

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of Laclede Gas Company's	)	
Tariffs to Revise Natural Gas Rate	)	Case No. GR-2007-0208
Schedules.	)	

**NOTICE OF FILING OF AMENDED SHEETS**  
**FOR ATTACHMENTS 1 AND 2 AND A SUPPLEMENTAL SIGNATURE PAGE**  
**TO THE UNANIMOUS STIPULATION AND AGREEMENT**

COMES NOW Laclede Gas Company (“Laclede” or “Company”) and files Amended Sheets to Attachments 1 and 2 and a supplemental signature page to the Unanimous Stipulation and Agreement in this case. In support thereof Laclede states:

1. On July 9, 2007, the Company filed a Unanimous Stipulation and Agreement in this case.
2. The first page of Attachment 1 to the Stipulation shows the revenue increase allocations and their impact on various customer groups. Attachment 2 to the Stipulation contains specimen tariff sheets designed to implement the increase as well as other elements of the Stipulation and Agreement.
3. Based on discussions with the Commission Staff and its own review, the Company has recalculated the current typical customer increase amounts on the first page of Attachment 1. This amount includes the overall impact including base rates and gas costs, less the Infrastructure Replacement Surcharge, which is already being collected as a separate line item on the customers’ bills. The amount also includes the PGA offset for customers’ share of off-system sales net revenue and capacity release revenues.
4. As shown on the substitute page filed herewith, the new calculation for the typical residential customer increase is \$2.45 per month which is an increase of 2.63%.

5. The Company has also recalculated certain PGA rates in Attachment 2 and made several corrective changes to other specified tariff sheets that were originally submitted as a part of Attachment 2, all of which are filed herewith.

6. Finally, the Company has added at the request of the Department of Natural Resources a supplemental signature page to reflect its concurrence in the Unanimous Stipulation and Agreement.

7. All of the foregoing documents have been served on the other parties.

**WHEREFORE**, Laclede requests that the Commission substitute the revised pages attached hereto for Attachments 1 and 2 and add the supplemental signature page attached hereto for the corresponding pages initially filed to the unanimous Stipulation and Agreement filed on July 9.

Respectfully submitted,

**/s/ Michael C. Pendergast**

Michael C. Pendergast, Mo. Bar 31763  
Vice President and Associate General  
Counsel

Rick Zucker, Mo. Bar 49211  
Assistant General Counsel – Regulatory

Laclede Gas Company  
720 Olive Street, Room 1520  
St. Louis, MO 63101  
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Email: [mpendergast@lacledegas.com](mailto:mpendergast@lacledegas.com)

### **Certificate of Service**

I hereby certify that copies of the foregoing have been mailed, hand-delivered, or transmitted by facsimile or electronic mail to all counsel of record this 12<sup>th</sup> day of July 2007.

**/s/ Michael C. Pendergast**



Laclede Gas Company	For	Refer to Sheet No. 1
<small>Name of Issuing Corporation or Municipality</small>		<small>Community, Town or City</small>

SCHEDULE OF RATES																																								
<p>A. <u>Current Purchased Gas Adjustments(Continued)</u></p> <p>7. The following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:</p> <table style="width:100%; margin-top: 10px;"> <tr> <td style="width:45%">Firm Other Than LVTSS &amp; VF</td> <td style="width:15%; text-align: right;">\$.85713</td> <td style="width:40%;"></td> </tr> <tr> <td>Residential General</td> <td></td> <td></td> </tr> <tr> <td>    Block 1</td> <td style="text-align: right;">\$.65616</td> <td style="border: 1px solid black; padding: 2px;">Deleted: 67216</td> </tr> <tr> <td>    Block 2</td> <td style="text-align: right;">\$.90027</td> <td style="border: 1px solid black; padding: 2px;">Deleted: 91609</td> </tr> <tr> <td>Commercial and Industrial General Class I</td> <td></td> <td></td> </tr> <tr> <td>    Block 1</td> <td style="text-align: right;">\$.62316</td> <td style="border: 1px solid black; padding: 2px;">Deleted: 63446</td> </tr> <tr> <td>    Block 2</td> <td style="text-align: right;">\$.90452</td> <td style="border: 1px solid black; padding: 2px;">Deleted: 91508</td> </tr> <tr> <td>Commercial and Industrial General Class II</td> <td></td> <td></td> </tr> <tr> <td>    Block 1</td> <td style="text-align: right;">\$.73416</td> <td style="border: 1px solid black; padding: 2px;">Deleted: 72566</td> </tr> <tr> <td>    Block 2</td> <td style="text-align: right;">\$.91966</td> <td style="border: 1px solid black; padding: 2px;">Deleted: 91060</td> </tr> <tr> <td>Commercial and Industrial General Class III</td> <td></td> <td></td> </tr> <tr> <td>    Block 1</td> <td style="text-align: right;">\$.73616</td> <td style="border: 1px solid black; padding: 2px;">Deleted: 72216</td> </tr> <tr> <td>    Block 2</td> <td style="text-align: right;">\$.92709</td> <td style="border: 1px solid black; padding: 2px;">Deleted: 91310</td> </tr> </table> <p style="margin-top: 20px;">With the computation of each new Firm Other Than LVTSS &amp; VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS &amp; VF CPGA factor to the base rates of each of the other above categories.</p>		Firm Other Than LVTSS & VF	\$.85713		Residential General			Block 1	\$.65616	Deleted: 67216	Block 2	\$.90027	Deleted: 91609	Commercial and Industrial General Class I			Block 1	\$.62316	Deleted: 63446	Block 2	\$.90452	Deleted: 91508	Commercial and Industrial General Class II			Block 1	\$.73416	Deleted: 72566	Block 2	\$.91966	Deleted: 91060	Commercial and Industrial General Class III			Block 1	\$.73616	Deleted: 72216	Block 2	\$.92709	Deleted: 91310
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DATE OF ISSUE	Month   Day   Year	DATE EFFECTIVE	Month	Day	Year
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ISSUED BY	K. J. Neises,	Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	<small>Name of Officer</small>	<small>Title</small>	<small>Address</small>	

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan**

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

**TIER LEVELS**

Tier 1	less than or equal to \$4.000 per MMBtu
Tier 2	greater than \$4.000 per MMBtu and less than or equal to the Incentive Sharing Ceiling set forth below
Tier 3	greater than the Incentive Sharing Ceiling set forth below

The Incentive Sharing Ceiling price shall be as follows:  
\$8.00 per MMBtu effective October 1, 2007  
\$8.48 per MMBtu effective October 1, 2008  
\$8.99 per MMBtu effective October 1, 2009

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

.....  
**Laclede Gas Company** For **Refer to Sheet No. 1**  
 Name of Issuing Corporation or Municipality Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan (Continued)**

CenterPoint Energy Gas Transmission ("CEGT") – East	22%
Natural Gas Pipeline Co. of America - Mid-Continent	8%
Natural Gas Pipeline Co. of America - South Texas	5%
Panhandle Eastern Pipe Line Co. ("PEPL")	10%
CEGT-West- PEPL index	24%
Trunkline Gas Co. – Louisiana	6%
Southern Star Gas Pipeline Central	12%
Mississippi River Transmission - West leg-Henry Hub less \$.07	13%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

**c. Incentive Compensation**

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period, up to a maximum of \$3,000,000 in incentive compensation., . The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE ..... DATE EFFECTIVE .....  
 Month Day Year Month Day Year

ISSUED BY **K.J. Neises,** **Executive Vice President,** **720 Olive St., St. Louis, MO 63101**  
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No. 29**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Ninth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**PURCHASED GAS ADJUSTMENT CLAUSE**

**Adjustment Statement**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
<b>Residential General</b>				
<b>Winter Only:</b>				
Block 1	65.616¢	4.784¢	(0.000¢)	70.400¢
Block 2	90.027¢	4.784¢	(0.000¢)	94.811¢
<b>Commercial &amp; Industrial</b>				
<b>General Winter Only:</b>				
Class I - Block 1	62.316¢	4.784¢	(0.000¢)	67.100¢
Class I - Block 2	90.452¢	4.784¢	(0.000¢)	95.236¢
Class II - Block 1	73.416¢	4.784¢	(0.000¢)	78.200¢
Class II - Block 2	91.966¢	4.784¢	(0.000¢)	96.750¢
Class III - Block 1	73.616¢	4.784¢	(0.000¢)	78.400¢
Class III - Block 2	92.709¢	4.784¢	(0.000¢)	97.493¢
LVTS	*	15.029¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
<b>All General Service Summer Only &amp; Other Firm Service:</b>				
	85.713¢	4.784¢	(0.000¢)	90.497¢
<b>Seasonal &amp; Interruptible</b>				
	75.615¢	(2.251¢)	0.000¢	73.364¢
<b>L.P. Gas</b>				
	121.067¢	(7.786¢)	--	113.281¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

\* Revised each month in accordance with Section A.5 of the PGA clause.

**Additional Transportation Charges, ACA Factors and Refunds**

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	6.085¢	-	1.642¢
Basic - Firm Sales	-	-	-	(0.016¢)
Prior to 11/15/89	-	-	-	(0.001¢)
Basic - Other	-	-	-	(0.001¢)

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DATE OF ISSUE

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Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address



**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 31-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**METER TEST CHARGES**

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

**EXCESS FLOW VALVE CHARGES**

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

**SERVICE INITIATION CHARGE**

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$ 25.00
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Such charge shall be billed to the customer in equal installments over a four month period.

DATE OF ISSUE

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DATE EFFECTIVE

Month Day Year

ISSUED BY

K.J. Neises

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-47  
CANCELLING Original Sheet No. R-47

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Appliance and HVAC Rebate Program

Description: In accord with this tariff, and pursuant to the terms and conditions of the stipulation and agreement (Agreement) filed and approved in the company's rate case, Case No. GR-2007-0208, any existing rebate monies collected as a result of this program and not spent (as of the effective date of rates in GR-2007-0208), plus interest as provided in the Agreement, will be used to continue this program until the Energy Efficiency Collaborative (EEC) makes its recommendations on continuing, modifying, adding to or terminating this program on a going forward basis.

A. Residential Rebates:

For the Appliance and HVAC Rebate Program for Laclede's residential customers, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency gas furnaces and boilers (including innovative combination furnace/water heater systems) rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of (i) \$450 per unit for combination space and water heater systems; and (ii) \$250 per unit for both high efficiency furnaces and high efficiency boilers.

B. Commercial Rebates:

For the Commercial Natural Gas Utilization Equipment Rebate Program for Laclede's commercial customers, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 commercial customers.

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DATE OF ISSUE

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Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-48  
CANCELLING All Original Sheet No. R-48

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

RULES AND REGULATIONS

35. Appliance and HVAC Rebate Program (continued)

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C. Rental Property Rebates:

For the Rental Property Natural Gas Utilization Equipment Rebate Program for rental properties of eight units or less all contained within single buildings, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 rental properties. If the landlord rebate sum is not fully exhausted within a given year, the remaining amount will rollover to augment the commercial rebate program described in the preceding paragraph.

D. Rebate Initiative Design, Implementation and Monitoring:

Laclede will administer the rebate program described above pursuant to the additional terms contained in this paragraph. The program is voluntary and available to Laclede customers for equipment that will be installed in their Missouri property. The rebates must be redeemed through Laclede. Laclede will make available the names of participating retailers and participation forms pursuant to procedures agreed upon by the interested signatories to the Agreement.

DATE OF ISSUE      DATE EFFECTIVE  
Month Day Year      Month Day Year  
ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101  
Name of Officer      Title      Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-56  
CANCELLING All Previous Schedules

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

11. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances may be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service. No credit refunds shall be issued by the Company to a participant enrolled in the ARP or the Bill Payment Assistance Program for the life of the Program period.
12. Program tracking information will be collected by Laclede and the CAAAs provided in Attachment 3 to the Stipulation and Agreement in GR-2007-0208.
13. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.

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Month Day Year Month Day Year  
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**Addendum to Signature Page of Unanimous Stipulation and Agreement  
In Case No. GR-2007-0208**

MISSOURI DEPARTMENT OF NATURAL  
RESOURCES

**/s/ Kara L. Valentine**

Kara L. Valentine, MO Bar # 40926

Legal Counsel

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(573) 522-9911

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