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Spire Missouri Inc. DBA as Spire Missouri East

Company Full <u>Certificated</u> Name Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

GAS ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of January 1 - December 31, 2020

This filing is required pursuant to Commission Rule 4 CSR 240-10.145 and/or Section 393.140, RSMo.

Security Level / Filing Type Options

Please choose one of the following filing type options:

- Public Submission (NOT Confidential)
- Non-Public submission (Confidential / Filed Under Seal)
 For this filing to be considered Confidential, additional submission of materials is required, pursuant to Commission
 Rule 20 CSR 4240-2.135.

Revised: 12/12/2019

For use when filing under seal.

Name of Respondent Spire Missouri East		This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2020
		General Description of Con	struction Overhead Procedure	
procedure different t indirectly 2. Show Instruction 3. Where	e for determining the amo ypes of construction, (e) assigned. below the computation of ns 3 (17) of the Uniform S a net-of-tax rate for borr	unt capitalized, (c) the method of distribution basis of differentiation in rates for different to allowance for funds used during construction System of Accounts.	etc., the overhead charges are intended to cover, on to construction jobs, (d) whether different rates ypes of constructions, and (f) whether the overhe on rates, in accordance with the provision of Gas ax effect adjustment to the computations below in	are applied to ad is directly or Plant n a manner that
Geory inc	leates the amount of rea			
. 9.			- ×	
		ds are administrative expenses, injuries and	I damages and employee and director pensions a	
a		ruction are intended to cover that portion of y applicable to a particular work order.	these accounts which is allribulable to construction	on on a general basis,
b	construction labor to to	otal labor charges.	strative and general expenses for the year based	
C	changes to the amoun		ges. The percentage is obtained by relating appli ments are applied to individual work orders base te charges.	
d	The apportionment to applied to total charge applicable work orders	s on applicable work orders, and employee	al overheads and employee benefit overheads. benefit overheads are applied to direct and indire	General overheads are act labor charges on
e		rchase of land, land rights, and general plan In the overhead transfer is consistent with co	nt are excluded from the overhead apportionment mmission rulings in past cases.	t. The exclusion of
f	Overheads are indirect	ly assigned to applicable construction costs	as described above.	
2. A	llowance for funds policy			
а	. The allowance base in	cludes all constructed asset gas plant accor	unts.	
b	. The allowance is com	puted by applying the rate to:		
		month's charges to uncompleted work orde	1.40	2 2
		months for construction which is not yet in		
	NOTE: Payroll accrua	is and accumulated interest are excluded from	om charges upon which the calculation is made.	
C	The weighted-average	allowance rate applied to applicable const	ruction in fiscal 2020 was 1.4%.	
	*			

Name of Respondent Spire Missouri East	(1)	Report Is: X] An Original] A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2020
Genera	I Description of Constru		ocedure (continued)	
COMPUTATION OF ALLOWANCE FOR FUN 1. For line (5), column (d) below, enter the rate 2. Identify, in a footnote, the specific entity use 3. Indicate, in a footnote, if the reported rate of	IDS USED DURING CONSTRUCT e granted in the last rate proceedin ed as the source for the capital stru	TION RATES ng. If not available, use th ucture figures.	e average rate earned during	the preceding 3 years.
1. Components of Formula (Derived from a	clual book balances and actual	cost rates):		
Line No. (a)		Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	S			
(2) Short-Term Interest	5.5			S
(3) Long-Term Debt	D			d
(4) Preferred Stock	P			p
(5) Common Equity	C			C
(6) Total Capitalization			100%	
(7) Average Construction Work in Pro	ogress Balance W S	ee Note:	AND CARDENSES	
2. Gross Rate for Borrowed Funds s(S/W	/) + d[(D/(D+P+C)) (1-(S/W))]		/	
3. Rate for Other Funds [1-(S/W)][p(P/(D+	P+C)) + c(C/(D+P+C))]			
4. Weighted Average Rate Actually Used fo	or the Year:			
a. Rate for Borrowed Funds -				
b. Rate for Other Funds -			9	-
Note: The average AFUDC rate for Sp	pire Missouri East:	Annual Rat	e	
October 2019 - September	er 2020	1.	4 %	
			3	

Spire Missouri Inc. DBA as Spire Missouri West

Company Full <u>Certificated</u> Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

GAS ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of

January 1 - December 31, 2020

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Revised: 12/12/2019

For use when filing under seal.

Name of Respondent Spire Missouri West	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2020
	(2) [] A Resubmission		
		Construction Overhead Procedure	
procedure for determining the an different types of construction, (e Indirectly assigned.	nount capitalized, (c) the method of distributio) basis of differentiation in rates for different ty	Ic., the overhead charges are intended to cover, (b) in to construction jobs, (d) whether different rates are spes of constructions, and (f) whether the overhead i on rates, in accordance with the provision of Gas Plan	applied to s directly or
Instructions 3 (17) of the Uniform			
		ax effect adjustment to the computations below in a n	nanner that
clearly indicates the amount of re	duction in the gross rate for tax effects.		
1. Construction overhead p	olicy.		
Conception and the second	and the second sec	damages, and employee and director pensions and	benefils.
	struction are intended to cover that portion of t the applicable to a particular work order.	hese accounts which is attributable to construction o	n a general basis,
b. The amount capitaliz construction labor to		Irative and general expenses for the year based on t	he percentage of
to the amount to be c	and the second	es. The percentage is obtained by relating applicable applied to individual work orders based on monthly of the second seco	
	es on applicable work orders, and employee b	I overheads and employee benefit overheads. Gene benefit overheads are applied to direct and indirect la	
	ourchase of land, land rights, and general plan werhead transfer is consistent with commission	t are excluded from the overhead apportionment. Th n rulings in past cases.	ne exclusion of certain
f. Overheads are indired	ctly assigned to applicable construction costs	as described above.	
2. Allowance for funds polic	y:		
a. The allowance base i	includes all constructed asset gas plant accou	nts.	
b. The allowance is cor	nputed by applying the rate to:		
1. One-half of curren	It month's charges to uncompleted work order	S.	
2. All charges for price	or months for construction which is not yet in s	ervice at the end of the current month.	
NOTE: Payroll accru	als and accumulated interest are excluded fro	m charges upon which the calculation is made.	
c. The weighted-average	ge allowance rate applied to applicable constru	uction in fiscal 2020 was 1.4%.	
			1 1

Name of Respondent Spire Missouri West	This Report Is: (1) [X] An Original (2) [] A Resubmissior	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2020
General Description		ad Procedure (continued)
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING C 1. For line (5), column (d) below, enter the rate granted in the last rate 2. Identify, in a footnote, the specific entity used as the source for the 3. Indicate, in a footnote, if the reported rate of return is one that has	ONSTRUCTION RATES e proceeding. If not available, use t capital structure figures.	he average rate earned during the	preceding 3 years.
1. Components of Formula (Derived from actual book balances a	and actual cost rates):		
Line No. (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	S		
(2) Short-Term Interest	When the second second		ŝ
(3) Long-Term Debt	D		d
(4) Preferred Stock	Р		p
(5) Common Equity	C		c
(6) Total Capitalization		100%	
(7) Average Construction Work in Progress Balance	W See Note:	and the second second second	
2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-	(S/W))]		
3. Rate for Other Funds [1-(S/W)][p(P/(D+P+C)) + c(C/(D+P+C)	·····		
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds -			
b. Rate for Other Funds -			a . "
Note: The average AFUDC rate for Spire Missouri West:	Annual F	Poto	
October 2019 - September 2020	Aliliuar	1.4 %	
		1.4 70	
84 U D			
			8 4 6



4. Overhead construction costs. A. All overhead construction costs, such as engineering, supervision, general office salaries and expenses, construction engineering and supervision by others than the accounting utility, law expenses, insurance, injuries and damages, relief and pensions, taxes and interest, shall be charged to particular jobs or units on the basis of the amounts of such overheads reasonably applicable thereto, to the end that each job or unit shall bear its equitable proportion of such costs and that the entire cost of the unit, both direct and overhead, shall be deducted from the plant accounts at the time the property is retired.

B. As far as practicable, the determination of pay roll charges includible in construction overheads shall be based on time card distributions thereof. Where this procedure is impractical, special studies shall be made periodically of the time of supervisory employees devoted to construction activities to the end that only such overhead costs as have a definite relation to construction shall be capitalized. The addition to direct construction costs of arbitrary percentages or amounts to cover assumed overhead costs is not permitted.

C. The record supporting the entries for overhead construction costs shall be so kept as to show the total amount of each overhead for each year, the nature and amount of each overhead expenditure charged to each construction work order and to each utility plant account, and the bases of distribution of such costs.

USOA General Plant Instructions, Section 3 Components of Construction Costs, item 4; Overhead Costs.

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MISSOURI PUBLIC SERVICE COMMISSION

STAFF REPORT

COST OF SERVICE



SPIRE MISSOURI, INC., d/b/a SPIRE

SPIRE EAST and SPIRE WEST GENERAL RATE CASE

CASE NO. GR-2021-0108

Jefferson City, Missouri May 2021

** Denotes Confidential Information **

G. Capitalization Policy

As a subsidiary of a publicly traded corporation, Spire follows accounting methods proscribed by Generally Accepted Accounting Principles ("GAAP") and as a gas utility regulated by Missouri, Spire must also follow the accounting methods proscribed by the FERC Uniform System of Accounts ("USOA"). Both forms of authoritative guidance include a basis for assigning costs to expense (i.e. include in the income statement) or assigning the cost to capital expenditures (i.e. include in the balance sheet). Over the course of normal business operations, Spire incurs costs that are clearly capital in nature and costs that are clearly expenses. However, Spire has the discretion under current accounting guidance to assign many costs to capital or expense.

The impact of reflecting these discretionary decisions for ratemaking purposes is a trade-off from the ratepayer's perspective. In the ratemaking process, choosing to charge customers for a cost through rate base instead of the income statement will generally cause three changes to the revenue requirement; 1) overall expenses will be reduced, 2) depreciation expense will increase and, 3) the calculated rate of return will increase. In this circumstance, the net impact would likely be an immediate reduction to the revenue requirement, which would appear to be a ratepayer benefit. However, if the cost is continued to be capitalized into rate base, the increase to depreciation expense and the required rate of return accumulates year after year while the rate reduction from decreased expense remains constant, if all else is held equal. Over time, the incremental increases to the revenue requirement will exceed the decrease in expense, which may not be in the interest of ratepayers.

A majority of the authoritative ratemaking guidance for capitalizing costs is addressed in the USOA's Gas Plant Instruction 3 – Components of Construction Cost. In this instruction, the USOA presents a thorough list of items that can be directly or indirectly related to construction costs, therefore eligible for capitalization. The USOA also includes Gas Plant Instruction 4 – Overhead Construction Costs. While Instruction (3) provides guidance for the capitalization of several categories of direct and overhead costs, Instruction (4) generally limits such capitalization to reasonable amounts.⁶⁵

⁶⁵ Additional accounting guidance for certain costs can be found in the descriptions of specific plant and expense accounts.





MISSOURI PUBLIC SERVICE COMMISSION

STAFF REPORT

COST OF SERVICE



SPIRE MISSOURI, INC., d/b/a SPIRE

SPIRE EAST and SPIRE WEST GENERAL RATE CASE

CASE NO. GR-2021-0108

Jefferson City, Missouri May 2021

** Denotes Confidential Information **

there are costs currently capitalized by Spire that appear to conflict with the guidance set forth in the USOA. Staff recommends the Commission order Spire to cease capitalizing non-operational overhead costs, or as an alternative order Spire to cease capitalizing costs received from Spire Inc.'s Shared Services entity, until such a time Spire can demonstrate the nature and quantity of capitalized overhead costs and show the relationship between indirect costs and construction projects of Spire East and Spire West in order to justify that the capitalized portion of overheads is equitable. To align Staff's calculated revenue requirement with a Commission Order on this matter, Staff further recommends the Commission order Staff's accounting adjustments to reflect the Commission's order on Spire's capitalization policy. For clarity, Staff recommends that should the Commission adopt Staff's recommendation, Spire should implement changes in overhead capitalization prospectively from the effective date of tariffs from this rate case.

Staff Expert/Witness: Matthew R. Young

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H. Cash Working Capital (CWC)

Cash Working Capital ("CWC") is the amount of funding necessary for a utility to pay day-to-day expenses incurred in providing the utility services to its customers. Cash inflows from payments received by the Company and cash outflows for expenses paid by the Company are analyzed using a lead/lag study.

When a utility expends funds in order to pay an expense necessary for the provision of service before its customers provide any corresponding payment, the utility's shareholders are the source of the funds. This shareholder funding represents a portion of each shareholders' total investment in the utility, for which the shareholders are compensated by the inclusion of these funds in rate base. By including these funds in rate base, the shareholders earn a return on the CWC-related funding they have invested.

Customers supply funds when they pay for gas services received before the utility pays expenses incurred in providing that service. Utility customers are compensated for the funds they provide by a reduction to the utility's rate base. By removing these funds from rate base, the utility earns no return on that funding which was supplied by customers.

A positive CWC requirement indicates that, in the aggregate, the shareholders provide the CWC for the test year. This means that, on average, the utility paid the expenses incurred to provide the gas services to its customers before those customers had to pay the utility for the provision of these utility services. A negative CWC requirement indicates that, in the aggregate,

