Expenses - CAE	\$92,000	\$8,211	\$0	\$8,211	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$9,289	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$809	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$289	\$0		\$0	\$0	
E-124	Customer Records & Collection Expenses - CAE	\$93,000	\$99,765	-\$52,948	\$88,819	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$1,126,245	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$144,511	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$41,989	\$0		\$0	\$0	
	4. To remove third party collection expense. (Kunst)		\$0	-\$53,571		\$0	\$0	
	5. To normalize cybersecurity expense. (Kunst)		\$0	-\$26		\$0	\$0	
	6. To adjust AMS allocation factors. (Majors)		\$0	\$651		\$0	\$0	
E-125	Uncollectible Accts - CAE	\$94,000	\$0	-\$248,776	-\$248,776	\$0	\$0	\$0
	1. To normalize uncollectible expense. (Kunst)		\$0	-\$248,776		\$0	\$0	
E-126	Misc. Customer Accounts Expense	\$95,000	\$150	\$1,817,944	\$1,818,094	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$892	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$648	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$94	\$0		\$0	\$0	
	4. To annualize interest on customer deposits. (Dhority)		\$0	\$1,817,903		\$0	\$0	
	5. To adjust AMS allocation factors. (Majors)		\$0	\$41		\$0	\$0	
E-129	Customer Assistance Expenses - CSIE	\$98,000	-\$44,820	\$82,421,891	-\$82,466,811	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$263,958	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$262,391	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$46,387	\$0		\$0	\$0	
	4. To eliminate solar rebate amounts. (Cassidy)		\$0	-\$16,758,854		\$0	\$0	
	5. To include amortization of solar rebates for ER-2019-0335 over three years. (Cassidy)		\$0	\$134,809		\$0	\$0	
	6. To remove energy efficiency program cost recovery. (Amenthor)		\$0	-\$65,795,776		\$0	\$0	

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	7. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$388		\$0	\$0	
	8. To remove certain dues & donations. (Amenthor)		\$0	-\$123		\$0	\$0	
	9. To remove local chamber of commerce dues. (Amenthor)		\$0	-\$1,250		\$0	\$0	
	10. To adjust AMS allocation factors. (Majors)		\$0	-\$509		\$0	\$0	
E-130	Informational & Instructional Advertising Expense	909.000	\$0	-\$2,757,140	-\$2,757,140	\$0	\$0	\$0
	1. To adjust AMS allocation factors. (Majors)		\$0	\$557		\$0	\$0	
	2. To disallow institutional advertising. (Dhority)		\$0	-\$2,757,697		\$0	\$0	
E-131	Misc. Customer Service & Informational Expense	910.000	\$179,996	-\$394,164	-\$214,168	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$575,073	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$351,588	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$43,489	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$393,597		\$0	\$0	
	5. To remove travel costs related to lobbying groups. (Amenthor)		\$0	-\$567		\$0	\$0	
E-134	Demonstrating & Selling Expenses - SE	912.000	\$33,749	-\$157	\$33,592	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$38,289	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$3,384	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$1,126	\$0		\$0	\$0	
	4. To remove certain dues & donations. (Amenthor)		\$0	-\$157		\$0	\$0	
E-139	Administrative & General Salaries - AGE	920.000	\$3,258,826	-\$71,984	\$3,330,210	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$4,635,274	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$7,169,699	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$724,401	\$0		\$0	\$0	
	4. To normalize cybersecurity expense. (Kunst)		\$0	-\$33,410		\$0	\$0	
	5. To adjust AMS allocation factors. (Majors)		\$0	-\$37,974		\$0	\$0	
E-140	Office Supplies & Expenses - AGE	921.000	\$16,119	-\$1,078,325	-\$1,062,206	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$30,992	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$12,673	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$2,200	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$222,483		\$0	\$0	
	5. To remove certain board of directors costs. (Kunst)		\$0	-\$12,893		\$0	\$0	
	6. To include electric costs misbooked to gas operations. (Caldwell)		\$0	\$6,604		\$0	\$0	
	7. To annualize NRRI dues. (Amenthor)		\$0	\$12,235		\$0	\$0	
	8. To remove miscellaneous lobbying expense. (Amenthor)		\$0	-\$7,835		\$0	\$0	
	9. To annualize cloud computing costs through September 30, 2019. (Lyons)		\$0	\$118,928		\$0	\$0	
	10. To normalize employee relocation expense. (Amenthor)		\$0	-\$20,263		\$0	\$0	
	11. To normalize vegetation management expense. (Kunst)		\$0	-\$76		\$0	\$0	
	12. To normalize benchmark study. (Kunst)		\$0	-\$322,844		\$0	\$0	
	13. To normalize cybersecurity expense. (Kunst)		\$0	-\$217,407		\$0	\$0	
	14. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$294		\$0	\$0	

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	15. To remove certain dues & donations. (Amenthor)		\$0	-\$15,205		\$0	\$0	
	16. To remove travel costs related to lobbying groups. (Amenthor)		\$0	-\$9,891		\$0	\$0	
	17. To remove local chamber of commerce dues. (Amenthor)		\$0	-\$242		\$0	\$0	
	18. To adjust AMS allocation factors. (Majors)		\$0	\$74,654		\$0	\$0	
	19. To remove institutional advertising. (Dhority)		\$0	-\$7,707		\$0	\$0	
	20. To annualize software agreements. (Kunst)		\$0	-\$456,418		\$0	\$0	
	21. To annualize lease expense. (Kunst)		\$0	\$2,812		\$0	\$0	
E-142	Outside Services Employed	923,000	\$10,230	-\$3,703,497	-\$3,693,267	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$13,339	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$2,578	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$531	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$475,450		\$0	\$0	
	5. To include electric costs misbooked to gas operations. (Caldwell)		\$0	\$1,193		\$0	\$0	
	6. To annualize cloud computing costs through September 30, 2019. (Lyons)		\$0	\$178,787		\$0	\$0	
	7. To normalize employee relocation expense. (Amenthor)		\$0	-\$183,460		\$0	\$0	
	8. To annualize Rush Island legal and consultant expense. (Caldwell)		\$0	-\$2,498,262		\$0	\$0	
	9. To normalize cybersecurity expense. (Kunst)		\$0	-\$308,004		\$0	\$0	
	10. To remove travel costs related to lobbying groups. (Amenthor)		\$0	-\$311		\$0	\$0	
	11. To annualize Celebrating Ameren costs. (Amenthor)		\$0	-\$65,208		\$0	\$0	
	12. To adjust AMS allocation factors. (Majors)		\$0	\$25,213		\$0	\$0	
	13. To remove institutional and political advertising. (Dhority)		\$0	-\$943		\$0	\$0	
	14. To annualize software agreements. (Kunst)		\$0	-\$357,623		\$0	\$0	
	15. To remove legal costs associated with gross receipts tax litigation. (Kunst)		\$0	-\$19,429		\$0	\$0	
E-143	Property Insurance	924,000	\$0	\$477,805	\$477,805	\$0	\$0	\$0
	1. To annualize insurance expense. (Caldwell)		\$0	\$477,772		\$0	\$0	
	2. To adjust AMS allocation factors. (Majors)		\$0	\$33		\$0	\$0	
E-144	Injuries and Damages	925,000	-\$58,302	-\$211,771	-\$270,073	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$222,949	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$251,774	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$29,477	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$28		\$0	\$0	
	5. To annualize insurance expense. (Caldwell)		\$0	-\$121,299		\$0	\$0	
	6. To normalize injuries & damages expense. (Caldwell)		\$0	-\$97,425		\$0	\$0	
	7. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$22		\$0	\$0	
	8. To remove certain dues & donations. (Amenthor)		\$0	-\$24		\$0	\$0	
	9. To remove travel costs related to lobbying groups. (Amenthor)		\$0	-\$81		\$0	\$0	
	10. To adjust AMS allocation factors. (Majors)		\$0	\$7,108		\$0	\$0	
E-146	Employee Pensions and Benefits	926,000	\$1,604,812	-\$36,177,610	-\$34,572,998	\$0	\$0	\$0
	1. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$100		\$0	\$0	
	2. To annualize pension expense. (Nieto)		\$0	-\$14,471,282		\$0	\$0	

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	3. To annualize OPEB expense. (Nieto)		\$0	-\$2,506,772		\$0	\$0	
	4. To annualize pension tracker amortization. (Nieto)		\$0	-\$18,774,184		\$0	\$0	
	5. To annualize OPEB tracker amortization. (Nieto)		\$0	\$127,208		\$0	\$0	
	6. To annualize other employee benefits. (Amenthor)		\$1,604,812	\$0		\$0	\$0	
	7. To normalize non-qualified pension expense. (Nieto)		\$0	-\$510,729		\$0	\$0	
	8. To remove test year costs for the electric vehicle employee Incentive program. (Lyons)		\$0	-\$40,734		\$0	\$0	
	9. To adjust AMS allocation factors. (Majors)		\$0	-\$1,217		\$0	\$0	
E-147	Regulatory Commission Expenses	928,000	\$0	\$448,237	\$448,237	\$0	\$0	\$0
	1. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$8		\$0	\$0	
	2. To normalize rate case expense over 2 years. (Juliette)		\$0	\$349,584		\$0	\$0	
	3. To normalize the depreciation study over 5 years. (Juliette)		\$0	\$54,451		\$0	\$0	
	4. To annualize PSC assessment. (Dhority)		\$0	-\$387,097		\$0	\$0	
	5. To annualize NRC fees. (Caldwell)		\$0	\$389,215		\$0	\$0	
	6. To adjust AMS allocation factors. (Majors)		\$0	\$18		\$0	\$0	
	7. To annualize schedule 10F transmission expense. (Ferguson)		\$0	\$22,074		\$0	\$0	
E-148	Miscellaneous A & G	930,000	\$9,694	-\$2,239,651	-\$2,229,957	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$28,613	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$16,035	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$2,884	\$0		\$0	\$0	
	4. To remove miscellaneous expense of no benefit to the ratepayer. (Amenthor)		\$0	-\$25,810		\$0	\$0	
	5. To remove certain board of director costs. (Kunst)		\$0	-\$857,574		\$0	\$0	
	6. To remove certain dues & donations. (Amenthor)		\$0	-\$545,775		\$0	\$0	
	7. To include electric costs misbooked to gas operations. (Caldwell)		\$0	\$2,293		\$0	\$0	
	8. To remove EEI dues. (Amenthor)		\$0	-\$587,262		\$0	\$0	
	9. To remove dues & donations related to lobbying. (Amenthor)		\$0	-\$1,013		\$0	\$0	
	10. To remove travel costs related to lobbying groups. (Amenthor)		\$0	-\$230		\$0	\$0	
	11. To remove local chamber of commerce dues. (Amenthor)		\$0	-\$250		\$0	\$0	
	12. To adjust AMS allocation factors. (Majors)		\$0	-\$153,104		\$0	\$0	
	13. To remove institutional advertising. (Dhority)		\$0	-\$38,566		\$0	\$0	
	14. To annualize software agreements. (Kunst)		\$0	-\$32,370		\$0	\$0	
E-149	Rents - AGE	931,000	\$0	\$4,138,610	\$4,138,610	\$0	\$0	\$0
	1. To annualize rental expense for the Bank of America lease. (Kunst)		\$0	\$2,297,673		\$0	\$0	
	2. To annualize Intercompany software lease expense. (Kunst)		\$0	-\$649,736		\$0	\$0	
	3. To adjust AMS allocation factors. (Majors)		\$0	\$565		\$0	\$0	
	4. To annualize lease expense. (Kunst)		\$0	\$385,757		\$0	\$0	
	5. To annualize Intercompany facility rental expense. (Kunst)		\$0	\$2,104,351		\$0	\$0	
E-152	Maintenance of General Plant	935,000	\$108,613	\$12,006	\$120,619	\$0	\$0	\$0
	1. To annualize payroll. (Amenthor)		\$129,638	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Young)		-\$15,777	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Young)		-\$5,248	\$0		\$0	\$0	

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	4. To Include electric costs misbooked to gas operations. (Caldwell)		\$0	\$6,771		\$0	\$0	
	5. To adjust AMS allocation factors. (Majors)		\$0	\$5,235		\$0	\$0	
E-156	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$76,324,849	\$76,324,849
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$85,682,649	
	2. To eliminate test year depreciation expense on coal cars that is addressed by Staff's fuel expense annualization and normalization adjustments. (Dhority)		\$0	\$0		\$0	-\$305,591	
	3. To eliminate annualized depreciation expense on power operated equipment and transportation equipment charged to O&M and construction. (Dhority)		\$0	\$0		\$0	-\$7,052,209	
E-158	Plant In Service Accounting (PISA) Depreciation	403.000	\$0	\$0	\$0	\$0	\$1,374,326	\$1,374,326
	1. To remove test year PISA depreciation. (Cassidy)		\$0	\$0		\$0	\$1,374,326	
E-161	Intangible Plant Amortization	404.009	\$0	\$16,973,503	\$16,973,503	\$0	\$0	\$0
	1. To adjust intangible plant amortization. (Ferguson)		\$0	\$16,574,166		\$0	\$0	
	2. To adjust intangible amortization to allocate software to non-regulated Ameren affiliates. (Kunst)		\$0	-\$663		\$0	\$0	
E-165	Plant In Service Accounting (PISA) Amortization	404.000	\$0	\$713,440	\$713,440	\$0	\$0	\$0
	1. To adjust PISA plant amortization. (Cassidy)		\$0	\$713,440		\$0	\$0	
E-167	Callaway Life Extension Amortization	407.300	\$0	\$16,835	\$16,835	\$0	\$0	\$0
	1. To amortize Callaway Life Extension cost incurred January 2017 through March 2017. (Cassidy)		\$0	\$16,835		\$0	\$0	
E-170	Sioux Scrubber Construction Accounting Contra	407.384	\$0	\$904,272	\$904,272	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to Sioux Construction Accounting. (Caldwell)		\$0	\$904,272		\$0	\$0	
E-172	Sioux Scrubber Construction Contra 2011-2012	407.386	\$0	\$5,881	\$5,881	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to Sioux Construction Accounting. (Caldwell)		\$0	\$5,881		\$0	\$0	
E-173	Storm Tracker Amortization ER-2014-0258	407.000	\$0	\$1,282,948	\$1,282,948	\$0	\$0	\$0
	1. To remove storm tracker amortization expense. (Kunst)		\$0	\$1,282,948		\$0	\$0	
E-175	Vegetation & Inspection Amort 8/12-12/14	407.357	\$0	-\$256,632	-\$256,632	\$0	\$0	\$0
	1. To remove vegetation management and infrastructure inspection amortization expense. (Kunst)		\$0	-\$256,632		\$0	\$0	
E-176	Vegetation & Inspection Amort 01/15	407.377	\$0	\$70,764	\$70,764	\$0	\$0	\$0
	1. To remove vegetation management and Infrastructure Inspection amortization expense. (Kunst)		\$0	\$70,764		\$0	\$0	
E-177	FERC Energy Dispute	407.355	\$0	-\$248,160	-\$248,160	\$0	\$0	\$0
	1. To remove the FERC Energy Amortization for inclusion in over/under amortizations. (Ferguson)		\$0	-\$248,160		\$0	\$0	
E-178	Energy Efficiency Reg. Asset Amortization 9/2008	407.303	\$0	-\$76,656	-\$76,656	\$0	\$0	\$0
	1. To eliminate pre-MEEIA energy efficiency amortization expense. (Cassidy)		\$0	-\$76,656		\$0	\$0	
E-179	Energy Efficiency Reg. Asset Amortization 02/2011	407.309	\$0	-\$327,261	-\$327,261	\$0	\$0	\$0

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	1. To eliminate test year pre-MEEIA energy efficiency amortization expense. (Cassidy)		\$0	-\$453,132		\$0	\$0	
	2. To reset energy efficiency ER-2011-0028 amortization over 3 years. (Cassidy)		\$0	\$125,871		\$0	\$0	
E-180	Energy Efficiency Reg. Asset Amortization 07/2012	407.387	\$0	-\$4,865,940	-\$4,865,940	\$0	\$0	\$0
	1. To eliminate test year pre-MEEIA energy efficiency amortization expense. (Cassidy)		\$0	-\$4,865,940		\$0	\$0	
E-181	Energy Efficiency Reg. Asset Amortization 06/2014	407.325	\$0	-\$393,368	-\$393,368	\$0	\$0	\$0
	1. To eliminate test year pre-MEEIA energy efficiency amortization expense. (Cassidy)		\$0	-\$590,052		\$0	\$0	
	2. To reset energy efficiency ER-2014-0258 amortization over 3 years. (Cassidy)		\$0	\$196,684		\$0	\$0	
E-182	Energy Efficiency Contra	407.000	\$0	\$145,848	\$145,848	\$0	\$0	\$0
	1. To eliminate contra energy efficiency expense in the test year. (Cassidy)		\$0	\$145,848		\$0	\$0	
E-183	Energy Efficiency Ordered Adjustments	407.000	\$0	\$900,330	\$900,330	\$0	\$0	\$0
	1. To eliminate an amount addressed in the MEEIA rider. (Cassidy)		\$0	\$900,330		\$0	\$0	
E-184	Energy Efficiency Program Costs	407.000	\$0	-\$11,130,017	-\$11,130,017	\$0	\$0	\$0
	1. To eliminate test year program costs recovered in the MEEIA rider. (Cassidy)		\$0	-\$11,130,017		\$0	\$0	
E-185	Energy Efficiency Program Costs - Unbilled	407.000	\$0	-\$1,890,363	-\$1,890,363	\$0	\$0	\$0
	1. To eliminate test year energy efficiency costs - unbilled. (Cassidy)		\$0	-\$1,890,363		\$0	\$0	
E-187	Low Income Surcharge	407.349	\$0	-\$706,000	-\$706,000	\$0	\$0	\$0
	1. To remove Keeping Current low income surcharge. (Kunst)		\$0	-\$706,000		\$0	\$0	
E-188	Overcollection Amortization	407.498	\$0	\$237,468	\$237,468	\$0	\$0	\$0
	1. To remove ER-2014-0258 and ER-2016-0179 netting amortization of over/under collection. (Cassidy)		\$0	\$237,468		\$0	\$0	
E-189	FIN 48 Tracker Amort Reg Debit	407.000	\$0	-\$2,281,176	-\$2,281,176	\$0	\$0	\$0
	1. To remove the FIN 48 Amortization for inclusion in over/under amortizations. (Ferguson)		\$0	-\$2,281,176		\$0	\$0	
E-190	FIN 48 Tracker Amortization	407.000	\$0	\$1,232,760	\$1,232,760	\$0	\$0	\$0
	1. To remove the FIN 48 Amortization for inclusion in over/under amortizations. (Ferguson)		\$0	\$1,232,760		\$0	\$0	
E-191	Excess Tracker Reg Accumulation	407.000	\$0	-\$1,187,726	-\$1,187,726	\$0	\$0	\$0
	1. To remove excess tracker accumulation. (Ferguson)		\$0	-\$1,187,726		\$0	\$0	
E-192	PISA Amortization	407.000	\$0	\$2,403,870	\$2,403,870	\$0	\$0	\$0
	1. To include PISA amortization over 20 years. (Cassidy)		\$0	\$2,403,870		\$0	\$0	
E-193	Excess Tracker Reg Amortization	407.000	\$0	-\$687,868	-\$687,868	\$0	\$0	\$0
	1. To include excess tracker amortization. (Ferguson)		\$0	-\$687,868		\$0	\$0	
E-195	Tax Deferral Rate Change January - July	407.000	\$0	-\$19,912,622	-\$19,912,622	\$0	\$0	\$0
	1. To include stub period income tax reduction from TCJA Stipulation. (Ferguson)		\$0	-\$19,912,622		\$0	\$0	
E-186	Amortization of Over Collected Amortizations	407.000	\$0	-\$5,882,338	-\$5,882,338	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Adjustments to Income Statement Detail

A	B	C	D	E	F	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	1. To include netted over collection regulatory liability amortization - ER-2019-0335. (Cassidy)		\$0	-\$5,882,338		\$0	\$0	
E-199	Payroll Taxes	408.010	\$1,106,239	\$0	\$1,106,239	\$0	\$0	\$0
	1. To annualize payroll taxes. (Amenthor)		\$1,106,239	\$0		\$0	\$0	
E-200	Property Taxes	408.011	\$0	-\$301,391	-\$301,391	\$0	\$0	\$0
	1. To adjust property tax expense. (Amenthor)		\$0	-\$301,391		\$0	\$0	
E-201	Gross Receipts Tax	408.012	\$0	-\$157,138,930	-\$157,138,930	\$0	\$0	\$0
	1. To remove gross receipts taxes. (Kunst)		\$0	-\$157,138,930		\$0	\$0	
E-207	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$44,468,709	-\$44,468,709
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$44,468,709	
E-210	Deferred Income Taxes - Def. Inc. Tax	410.000	\$0	\$0	\$0	\$0	-\$535,144,188	-\$535,144,188
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$535,144,188	
E-211	Amortization of Deferred ITC	411.000	\$0	\$0	\$0	\$0	\$509,961,749	\$509,961,749
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$509,961,749	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$452,948,492	-\$452,948,492
Total Operating & Maint. Expense			\$19,015,153	-\$450,003,231	-\$430,988,078	\$0	\$10,048,027	\$10,048,027

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.67% Return	E 6.92% Return	F 7.17% Return
1	TOTAL NET INCOME BEFORE TAXES		\$649,449,614	\$558,367,448	\$584,398,203	\$610,428,958
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$578,205,449	\$578,205,449	\$578,205,449	\$578,205,449
4	Book Depreciation Charged to O&M		\$4,944,266	\$4,944,266	\$4,944,266	\$4,944,266
5	Intangible Amortization		\$43,043,098	\$43,043,098	\$43,043,098	\$43,043,098
6	Hydraulic Amortization		\$755,722	\$755,722	\$755,722	\$755,722
7	Transmission Amortization		\$439,624	\$439,624	\$439,624	\$439,624
8	Callaway Post Operational Costs		\$3,687,468	\$3,687,468	\$3,687,468	\$3,687,468
9	Non-Deductible Parking Lot Expenses		\$1,227,370	\$1,227,370	\$1,227,370	\$1,227,370
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$632,302,997	\$632,302,997	\$632,302,997	\$632,302,997
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.2550%	\$178,603,242	\$178,603,242	\$178,603,242	\$178,603,242
13	Tax Straight-Line Depreciation		\$614,650,080	\$614,650,080	\$614,650,080	\$614,650,080
14	Production Income Deduction		\$0	\$0	\$0	\$0
15	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
16	Preferred Dividend Deductions		\$397,085	\$397,085	\$397,085	\$397,085
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$800,409,012	\$800,409,012	\$800,409,012	\$800,409,012
18	NET TAXABLE INCOME		\$481,343,599	\$390,261,433	\$416,292,188	\$442,322,943
19	PROVISION FOR FED. INCOME TAX					
20	Net Taxable Inc. - Fed. Inc. Tax		\$481,343,599	\$390,261,433	\$416,292,188	\$442,322,943
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$16,887,050	\$13,616,550	\$14,551,240	\$15,485,930
22	Deduct City Inc Tax - Fed. Inc. Tax		\$587,239	\$476,119	\$507,876	\$539,634
23	Federal Taxable Income - Fed. Inc. Tax		\$463,869,310	\$376,168,764	\$401,233,072	\$426,297,379
24	Federal Income Tax at the Rate of	21.00%	\$97,412,555	\$78,995,440	\$84,258,945	\$89,522,450
25	Subtract Federal Income Tax Credits					
26	Research Credit		\$1,436,704	\$1,436,704	\$1,436,704	\$1,436,704
27	Fuel Tax Credit		\$26,575	\$26,575	\$26,575	\$26,575
28	Net Federal Income Tax		\$95,949,276	\$77,532,161	\$82,795,666	\$88,059,171
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$481,343,599	\$390,261,433	\$416,292,188	\$442,322,943
31	Deduct Federal Income Tax at the Rate of	50.000%	\$47,974,638	\$38,766,081	\$41,397,833	\$44,029,586
32	Deduct City Income Tax - MO. Inc. Tax		\$587,239	\$476,119	\$507,876	\$539,634
33	Missouri Taxable Income - MO. Inc. Tax		\$432,781,722	\$351,019,233	\$374,386,479	\$397,753,723
34	Subtract Missouri Income Tax Credits					
35	City Earnings Tax		\$424,219	\$424,219	\$424,219	\$424,219
36	Missouri Income Tax at the Rate of	4.000%	\$16,887,050	\$13,616,550	\$14,551,240	\$15,485,930
37	PROVISION FOR CITY INCOME TAX					
38	Net Taxable Income - City Inc. Tax		\$481,343,599	\$390,261,433	\$416,292,188	\$442,322,943
39	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
40	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
41	City Taxable Income		\$481,343,599	\$390,261,433	\$416,292,188	\$442,322,943
42	Subtract City Income Tax Credits					
43	Payroll Expense City Tax Credit		\$114,888	\$114,888	\$114,888	\$114,888
44	City Income Tax at the Rate of	0.122%	\$472,351	\$361,231	\$392,988	\$424,746
45	SUMMARY OF CURRENT INCOME TAX					
46	Federal Income Tax		\$95,949,276	\$77,532,161	\$82,795,666	\$88,059,171
47	State Income Tax		\$16,887,050	\$13,616,550	\$14,551,240	\$15,485,930
48	City Income Tax		\$472,351	\$361,231	\$392,988	\$424,746
49	TOTAL SUMMARY OF CURRENT INCOME TAX		\$113,308,677	\$91,509,942	\$97,739,894	\$103,969,847
50	DEFERRED INCOME TAXES					
51	Deferred Income Taxes - Def. Inc. Tax.		-\$56,384,611	-\$56,384,611	-\$56,384,611	-\$56,384,611
52	Amortization of Deferred ITC		-\$5,122,506	-\$5,122,506	-\$5,122,506	-\$5,122,506
53	TOTAL DEFERRED INCOME TAXES		-\$61,507,117	-\$61,507,117	-\$61,507,117	-\$61,507,117
54	TOTAL INCOME TAX		\$51,801,560	\$30,002,825	\$36,232,777	\$42,462,730

Ameren Missouri
Case No. ER-2019-0335
Test Year 12 Months Ending December 31, 2018
True-Up through December 31, 2019
Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 8.75%	F Weighted Cost of Capital 9.25%	G Weighted Cost of Capital 9.75%
1	Common Stock	\$4,061,000,000	50.00%		4.375%	4.625%	4.875%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$80,000,000	0.99%	4.18%	0.041%	0.041%	0.041%
4	Long Term Debt	\$3,981,000,000	49.02%	4.60%	2.255%	2.255%	2.255%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$8,122,000,000	100.00%		6.671%	6.921%	7.171%
8	PreTax Cost of Capital				8.024%	8.353%	8.682%