



March 14, 2003

FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED³

MAR 17 2003

**Missouri Public
Service Commission**

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA factor for Area B, Area K and Area S and will increase annualized revenues by approximately \$3,190,338 in **Area S** (Old Southeast Missouri District), \$639,943 in **Area K** (Old Kirksville District) and \$611,525 in **Area B** (Old Butler District) (schedules attached). The changes in the factors are reflected on the "Adjustment Statement", 3rd Revised Sheet No. 149 which cancels 2nd Revised Sheet No. 149 for Area S, 3rd Revised Sheet No. 81 which cancels 2nd Revised Sheet No. 81 for Area K, and 3rd Revised Sheet No. 37 which cancels 2nd Revised Sheet No. 37 for Area B.

The tariff sheet bears an issue date of March 14, 2003, and an effective date of April 1, 2003. An early review and approval would be greatly appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Bobby J. Cline", with a long horizontal flourish extending to the right.

Bobby J. Cline
Manager, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.68403	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.62923
Interruptible Sales	\$0.67861	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.64311
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.69573	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.65603
Interruptible Sales	\$0.67992	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.64992
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.69255	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.66655
Interruptible Sales	\$0.68017	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.57337
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

DATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003ISSUED BY Patricia D. Childers

Vice President-Rates and Regulatory Affairs

Franklin, TN

Name of Officer

Title

Address

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.68403	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.62923
Interruptible Sales	\$0.67861	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.64311
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.69579	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.65609
Interruptible Sales	\$0.67992	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.64992
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.69255	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.66655
Interruptible Sales	\$0.68017	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.57337
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

DATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.68403	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.62923
Interruptible Sales	\$0.67861	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.64311
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.69579	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.65609
Interruptible Sales	\$0.67992	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.64992
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.69255	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.66655
Interruptible Sales	\$0.68017	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.57337
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

DATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

Atmos Energy Corporation
PGA Filing Effective April 1, 2003
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Area S - Old Southeast Missouri District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
3 rd Revised Sheet 149	\$0.66655	\$0.57337	(\$0.00052)
2 nd Revised Sheet 149	\$0.58264	\$0.37801	(\$0.00052)
Increase/(Decrease)	\$0.08391	\$0.19536	\$0.00000
Annual Ccf Usage	29,251,813	3,765,855	24,409,287
Annualized Increase/(Decrease)	\$2,454,637	\$735,701	\$0
Total District	\$3,190,338		

	Area K - Old Kirksville District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
3 rd Revised Sheet 81	\$0.65609	\$0.64992	\$0.00000
2 nd Revised Sheet 81	\$0.60133	\$0.45230	\$0.00000
Increase/(Decrease)	\$0.05476	\$0.19762	\$0.00000
Annual Ccf Usage	6,056,027	1,560,051	2,348,097
Annualized Increase/(Decrease)	\$331,646	\$308,297	\$0
Total District	\$639,943		

	Area B - Old Butler District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
3 rd Revised Sheet 37	\$0.62923	\$0.64311	\$0.00000
2 nd Revised Sheet 37	\$0.46857	\$0.43371	\$0.00000
Increase/(Decrease)	\$0.16066	\$0.20940	\$0.00000
Annual Ccf Usage	3,285,890	399,348	206,521
Annualized Increase/(Decrease)	\$527,901	\$83,624	\$0
Total District	\$611,525		

Atmos Energy Corporation
RPGA History

Area S - Old Southeast Missouri District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 149

3 rd	4/1/03	\$0.66655	\$0.57337
2 nd	1/1/03	\$0.58264	\$0.37801
1 st	11/1/02	\$0.52746	\$0.32130
Original	11/1/01	\$0.43643	\$0.32162

Winter 2003 - Winter 2002/2003

	Firm	Interruptible
3rd vs. 2nd	\$0.08391	\$0.19536
2nd vs. 1st	\$0.05518	\$0.05671
1st vs. Original	\$0.09103	(\$0.00032)

Area K - Old Kirksville District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 81

3 rd	4/1/03	\$0.65609	\$0.64992
2 nd	1/1/03	\$0.60133	\$0.45230
1 st	11/1/02	\$0.54598	\$0.39782
Original	11/1/01	\$0.33272	\$0.27037

Winter 2003 - Winter 2002/2003

	Firm	Interruptible
3rd vs. 2nd	\$0.05476	\$0.19762
2nd vs. 1st	\$0.05535	\$0.05448
1st vs. Original	\$0.21326	\$0.12745

Area B - Old Butler District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 37

3 rd	4/1/03	\$0.62923	\$0.64311
2 nd	1/1/03	\$0.46857	\$0.43371
1 st	11/1/02	\$0.41322	\$0.37761
Original	11/1/01	\$0.25183	\$0.25547

Winter 2003 - Winter 2002/2003

	Firm	Interruptible
3rd vs. 2nd	\$0.16066	\$0.20940
2nd vs 1st	\$0.05535	\$0.05610
1st vs. Original	\$0.16139	\$0.12214

Atmos Energy Corporation
Calculation of RPGA Factors
Effective April 1, 2003

Line No.		AREA S Southeast Missouri		AREA K Kirksville		AREA B Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$4,642,923	\$96,777	\$1,203,328	\$46,492	\$217,424	\$3,012
3	Estimated Annual Ccf Sales	31,879,761	4,437,887	6,759,279	2,409,270	3,601,273	486,581
4	Demand RPGA	\$0.14564	\$0.02181	\$0.17803	\$0.01930	\$0.06037	\$0.00621
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Summer Period	\$9,624,252	\$961,926	\$2,039,103	\$559,383	\$1,105,843	\$107,672
7	Estimated Ccf Sales for Winter Period	23,599,254	2,367,599	5,002,145	1,369,288	2,712,734	264,617
8	Commodity RPGA	\$0.40782	\$0.40629	\$0.40765	\$0.40852	\$0.40765	\$0.40690
9	Commodity Cap RPGA	\$6.77990	\$6.77990	\$6.77990	\$6.77990	\$6.77990	\$6.77990
10	Higher of Line 8 or 9	\$6.77990	\$6.77990	\$6.77990	\$6.77990	\$6.77990	\$6.77990
11	Total RPGA	\$6.92554	\$6.80171	\$6.95793	\$6.79920	\$6.84027	\$6.78611

Atmos Energy Corpoartion
PGA Limits on Commodity Cost
For April 1, 2003 through October 1, 2003

	(1) March Commodity Gas Cost Per Ccf	(2) Average of Single Highest ACA Cost and Overall Weighted Average ACA Cost	(3) Higher of (1) or (2)	(4) Commodity PGA	(5) RPGA Higher of (3) or (4)
Southeast Missouri (AREA S)					
Firm	0.67799	0.58460	0.67799	0.40782	0.67799
Interruptible	0.67799	0.52757	0.67799	0.40629	0.67799
Kirksville (AREA K)					
Firm	0.67799	0.48619	0.67799	0.40765	0.67799
Interruptible	0.67799	0.44124	0.67799	0.40852	0.67799
Butler (AREA B)					
Firm	0.67799	0.58133	0.67799	0.40765	0.67799
Interruptible	0.67799	0.56810	0.67799	0.40690	0.67799

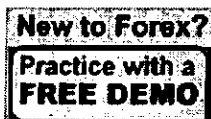
Atmos Energy Corporation
Summary of Commodity Costs And Mcf
For 1999, 2000 and 2001 Winter Periods

Commodity Costs

Month/Year		SEMO-F \$	SEMO-I \$	Kirkville-F \$	Kirkville-I \$	Butler-F \$	Butler-I \$
November	1999	729,466.54	130,405.65	147,536.60	70,606.24	77,250.45	13,211.10
December	1999	1,292,781.42	80,687.75	256,741.62	88,246.36	163,451.31	14,255.14
January	2000	1,849,568.14	79,421.06	347,448.37	73,479.53	211,019.56	10,219.23
February	2000	1,334,183.84	25,068.82	264,486.71	54,750.65	153,444.24	4,861.34
March	2000	913,190.08	14,588.24	192,147.08	54,265.92	108,667.32	7,347.32
Total 99-00 Winter Period		6,119,190.02	330,171.52	1,208,360.38	341,348.70	713,832.88	49,894.13
November	2000	1,715,013.06	335,517.98	470,980.91	129,327.30	252,813.85	48,373.55
December	2000	5,652,735.03	279,592.92	928,311.07	143,295.06	620,641.20	42,861.71
January	2001	7,033,152.75	420,828.72	746,889.62	351,064.23	704,348.34	44,660.59
February	2001	2,647,867.90	195,959.99	676,171.07	108,014.52	388,913.73	39,522.31
March	2001	2,038,161.12	168,362.28	544,782.27	26,217.80	260,093.86	5,931.71
Total 00-01 Winter Period		19,086,929.86	1,400,261.89	3,367,134.94	757,918.91	2,226,810.98	181,349.87
November	2001	882,220.36	279,731.34	152,886.75	80,489.23	100,185.02	18,771.75
December	2001	1,527,364.92	209,711.44	375,764.90	109,792.26	200,484.78	19,819.89
January	2002	2,175,164.85	140,001.82	429,412.87	72,628.32	259,092.45	22,318.32
February	2002	1,881,704.49	141,653.48	356,777.58	41,412.90	207,163.85	20,950.39
March	2002	1,540,675.68	134,649.74	353,495.85	57,523.41	190,936.46	18,200.59
Total 01-02 Winter Period		8,007,130.30	905,747.82	1,668,337.95	361,846.12	957,862.56	100,060.94
Total Cost for 3 Periods		33,213,250.18	2,636,181.23	6,243,833.27	1,461,113.73	3,898,506.42	331,304.94

Mcf Sales

Month/Year		SEMO-F Mcf	SEMO-I Mcf	Kirkville-F Mcf	Kirkville-I Mcf	Butler-F Mcf	Butler-I Mcf
November	1999	182,493	55,456	39,651	27,354	19,829	4,905
December	1999	390,806	54,215	86,533	39,429	43,877	6,024
January	2000	629,705	62,181	135,127	39,059	71,419	6,434
February	2000	665,583	62,845	127,298	39,321	69,319	6,133
March	2000	380,015	46,380	76,948	33,168	41,737	5,793
Total 99-00 Winter Period		2,248,602	281,078	465,557	178,330	246,181	29,288
November	2000	220,985	43,233	59,219	16,261	28,475	5,449
December	2000	638,225	31,568	134,189	20,714	72,340	4,996
January	2001	844,725	50,544	169,930	79,873	91,955	5,831
February	2001	591,365	43,765	137,840	22,019	75,109	7,633
March	2001	431,128	35,613	104,093	5,010	57,866	1,320
Total 00-01 Winter Period		2,726,428	204,723	605,270	143,876	325,745	25,227
November	2001	194,765	61,756	38,059	20,037	21,143	3,962
December	2001	317,310	43,568	67,879	19,833	38,573	3,813
January	2002	614,746	39,567	120,677	20,411	67,474	5,812
February	2002	485,119	36,519	102,172	11,860	60,051	6,073
March	2002	492,807	43,070	101,030	16,440	54,654	5,210
Total 01-02 Winter Period		2,104,747	224,479	429,816	88,580	241,895	24,870
Total Mcf for 3 Periods		7,079,776	710,280	1,500,644	410,786	813,820	79,385
Average Cost							
1999 - 2000 Winter Period		2.7213	1.1747	2.5955	1.9141	2.8996	1.7036
2000 - 2001 Winter Period		7.0007	6.8398	5.5630	5.2679	6.8361	7.1886
2000 - 2001 Winter Period		3.8043	4.0349	3.8815	4.0850	3.9598	4.0234
3 Year Weighted Avg.		4.6913	3.7115	4.1608	3.5569	4.7904	4.1734
Highest of 3 Years		7.0007	6.8398	5.5630	5.2679	6.8361	7.1886
Average of Highest & 3 Year Weighted Avg.		5.8460	5.2757	4.8619	4.4124	5.8133	5.6810


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Market		Open	High	Low	Last	Change	Time
NGG3	Feb 2003				5.660		
NGJ3	Apr 2003	6.283	6.340	5.840	5.944	-0.595	settle 3:21PM
NGK3	May 2003	6.000	6.030	5.730	5.810	-0.385	settle 3:21PM



NGM3	Jun 2003	5.850	5.850	5.630	5.720	-0.275	settle 3:21PM
NGN3	Jul 2003	5.700	5.720	5.610	5.655	-0.215	settle 3:22PM
NGQ3	Aug 2003	5.680	5.690	5.590	5.620	-0.170	settle 3:22PM
NGU3	Sep 2003	5.580	5.600	5.510	5.545	-0.155	settle 3:22PM
NGV3	Oct 2003	5.580	5.590	5.490	5.535	-0.175	settle 3:22PM
NGX3	Nov 2003	5.710	5.710	5.610	5.645	-0.160	settle 3:22PM
NGZ3	Dec 2003	5.820	5.820	5.710	5.765	-0.160	settle 3:22PM
NGF4	Jan 2004	5.910	5.910	5.800	5.855	-0.145	settle 3:22PM
NGG4	Feb 2004	5.760	5.760	5.680	5.715	-0.140	settle 3:22PM
NGH4	Mar 2004	5.530	5.530	5.480	5.495	-0.120	settle 3:22PM
NGJ4	Apr 2004	4.880	4.880	4.870	4.885	-0.080	settle 3:22PM
NGK4	May 2004	4.710	4.710	4.600	4.655	-0.100	settle 3:22PM
NGM4	Jun 2004	4.550	4.550	4.500	4.575	-0.080	settle 3:22PM
NGN4	Jul 2004	4.560	4.560	4.450	4.545	-0.130	settle 3:22PM
NGQ4	Aug 2004	4.520	4.520	4.520	4.545	-0.070	settle 3:22PM
NGU4	Sep 2004	4.520	4.530	4.520	4.550	-0.080	settle 3:22PM
NGV4	Oct 2004	4.520	4.580	4.520	4.555	-0.040	settle 3:22PM
NGX4	Nov 2004	4.770	4.770	4.770	4.755	-0.050	settle 3:22PM
NGZ4	Dec 2004	4.950	4.950	4.900	4.920	-0.085	settle 3:22PM
NGF5	Jan 2005	5.020	5.020	5.020	4.975	-0.020	settle 3:22PM
NGG5	Feb 2005	5.000	5.020	4.950	4.885	0.000	settle 3:22PM
NGH5	Mar 2005	4.730	4.730	4.675	4.605	0.000	settle 3:22PM
NGJ5	Apr 2005	4.500	4.500	4.295	4.215	0.000	settle 3:22PM