Exhibit No.: -

Issue: Accounting Schedules

Witness: PSC Staff

Sponsoring Party: PSC Staff Case No: GR-2021-0241

Date Prepared: 9/3/2021



MISSOURI PUBLIC SERVICE COMMISSION FINANCIAL & BUSINESS ANALYSIS DIVISION DIRECT

STAFF ACCOUNTING SCHEDULES

AMEREN MISSOURI

CASE NO. GR-2021-0241

Jefferson City, MO

September 2021

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Revenue Requirement

Line	<u>A</u>	<u>B</u> 6.60%	<u>C</u> 6.73%	<u>D</u> 6.85%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$301,306,764	\$301,306,764	\$301,306,764
2	Rate of Return	6.60%	6.73%	6.85%
3	Net Operating Income Requirement	\$19,883,233	\$20,262,880	\$20,642,526
4	Net Income Available	\$17,345,053	\$17,345,053	\$17,345,053
5	Additional Net Income Required	\$2,538,180	\$2,917,827	\$3,297,473
6	Income Tax Requirement			
7	Required Current Income Tax	\$3,995,406	\$4,114,710	\$4,234,013
8	Current Income Tax Available	\$3,197,785	\$3,197,785	\$3,197,785
9	Additional Current Tax Required	\$797,621	\$916,925	\$1,036,228
10	Revenue Requirement	\$3,335,801	\$3,834,752	\$4,333,701
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$3,335,801	\$3,834,752	\$4,333,701

Accounting Schedule: 01 Sponsor: L. Ferguson Page: 1 of 1

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 RATE BASE SCHEDULE

Line	<u>A</u>	<u>B</u>	<u>C</u>
Line	Deta Dana Description	Percentage	Dollar
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$618,173,503
2	Less Accumulated Depreciation Reserve		\$228,297,215
3	Net Plant In Service		\$389,876,288
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$2,441,762
6	Contributions in Aid of Construction Amortization		\$0
7	Investment in Stored Gas (Ferguson)		\$4,303,272
8	Materials & Supplies (Caldwell)		\$2,291,470
9	Prepayments (Caldwell)		\$796,349
10	OPEB Regulatory Asset - GR-2010-0363 (Amenthor)		\$871,741
11	TOTAL ADD TO NET PLANT IN SERVICE		\$5,821,070
12	SUBTRACT FROM NET PLANT		
12	Federal Tax Offset	0.39000/	¢42 EE4
13 14	State Tax Offset	-0.3890% -0.3890%	-\$13,554 -\$2,407
15	City Tax Offset	-0.3890% 64.4055%	-52,407 \$7,552
16	Interest Expense Offset	14.2329%	\$820,384
17	Contributions in Aid of Construction	14.2329 /	\$020,364 \$0
18	Customer Deposits (Caldwell)		\$757,398
19	Customer Advances for Construction (Caldwell)		\$426,494
20	Pension Regulatory Liability - GR-2021-0241 (Amenthor)		\$23,154
21	Pension Regulatory Liability - GR-2019-0077 (Amenthor)		\$745,153
22	Pension Regulatory Liability - GR-2010-0363 (Amenthor)		\$195,859
23	OPEB Regulatory Liability - GR-2019-0077 (Amenthor)		\$1,562,904
24	OPEB Regulatory Liability - GR-2021-0241 (Amenthor)		\$178,533
25	Accumulated Deferred Income Taxes (Ferguson)		\$89,689,124
26	TOTAL SUBTRACT FROM NET PLANT		\$94,390,594
			. , , -
27	Total Rate Base	_	\$301,306,764

Accounting Schedule: 02 Sponsor: L. Ferguson Page: 1 of 1

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Plant In Service

Line Account (Option Number (Option Option O	INTANGIBLE PLANT Miscellaneous Intangible Plant TOTAL INTANGIBLE PLANT DISTRIBUTION PLANT Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$4,563,372 \$4,563,372 \$4,563,372 \$2,870,232 \$184,148 \$312,991,800 \$6,625,113 \$694,105	P-2 P-5 P-6 P-7	<u>E</u> Adjustments \$15,050,278 \$15,050,278	F As Adjusted Plant \$19,613,650 \$19,613,650	G Jurisdictional Allocations	H Jurisdictional Adjustments \$0 \$0	MO Adjusted Jurisdictional
1 2 303.00 3 4 5 374.00 6 375.00 7 376.00 8 378.00 9 379.00 10 380.00 11 381.00 12 383.00 13 385.00 14 387.00 15 16 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	INTANGIBLE PLANT Miscellaneous Intangible Plant TOTAL INTANGIBLE PLANT DISTRIBUTION PLANT Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$4,563,372 \$4,563,372 \$2,870,232 \$184,148 \$312,991,800 \$6,625,113	P-2 P-5 P-6	\$15,050,278 \$15,050,278	\$19,613,650		\$0	\$19,613,650
2 303.06 3 4 5 374.06 6 375.06 7 376.06 8 378.06 9 379.06 10 380.06 11 381.06 12 383.06 13 385.06 14 387.06 15 16 17 304.06 18 305.06 19 311.06 20 21 22 365.06 23 366.06 24 367.06 25 369.06	Miscellaneous Intangible Plant TOTAL INTANGIBLE PLANT DISTRIBUTION PLANT Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$4,563,372 \$2,870,232 \$184,148 \$312,991,800 \$6,625,113	P-5 P-6	\$15,050,278 \$0		100.0000%		
2 303.06 3 4 5 374.06 6 375.06 7 376.06 8 378.06 9 379.06 10 380.06 11 381.06 12 383.06 13 385.06 14 387.06 15 16 17 304.06 18 305.06 19 311.06 20 21 22 365.06 23 366.06 24 367.06 25 369.06	Miscellaneous Intangible Plant TOTAL INTANGIBLE PLANT DISTRIBUTION PLANT Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$4,563,372 \$2,870,232 \$184,148 \$312,991,800 \$6,625,113	P-5 P-6	\$15,050,278 \$0		100.0000%		
2 303.06 3 4 5 374.06 6 375.06 7 376.06 8 378.06 9 379.06 10 380.06 11 381.06 12 383.06 13 385.06 14 387.06 15 16 17 304.06 18 305.06 19 311.06 20 21 22 365.06 23 366.06 24 367.06 25 369.06	Miscellaneous Intangible Plant TOTAL INTANGIBLE PLANT DISTRIBUTION PLANT Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$4,563,372 \$2,870,232 \$184,148 \$312,991,800 \$6,625,113	P-5 P-6	\$15,050,278 \$0		100.0000%		
3 4 5 374.00 6 375.00 7 376.00 8 379.00 10 380.00 11 381.00 12 383.00 13 385.00 14 387.00 15 16 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	TOTAL INTANGIBLE PLANT DISTRIBUTION PLANT Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$4,563,372 \$2,870,232 \$184,148 \$312,991,800 \$6,625,113	P-5 P-6	\$15,050,278 \$0		100.000078		
4 5 374.06 6 375.06 7 376.06 8 379.06 10 380.06 11 381.06 12 383.06 13 385.06 14 387.06 15 16 17 304.06 18 305.06 19 311.06 20 21 22 365.06 23 366.06 24 367.06 26 26	DISTRIBUTION PLANT Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$2,870,232 \$184,148 \$312,991,800 \$6,625,113	P-6	\$0	Ψ13,013,030		ΨΟ	\$19,613,650
5 374.06 6 375.06 7 376.06 8 378.06 9 379.06 10 380.06 11 381.06 12 383.06 13 385.06 14 387.06 15 16 17 304.06 18 305.06 19 311.06 20 21 22 365.06 23 366.06 24 367.06 25 369.06	Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$184,148 \$312,991,800 \$6,625,113	P-6				,	ψ13,013,030
6 375.00 7 376.00 8 378.00 9 379.00 10 380.00 11 381.00 12 383.00 13 385.00 14 387.00 15 16 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	Land & Land Rights - DP Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$184,148 \$312,991,800 \$6,625,113	P-6			1		
7 376.00 8 378.00 9 379.00 10 380.00 11 381.00 12 383.00 13 385.00 14 387.00 15 16 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	Structures & Improvements - DP Gas Mains - DP Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$312,991,800 \$6,625,113			\$2,870,232	100.0000%	\$0	\$2,870,232
8 378.00 9 379.00 10 380.00 11 381.00 12 383.00 13 385.00 14 387.00 15 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 26 369.00	Meas. & Regulating Station Equip - General Meas. & Regulating Station Equip - City Gate Services Meters	\$6,625,113	P-7	\$0	\$184,148	100.0000%	\$0	\$184,148
9 379.00 10 380.00 11 381.00 12 383.00 13 385.00 14 387.00 15 16 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	Meas. & Regulating Station Equip - City Gate Services Meters			\$18,743,323	\$331,735,123	100.0000%	\$0	\$331,735,123
10	Gate Services Meters	\$694,105	P-8	\$0	\$6,625,113	100.0000%	\$0	\$6,625,113
11 381.00 12 383.00 13 385.00 14 387.00 15 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	Services Meters		P-9	\$0	\$694,105	100.0000%	\$0	\$694,105
11 381.00 12 383.00 13 385.00 14 387.00 15 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	Meters	l .						
12 383.00 13 385.00 14 387.00 15 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00		\$149,909,661	P-10	\$0	\$149,909,661	100.0000%	\$0	\$149,909,661
13 385.00 14 387.00 15 387.00 16 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	IVV THOUSE REQUIRITORS	\$23,055,588	P-11	\$0 \$0	\$23,055,588	100.0000%	\$0 \$0	\$23,055,588
14 387.00 15 304.00 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	•	\$20,041,110	P-12 P-13	\$0 \$0	\$20,041,110	100.0000%	\$0 \$0	\$20,041,110
15 16 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00		\$1,355,504 \$0	P-13 P-14	\$0 \$0	\$1,355,504 \$0	100.0000% 100.0000%	\$0 \$0	\$1,355,504 \$0
16 17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	TOTAL DISTRIBUTION PLANT	\$517,727,261	P-14	\$18,743,323	\$536,470,584	100.0000%	\$0 \$0	\$536,470,584
17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	TOTAL DISTRIBUTION FLANT	φ317,727,201		\$10,743,323	\$330,470,304		Ψ0	φ330,4 <i>1</i> 0,304
17 304.00 18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00	PRODUCTION PLANT							
18 305.00 19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00		\$0	P-17	\$0	\$0	100.0000%	\$0	\$0
19 311.00 20 21 22 365.00 23 366.00 24 367.00 25 369.00		\$0	P-18	\$0	\$0	100.0000%	\$0	\$0
21 22 365.00 23 366.00 24 367.00 25 369.00	•	\$0	P-19	\$0	\$0	100.0000%	\$0	\$0
22 365.00 23 366.00 24 367.00 25 369.00	TOTAL PRODUCTION PLANT	\$0		\$0	\$0		\$0	\$0
22 365.00 23 366.00 24 367.00 25 369.00								
23 366.00 24 367.00 25 369.00 26	TRANSMISSION PLANT							
24 367.00 25 369.00 26		\$119,532	P-22	\$0	\$119,532	100.0000%	\$0	\$119,532
25 26 369.00	5	\$0	P-23	\$0	\$0	100.0000%	\$0	\$0
26		\$6,578,542	P-24	\$0	\$6,578,542	100.0000%	\$0	\$6,578,542
	1 .	\$40,900	P-25	\$0	\$40,900	100.0000%	\$0	\$40,900
27	TOTAL TRANSMISSION PLANT	\$6,738,974		\$0	\$6,738,974		\$0	\$6,738,974
21	INCENTIVE COMPENSATION							
	CAPITALIZATION							
28	Incentive Compensation Capitalization Adj.	\$0	P-28	-\$1,968,115	-\$1,968,115	100.0000%	\$0	-\$1,968,115
29	TOTAL INCENTIVE COMPENSATION	\$0		-\$1,968,115	-\$1,968,115	1001000070	\$0	-\$1,968,115
	CAPITALIZATION	,		V 1,000,110	\$1,000,110		,	↓1,555,115
30	GENERAL PLANT							
31 389.0	000 Land & Land Rights - GP	\$2,307,982	P-31	\$440,403	\$2,748,385	100.0000%	\$0	\$2,748,385
32 390.0	•	\$9,895,247	P-32	\$18,796,248	\$28,691,495	100.0000%	\$0	\$28,691,495
33 391.0	• •	\$473,164	P-33	\$1,848,700	\$2,321,864	100.0000%	\$0	\$2,321,864
34 391.00	• • •	\$0	P-34	\$0	\$0	100.0000%	\$0	\$0
	Accrued	.	_		. -	100 00000		. -
35 391.10	•	\$0	P-35	\$0 \$0,532,075	\$0	100.0000%	\$0 \$0	\$0
36 391.20		\$1,395,819	P-36	\$2,533,075	\$3,928,894	100.0000%	\$0	\$3,928,894
37 391.20 38 392.00	1	\$0 \$9,878,439	P-37 P-38	\$0 \$1 266 265	\$0 \$11,144,704	100.0000% 100.0000%	\$0 \$0	\$0 \$11,144,704
39 393.0		\$9,878,439	P-38 P-39	\$1,266,265 \$11,934	\$11,144,704 \$11,934	100.0000%	\$0 \$0	\$11,144,704 \$11,934
40 394.0	• • •	\$3,090,267	P-40	\$11,934 \$361,900	\$3,452,167	100.0000%	\$0 \$0	\$3,452,167
41 394.00		\$3,090,207	P-41	\$301,900 \$0	\$5,432,107	100.0000%	\$0 \$0	\$3,432,107
35 110	Accrued]	~~	Ψ0		~~	Ų
42 395.0		\$77,065	P-42	\$15,053	\$92,118	100.0000%	\$0	\$92,118
43 395.0	1 ' ' '	\$0	P-43	\$0	\$0	100.0000%	\$0	\$0
44 396.0		\$4,217,953	P-44	\$0	\$4,217,953	100.0000%	\$0	\$4,217,953
45 397.00		\$547,121	P-45	\$87,700	\$634,821	100.0000%	\$0	\$634,821
46 397.0	000 Communications Equipment - Fully Accrued	\$0	P-46	\$0	\$0	100.0000%	\$0	\$0
47 398.00	000 Miscellaneous Equipment	\$3,336	P-47	\$70,739	\$74,075	100.0000%	\$0	\$74,075
48	• •	\$31,886,393	Ī	AAR 144 - 1-			_	↑ E7 040 440
40	TOTAL GENERAL PLANT	ψυ 1,000,333		\$25,432,017	\$57,318,410		\$0	\$57,318,410
49	• •	ψυ 1,000,090		\$25,432,017	\$57,318,410		\$0 	\$5 <i>1</i> ,318,410

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Plant In Service

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ī
Line	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
50		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0
51		TOTAL PLANT IN SERVICE	\$560,916,000		\$57,257,503	\$618,173,503		\$0	\$618,173,503

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 **Adjustments to Plant in Service**

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Plant Adj.		Account	Adjustment	Total Adjustment	Jurisdictional	Total Jurisdictional
Number	Plant In Service Adjustment Description	Number	Amount	Amount	Adjustments	Adjustments
P-2	Miscellaneous Intangible Plant	303.000		\$15,050,278		\$0
	To include estimated plant additions through September 30, 2021. (Caldwell)		\$307,711		\$0	
	To remove AMI software that is not in use and useful. (Bolin)		-\$4,547,214		\$0	
	3. To allocate plant in service from electric operations to gas operations. (Caldwell)		\$19,290,383		\$0	
	4. To remove capital investment related to the paperless billing credit per the stipulation in ER-2019-0335. (Kunst)		-\$602		\$0	
P-7	Gas Mains - DP	376.000		\$18,743,323		\$0
	To include estimated plant additions through September 30, 2021. (Caldwell)		\$18,743,323		\$0	
P-28	Incentive Compensation Capitalization Adj.			-\$1,968,115		\$0
	To remove capitalized incentive compensation. (Kunst)		-\$1,968,115		\$0	
P-31	Land & Land Rights - GP	389.000		\$440,403		\$0
	To allocate plant in service from electric operations to gas operations. (Caldwell)		\$440,403		\$0	
P-32	Structures & Improvements - GP	390.000		\$18,796,248		\$0
	To include estimated plant additions through September 30, 2021. (Caldwell)		\$9,492,718		\$0	
	2. To allocate plant in service from electric operations to gas operations. (Caldwell)		\$9,303,530		\$0	
P-33	Office Furniture & Equipment	391.000		\$1,848,700		\$0
	To include estimated plant additions through September 30, 2021. (Caldwell)		\$15,003		\$0	

Accounting Schedule: 04 Sponsor: C. Caldwell Page: 1 of 3

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 **Adjustments to Plant in Service**

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Plant				Total	_ Jurisdictional	Total Jurisdictional
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Adjustments	Adjustments
	2. To allocate plant in service from electric		\$1,833,697		\$0	
	operations to gas operations. (Caldwell)					
P-36	Commutar Equipment	391.200		\$2,533,075		\$0
F-30	Computer Equipment	391.200		\$ Z ,333,073		\$ 0
	1. To include estimated plant additions		\$109,957		\$0	
	through September 30, 2021. (Caldwell)					
	2. To allocate plant in service from electric		\$2,423,118		\$0	
	operations to gas operations. (Caldwell)					
P-38	Transportation Equipment	392.000		\$1,266,265		\$0
F-30		392.000		φ1,200,203		Φ0
	To include estimated plant additions through September 30, 2021. (Caldwell)		\$1,266,265		\$0	
	unough September 30, 2021. (Caldwell)					
P-39	Stores Equipment	393.000		\$11,934		\$0
1 00		000.000		ψ11,004		Ψ
	To allocate plant in service from electric operations to gas operations. (Caldwell)		\$11,934		\$0	
	operations to gus operations (calaweil)					
P-40	Tools, Shop, & Garage Equipment	394.000		\$361,900		\$0
			\$254.000	. ,		
	To allocate plant in service from electric operations to gas operations. (Caldwell)		\$361,900		\$0	
P-42	Laboratory Equipment	395.000		\$15,053		\$0
	1. To allocate plant in service from electric		\$15,053		\$0	
	operations to gas operations. (Caldwell)		\$15,055		\$ 0	
P-45	Communications Equipment	397.000		\$87,700		\$0
	To include estimated plant additions		\$87,700		\$0	
	through September 30, 2021. (Caldwell)		Ψον,νου		Ψ	
P-47	Miscellaneous Equipment	398.000		\$70,739		\$0
	1. To allocate plant in service from electric		\$70,896		\$0	
	operations to gas operations. (Caldwell)		ψ. 0,000		Ψ0	
	2. To disallow capitalized dues and donations.		-\$132		\$0	
	(Dhority)		1.02		Ψ•	

Accounting Schedule: 04 Sponsor: C. Caldwell Page: 2 of 3

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 **Adjustments to Plant in Service**

<u>A</u> Plant	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	E	<u>G</u> Total
Adj.	Blant In Comics Adirestment Description	Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Plant In Service Adjustment Description	Number	Amount	Amount	Adjustments	Adjustments
	3. To disallow capitalized miscellaneous expense. (Dhority)		- \$25 _		\$0	
	Total Plant Adjustments			\$57,257,503		\$0

Accounting Schedule: 04 Sponsor: C. Caldwell Page: 3 of 3

Ameren Missouri

Case No. GR-2021-0241

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Depreciation Expense

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Line	Account	-	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1		INTANGIBLE PLANT					
2	303.000	Miscellaneous Intangible Plant	\$19,613,650	0.00%	\$0	0	0.00%
3		TOTAL INTANGIBLE PLANT	\$19,613,650	0.0070	\$0		0.0070
-			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		• •		
4		DISTRIBUTION PLANT					
5	374.000	Land & Land Rights - DP	\$2,870,232	0.00%	\$0	0	0.00%
6	375.000	Structures & Improvements - DP	\$184,148	2.79%	\$5,138	50	-5.00%
7	376.000	Gas Mains - DP	\$331,735,123	1.54%	\$5,108,721	60	-5.00%
8	378.000	Meas. & Regulating Station Equip - General	\$6,625,113	2.21%	\$146,415	45	-5.00%
9	379.000	Meas. & Regulating Station Equip - City Gate	\$694,105	2.29%	\$15,895	45	-5.00%
10	380.000	Services	\$149,909,661	1.43%	\$2,143,708	50	-10.00%
11	381.000	Meters	\$23,055,588	4.51%	\$1,039,807	30	3.00%
12	383.000	House Regulators	\$20,041,110	3.00%	\$601,233	47	-25.00%
13	385.000	Industrial Meas. & Regulating Station Equip	\$1,355,504	1.96%	\$26,568	40	0.00%
14	387.000	Other Distribution Systems	\$0	0.00%	\$0	0	0.00%
15		TOTAL DISTRIBUTION PLANT	\$536,470,584		\$9,087,485		
16		PRODUCTION PLANT			•		/
17	304.000	Land & Land Rights - PP	\$0	0.00%	\$0	0	0.00%
18 10	305.000 311.000	Structures and Improvements - PP Liquid Petroleum Gas Equipment	\$0	0.00% 0.00%	\$0 \$0	0	0.00% 0.00%
19 20	311.000	TOTAL PRODUCTION PLANT	\$0 \$0	0.00%	\$0 \$0	١	0.00%
20		TOTAL TRODUCTION LANT	Ψ0		Ψ0		
21		TRANSMISSION PLANT					
22	365.000	Land & Land Rights - TP	\$119,532	0.00%	\$0	0	0.00%
23	366.000	Underground Conduit/Gas Structures	\$0	0.00%	\$0	0	0.00%
24	367.000	Gas Mains - TP	\$6,578,542	1.41%	\$92,757	60	-10.00%
25	369.000	Meas. & Regulating Station Equip - TP	\$40,900	0.25%	\$102	50	-5.00%
26		TOTAL TRANSMISSION PLANT	\$6,738,974		\$92,859		
07		INCENTIVE COMPENSATION					
27		INCENTIVE COMPENSATION CAPITALIZATION					
28		Incentive Compensation Capitalization Adj.	-\$1,968,115	2.07%	-\$40,740	0	0.00%
29		TOTAL INCENTIVE COMPENSATION	-\$1,968,115	2.07 /0	-\$40,740	•	0.0070
		CAPITALIZATION	V 1,000,110		V 10,1 10		
30		GENERAL PLANT					
31	389.000	Land & Land Rights - GP	\$2,748,385	0.00%	\$0	0	0.00%
32	390.000	Structures & Improvements - GP	\$28,691,495	2.86%	\$820,577	38	-5.00%
33	391.000	Office Furniture & Equipment	\$2,321,864	6.67%	\$154,868	15	0.00%
34	391.000	Office Furniture & Equipment - Fully	\$0	0.00%	\$0	0	0.00%
35	391.100	Accrued Mainframe Computers	\$0	0.00%	\$0	0	0.00%
36	391.100	Computer Equipment	\$3,928,894	20.00%	\$785,779	5	0.00%
37	391.200	Computer Equipment - Fully Accrued	\$0,920,034	0.00%	\$0	0	0.00%
38	392.000	Transportation Equipment	\$11,144,704	4.62%	\$514,885	13	15.00%
39	393.000	Stores Equipment	\$11,934	5.00%	\$597	20	0.00%
40	394.000	Tools, Shop, & Garage Equipment	\$3,452,167	5.00%	\$172,608	20	0.00%
41	394.000	Tools, Shop & Garage Equipment - Fully	\$0	0.00%	\$0	0	0.00%
		Accrued					
42	395.000	Laboratory Equipment	\$92,118	5.00%	\$4,606	20	0.00%
43	395.000	Laboratory Equipment - Fully Accrued	\$0	0.00%	\$0	0	0.00%
44	396.000	Power Operated Equipment	\$4,217,953	5.79%	\$244,219	15	20.00%

Accounting Schedule: 05 Sponsor: D. Buttig Page: 1 of 2

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Depreciation Expense

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
•							
45	397.000	Communications Equipment	\$634,821	6.67%	\$42,343	15	0.00%
46	397.000	Communications Equipment - Fully Accrued	\$0	0.00%	\$0	0	0.00%
47	398.000	Miscellaneous Equipment	\$74,075	6.67%	\$4,941	15	0.00%
48		TOTAL GENERAL PLANT	\$57,318,410		\$2,745,423		
49		GENERAL PLANT - ALLOCATED					
50		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0		
51		Total Depreciation	\$618,173,503		\$11,885,027		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Accounting Schedule: 05 Sponsor: D. Buttig Page: 2 of 2

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Accumulated Depreciation Reserve

	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	н	<u> </u>
Line	Account Number	Depreciation Receive Description	Total	Adjust. Number	Adiustments	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	303.000	Miscellaneous Intangible Plant	\$1,830,566	R-2	\$8,183,930	\$10,014,496	100.0000%	\$0	\$10,014,496
3		TOTAL INTANGIBLE PLANT	\$1,830,566		\$8,183,930	\$10,014,496		\$0	\$10,014,496
			, , ,		. , ,	. , ,			, , ,
4		DISTRIBUTION PLANT							
5	374.000	Land & Land Rights - DP	\$2,143	R-5	-\$2,143	\$0	100.0000%	\$0	\$0
6	375.000	Structures & Improvements - DP	\$40,000	R-6	\$6,215	\$46,215	100.0000%	\$0	\$46,215
7	376.000	Gas Mains - DP	\$104,273,025	R-7	\$4,515,095	\$108,788,120	100.0000%	\$0	\$108,788,120
8	378.000	Meas. & Regulating Station Equip - General	\$2,414,526	R-8	\$123,724	\$2,538,250	100.0000%	\$0	\$2,538,250
9	379.000	Meas. & Regulating Station Equip - City	\$235,026	R-9	\$13,379	\$248,405	100.0000%	\$0	\$248,405
		Gate							
10	380.000	Services	\$75,931,923	R-10	\$1,611,294	\$77,543,217	100.0000%	\$0	\$77,543,217
11	381.000	Meters	\$4,075,265	R-11	\$961,418	\$5,036,683	100.0000%	\$0	\$5,036,683
12	383.000	House Regulators	\$5,871,751	R-12	\$545,619	\$6,417,370	100.0000%	\$0 \$0	\$6,417,370
13 14	385.000 387.000	Industrial Meas. & Regulating Station Equip Other Distribution Systems	\$640,046 -\$5,558	R-13 R-14	\$25,823 \$5,558	\$665,869 \$0	100.0000% 100.0000%	\$0 \$0	\$665,869 \$0
15	367.000	TOTAL DISTRIBUTION PLANT	\$193,478,147	K-14	\$7,805,982	\$201,284,129	100.000076	\$0	\$201,284,129
13		TOTAL DIGITIDO HON FLANT	ψ195,476,147		ψ1,003, 3 62	Ψ 2 01, 204 ,129		Ψυ	Ψ 2 01,204,129
16		PRODUCTION PLANT							
17	304.000	Land & Land Rights - PP	\$0	R-17	\$0	\$0	100.0000%	\$0	\$0
18	305.000	Structures and Improvements - PP	-\$19,504	R-18	\$19,504	\$0	100.0000%	\$0	\$0
19	311.000	Liquid Petroleum Gas Equipment	-\$759,970	R-19	\$759,970	\$0	100.0000%		
20		TOTAL PRODUCTION PLANT	-\$779,474		\$779,474	\$0		\$0 \$0	\$0 \$0
21		TRANSMISSION PLANT							
22	365.000	Land & Land Rights - TP	\$0	R-22	\$0	\$0	100.0000%	\$0	\$0
23	366.000	Underground Conduit/Gas Structures	\$3,497	R-23	\$0	\$3,497	100.0000%	\$0	\$3,497
24	367.000	Gas Mains - TP	\$2,985,610	R-24	\$79,929	\$3,065,539	100.0000%	\$0	\$3,065,539
25	369.000	Meas. & Regulating Station Equip - TP	\$36,168	R-25	\$270	\$36,438	100.0000%	\$0	\$36,438
26		TOTAL TRANSMISSION PLANT	\$3,025,275		\$80,199	\$3,105,474		\$0	\$3,105,474
07		INCENTIVE COMPENSATION							
27		INCENTIVE COMPENSATION CAPITALIZATION							
28		Incentive Compensation Capitalization Adj.	\$0	R-28	-\$477,427	-\$477,427	100.0000%	\$0	-\$477,427
29		TOTAL INCENTIVE COMPENSATION	\$0	11-20	-\$477,427	-\$477,427	100.000078	\$0	-\$477,427
		CAPITALIZATION	40		4,	4,.		Ų.	\$11.1,12.
30		GENERAL PLANT							
31	389.000	Land & Land Rights - GP	\$0	R-31	\$0	\$0	100.0000%	\$0	\$0
32	390.000	Structures & Improvements - GP	\$1,415,684	R-32	\$2,955,203	\$4,370,887	100.0000%	\$0	\$4,370,887
33	391.000	Office Furniture & Equipment	\$109,114	R-33	\$573,657	\$682,771	100.0000%	\$0	\$682,771
34	391.000	Office Furniture & Equipment - Fully	\$0	R-34	\$0	\$0	100.0000%	\$0	\$0
		Accrued						_	
35	391.100	Mainframe Computers	\$0	R-35	\$0	\$0	100.0000%	\$0	\$0
36	391.200	Computer Equipment	\$772,566	R-36	\$1,065,024	\$1,837,590	100.0000%	\$0	\$1,837,590
37	391.200	Computer Equipment - Fully Accrued	\$0	R-37	\$0	\$0	100.0000%	\$0	\$0
38	392.000	Transportation Equipment	\$4,208,476	R-38	\$564,471	\$4,772,947	100.0000%	\$0 \$0	\$4,772,947
39 40	393.000	Stores Equipment	-\$1,579	R-39	\$3,502 \$333,004	\$1,923 \$4,484,064	100.0000%	\$0 \$0	\$1,923 \$4,484,064
40 41	394.000 394.000	Tools, Shop, & Garage Equipment	\$958,973 \$0	R-40 R-41	\$222,091 \$0	\$1,181,064 \$0	100.0000% 100.0000%	\$0 \$0	\$1,181,064 \$0
41	394.000	Tools, Shop & Garage Equipment - Fully Accrued	φυ	K-41	\$0	φU	100.0000%	φυ	φυ
42	395.000	Laboratory Equipment	\$23,008	R-42	\$7,307	\$30,315	100.0000%	\$0	\$30,315
43	395.000	Laboratory Equipment - Fully Accrued	\$23,008	R-42	\$7,307	\$30,313 \$0	100.0000%	\$0 \$0	\$30,313
44	396.000	Power Operated Equipment	\$1,037,667	R-44	\$168,613	\$1,206,280	100.0000%	\$0	\$1,206,280
45	397.000	Communications Equipment	\$234,685	R-45	\$29,564	\$264,249	100.0000%	\$0	\$264,249
46	397.000	Communications Equipment - Fully Accrued	\$0	R-46	\$0	\$0	100.0000%	\$0	\$0
-			+-			+3			
47	398.000	Miscellaneous Equipment	\$1,114	R-47	\$21,403	\$22,517	100.0000%	\$0	\$22,517
48		TOTAL GENERAL PLANT	\$8,759,708		\$5,610,835	\$14,370,543		\$0	\$14,370,543
49		GENERAL PLANT - ALLOCATED							
50		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0

Test Year 12 Months Ending December 31, 2020
True-Up through September 30, 2021
Accumulated Depreciation Reserve

Line Number	<u>A</u> Account Number	<u>B</u> Depreciation Reserve Description	<u>C</u> Total Reserve	<u>D</u> Adjust. Number	<u>E</u> Adjustments	<u>F</u> As Adjusted Reserve	<u>G</u> Jurisdictional Allocations	<u>H</u> Jurisdictional Adjustments	<u>I</u> MO Adjusted Jurisdictional
51		TOTAL DEPRECIATION RESERVE	\$206,314,222		\$21,982,993	\$228,297,215		\$0	\$228,297,215

Ameren Missouri

Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020

True-Up through September 30, 2021 Adjustments for Depreciation Reserve

<u>A</u> Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	Ē	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
						.,
R-2	Miscellaneous Intangible Plant	303.000		\$8,183,930		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$671,797		\$0	
	To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$23,078		\$0	
	3. To remove AMI software that is not in use and useful. (Bolin)		-\$1,124,402		\$0	
	To allocate reserve from electric operations to gas operations. (Caldwell)		\$8,284,638		\$0	
	5. To allocate estimated reserve on plant additions through September 30, 2021 from electric operations to gas operations. (Caldwell)		\$328,984		\$0	
	6. To remove reserve related to capital investment for the paperless billing credit per the stipulation in ER-2019-0335. (Kunst)		-\$165		\$0	
R-5	Land & Land Rights - DP	374.000		-\$2,143		\$0
	To redistribute negative reserve. (Buttig)		-\$2,143		\$0	
R-6	Structures & Improvements - DP	375.000		\$6,215		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$6,215		\$0	
R-7	Gas Mains - DP	376.000		\$4,515,095		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$4,765,301		\$0	
	To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$142,683		\$0	
	3. To redistribute negative reserve. (Buttig)		-\$392,889		\$0	
R-8	Meas. & Regulating Station Equip - General	378.000		\$123,724		\$0
	ı ı		I		I	

Accounting Schedule: 07 Sponsor: C. Caldwell Page: 1 of 5

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Adjustments for Depreciation Reserve

<u>A</u> Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$123,724		\$0	,
R-9	Meas. & Regulating Station Equip - City Gate	379.000		\$13,379		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$13,379		\$0	
R-10	Services	380.000		\$1,611,294		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$2,001,294		\$0	
	2. To redistribute negative reserve. (Buttig)		-\$390,000		\$0	
R-11	Meters	381.000		\$961,418		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$961,418		\$0	
R-12	House Requiators	383.000		\$545,619		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$545,619		\$0	
R-13	Industrial Meas. & Regulating Station Equip	385.000		\$25,823		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$25,823		\$0	
R-14	Other Distribution Systems	387.000		\$5,558		\$0
	To redistribute negative reserve. (Buttig)		\$5,558		\$0	
R-18	Structures and Improvements - PP	305.000		\$19,504		\$0
	To redistribute negative reserve. (Buttig)		\$19,504		\$0	
R-19	Liquid Petroleum Gas Equipment	311.000		\$759,970		\$0
	To redistribute negative reserve. (Buttig)		\$759,970		\$0	
R-24	Gas Mains - TP	367.000		\$79,929		\$0

Accounting Schedule: 07 Sponsor: C. Caldwell Page: 2 of 5

Test Year 12 Months Ending December 31, 2020

True-Up through September 30, 2021 Adjustments for Depreciation Reserve

<u>A</u> Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	Ē	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$79,929		\$0	
R-25	Meas. & Regulating Station Equip - TP 1. To include estimated reserve on plant in service through September 30, 2021. (Caldwell)	369.000	\$270	\$270	\$0	\$0
R-28	Incentive Compensation Capitalization Adj.			-\$477,427		\$0
	To remove reserve associated with capitalized incentive compensation. (Kunst)		-\$477,427		\$0	
R-32	Structures & Improvements - GP	390.000		\$2,955,203		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$204,832		\$0	
	To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$194,541		\$0	
	3. To allocate reserve from electric operations to gas operations. (Caldwell)		\$2,555,830		\$0	
R-33	Office Furniture & Equipment	391.000		\$573,657		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$23,670		\$0	
	2. To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$46,241		\$0	
	3. To allocate reserve from electric operations to gas operations. (Caldwell)		\$503,746		\$0	
R-36	Computer Equipment	391.200		\$1,065,024		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$209,373		\$0	
	2. To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$189,981		\$0	
	To allocate reserve from electric operations to gas operations. (Caldwell)		\$665,670		\$0	

Accounting Schedule: 07 Sponsor: C. Caldwell Page: 3 of 5

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Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020

True-Up through September 30, 2021 Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
Number	Adjustinents Description	Number	Amount	Amount	Aujustillelits	Aujustinents
R-38	Transportation Equipment	392.000		\$564,471		\$0
	1. To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$530,472	. ,	\$0	
	2. To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$33,999		\$0	
R-39	Stores Equipment	393.000		\$3,502		\$0
	To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$224		\$0	
	To allocate reserve from electric operations to gas operations. (Caldwell)		\$3,278		\$0	
R-40	Tools, Shop, & Garage Equipment	394.000		\$222,091		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$115,885		\$0	
	To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$6,786		\$0	
	To allocate reserve from electric operations to gas operations. (Caldwell)		\$99,420		\$0	
R-42	Laboratory Equipment	395.000		\$7,307		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$2,890		\$0	
	To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$282		\$0	
	3. To allocate reserve from electric operations to gas operations. (Caldwell)		\$4,135		\$0	
R-44	Power Operated Equipment	396.000		\$168,613		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$168,613		\$0	

Accounting Schedule: 07 Sponsor: C. Caldwell Page: 4 of 5

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021

True-Up through September 30, 2021 Adjustments for Depreciation Reserve

<u>A</u> Reserve	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-45	Communications Equipment	397.000		\$29,564		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$27,370		\$0	
	To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$2,194		\$0	
R-47	Miscellaneous Equipment	398.000		\$21,403		\$0
	To include estimated reserve on plant in service through September 30, 2021. (Caldwell)		\$167		\$0	
	To include estimated reserve on plant additions through September 30, 2021. (Caldwell)		\$1,773		\$0	
	To allocate reserve from electric operations to gas operations. (Caldwell)		\$19,476		\$0	
	4. To disallow capitalized dues and donations. (Dhority)		-\$11		\$0	
	5. To disallow capitalized miscellaneous expense. (Dhority)		-\$2		\$0	
	Total Reserve Adjustments			\$21,982,993		\$0

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Cash Working Capital

Una	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>
Line	De a called la ca	Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
4	ODED ATION AND MAINT EVENIER						
1	OPERATION AND MAINT. EXPENSE	640 040 400	20.40	40.04	27.41	0.075096	64 005 074
2	Payroll & Withholdings	\$16,313,403	39.42 39.42	12.01 17.65	27.41 21.77	0.075096 0.059644	\$1,225,071 \$4.50.707
3	Employee Benefits Pensions and OPEBs	\$2,527,788	39.42 39.42	17.65	23.72	0.059644 0.064986	\$150,767 \$2,052
4		\$40,815					\$2,652
5	Gas Inventory	\$4,303,272	39.42	39.42	0.00	0.000000	\$0
6	Incentive Compensation	\$1,295,360	39.42	250.29	-210.87	-0.577726	-\$748,363
7	Uncollectible Account Expense	\$645,694	39.42	39.42	0.00	0.000000	\$0
8	Cash Vouchers	\$8,568,056	39.42	43.85	-4.43	-0.012137	-\$103,990
9	TOTAL OPERATION AND MAINT. EXPENSE	\$33,694,388					\$526,137
10	TAXES						
11	FICA - Employers Portion	\$1,675,917	39.42	10.52	28.90	0.079178	\$132,696
12	Federal Unemployment Tax	\$7,522	39.42	10.52	28.90	0.079178	\$596
13	Property Taxes	\$8,126,016	39.42	183.00	-143.58	-0.393370	-\$3,196,531
14	Sales Taxes	\$2,856,943	24.21	7.37	16.84	0.046137	\$131,811
15	Self Procured Insurance Tax	\$2,030,943	39.42	241.50	-202.08	-0.553644	-\$5,739
16	Gross Receipts Tax	\$5,811,706	24.21	26.14	-202.08	-0.005288	-\$30,732
17	TOTAL TAXES	\$18,488,469	24.21	20.14	-1.93	-0.003266	-\$2,967,899
17	TOTAL TAXES	\$10,400,405					-\$2,507,055
18	OTHER EXPENSES						
19	Gas Costs	\$42,943,934	39.42	39.42	0.00	0.000000	\$0
20	TOTAL OTHER EXPENSES	\$42,943,934					\$0
		4 12,0 10,00 1					***
21	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$2,441,762
22	TAX OFFSET FROM RATE BASE						
23	Federal Tax Offset	\$3,484,253	39.42	38.00	1.42	0.003890	\$13,554
24	State Tax Offset	\$618,731	39.42	38.00	1.42	0.003890	\$2,407
25	City Tax Offset	\$11,726	39.42	274.50	-235.08	-0.644055	-\$7,552
26	Interest Expense Offset	\$5,763,998	39.42	91.37	-51.95	-0.142329	-\$820,384
27	TOTAL OFFSET FROM RATE BASE	\$9,878,708					-\$811,975
28	TOTAL CASH WORKING CAPITAL REQUIRED						-\$3,253,737

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	G	<u>H</u>	ļ	J	<u>K</u>	L	<u>M</u>
Line	Account	_	Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	1 = K
Rev-3		OPERATING REVENUES											
Rev-4		Residential Revenue	\$0	See note (1)	See note (1)	Rev-4	See note (1)	\$0	100.0000%	\$0	\$0	See note (1)	See note (1)
Rev-5		Commercial	\$0			Rev-5		\$0	100.0000%	\$0	\$0		
Rev-6		Sm. Gen. Service	\$0			Rev-6		\$0	100.0000%	\$0	\$0		
Rev-7		Med. Gen. Service	\$0			Rev-7		\$0	100.0000%	\$0	\$0		
Rev-8	400.000	Lg. Gen. Service	\$0			Rev-8		\$0	100.0000%	\$0	\$0		
Rev-9	480.000	Residential	\$75,941,108			Rev-9		\$75,941,108	100.0000%	-\$30,861,311	\$45,079,797		
Rev-10	481.000	General Service	\$32,486,188			Rev-10		\$32,486,188	100.0000%	-\$16,900,426	\$15,585,762		
Rev-11 Rev-12	481.000 481.000	Standard Transportation Special Contracts	\$8,130,857 \$403,907			Rev-11 Rev-12		\$8,130,857 \$403,907	100.0000%	\$1,210,369 \$142,840	\$9,341,226 \$546,747		
Rev-12	481.000	Interruptible	\$385,981			Rev-12		\$385,981	100.0000%	\$9,316	\$395,297		
Rev-14	487.000	Forfeited Discounts	\$171,805			Rev-13		\$171,805	100.0000%	\$151,472	\$323,277		
Rev-15	488.000	Connection/Disconnection	\$372,669			Rev-15		\$372,669	100.0000%	\$16,389	\$389,058		
Rev-16	489.000	Large Volume Transportation	\$4,908,427			Rev-16		\$4,908,427	100.0000%	\$156,115	\$5,064,542		
Rev-17	493.000	Rental Revenue	\$908,953			Rev-17		\$908,953	100.0000%	\$157,519	\$1,066,472		
Rev-18	496.000	Provision For Rate Refunds	\$768,541			Rev-18		\$768,541	100.0000%	-\$768,541	\$0		
Rev-19	495.000	Other Gas Revenue - Oper. Rev.	\$107,864			Rev-19		\$107,864	100.0000%	\$16,488	\$124,352		
Rev-20		TOTAL OTHER OPERATING REVENUES	\$124,586,300					\$124,586,300		-\$46,669,770	\$77,916,530		
								, , ,		. , ,	, , ,		
Rev-21		TOTAL OPERATING REVENUES	\$124,586,300					\$124,586,300		-\$46,669,770	\$77,916,530		
1		GAS SUPPLY EXPENSES											
2	804.000	Natural Gas City Gate Purchases	\$41,358,301	\$0	\$41,358,301	E-2	-\$41,358,301	\$0	100.0000%	\$0	\$0	\$0	\$0
3	805.000	Other Gas Purchases	\$0	\$0	\$0	E-3	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
4	807.000	Purchased Gas Expense	\$742,574	\$714,447	\$28,127	E-4	-\$2,773	\$739,801	100.0000%	\$0	\$739,801	\$711,674	\$28,127
5	808.000	Gas Withdrawn from Storage	\$1,585,633	\$0	\$1,585,633	E-5	-\$1,585,633	\$0	100.0000%	\$0	\$0	\$0	\$0
6	809.000	Other Gas Supply Expense	\$26,761	\$0	\$26,761	E-6	\$0	\$26,761	100.0000%	\$0	\$26,761	\$0	\$26,761
/		TOTAL GAS SUPPLY EXPENSES	\$43,713,269	\$714,447	\$42,998,822		-\$42,946,707	\$766,562		\$0	\$766,562	\$711,674	\$54,888
8		NATURAL GAS STORAGE EXPENSE											
9		TOTAL NATURAL GAS STORAGE EXPENSE	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
10		TESTING		_									
11		TOTAL TESTING	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
12		TDANSMISSION EVDENSES											
12 13	856.000	TRANSMISSION EXPENSES Mains - TE	\$1,383	\$1,251	\$132	E-13	\$5	\$1,388	100.0000%	\$0	\$1,388	\$1,256	\$132
13 14	859.000	Other Expenses - TE	\$335	\$1,251 \$0	\$335	E-13	\$0	\$335	100.0000%	\$0 \$0	\$335	\$1,250 \$0	\$335
15	860.000	Rents - TE	\$2,977	\$0 \$0	\$333 \$2,977	E-14 E-15	\$0	\$2,977	100.0000%	\$0 \$0	\$2,977	\$0 \$0	\$2,977
16	863.000	Maintenance of Mains - TE	\$0	\$0 \$0	\$0	E-16	\$0	\$0	100.0000%	\$0 \$0	\$0	\$0 \$0	\$0
17	865.000	Meas. & Regulator Station Equip - TE	\$3,249	\$0 \$0	\$3,249	E-17	\$0	\$3,249	100.0000%	\$0 \$0	\$3,249	\$0	\$3,249
18		TOTAL TRANSMISSION EXPENSES	\$7,944	\$1,251	\$6,693		\$5	\$7,949		\$0	\$7,949	\$1,256	\$6,693
				-								-	
19		PRODUCTION EXPENSES	<u> </u>										
20		TOTAL PRODUCTION EXPENSES	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
21		DISTRIBUTION EXPENSES											
4 I		DIGINIDO HOR EXPERSES	ı I			I	I	I	I		I	I	I

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	_ <u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u> </u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account Number	Incomo Decevintion	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Total Company	Total Company			MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	Income Description	(D+E)	Labor	NON Labor	Number	Adjustments (From Adj. Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adj. Sch.)	(H x I) + J	L + N	
22	870.000	Distribution Operation Supervision & Engineering	\$383,651	\$362,041	\$21,610	E-22	-\$12,957	\$370,694	100.0000%	\$0	\$370,694	\$349,168	\$21,526
23	874.000	Distribution Mains & Services	\$4,694,131	\$2,376,903	\$2,317,228	E-23	-\$23,922	\$4,670,209	100.0000%	\$0	\$4,670,209	\$2,392,813	\$2,277,396
24	875.000	Measuring & Regulating Station Expenses - General	\$329,068	\$229,698	\$99,370	E-24	\$1,669	\$330,737	100.0000%	\$0	\$330,737	\$231,367	\$99,370
25	876.000	Measuring & Regulating Station Expenses - Industrial	-\$120	\$0	-\$120	E-25	\$0	-\$120	100.0000%	\$0	-\$120	\$0	-\$120
26	877.000	Measuring & Regulating Station Expenses - City Gate Check Stations	\$25	\$0	\$25	E-26	\$75	\$100	100.0000%	\$0	\$100	\$0	\$100
27	878.000	Meter & House Regulator Expenses	\$399,110	\$327,133	\$71,977	E-27	\$2,641	\$401,751	100.0000%	\$0	\$401,751	\$329,774	\$71,977
28	879.000	Customer Installation Expenses	\$444,474	\$377,799	\$66,675	E-28	\$3,887	\$448,361	100.0000%	\$0	\$448,361	\$381,686	\$66,675
29	880.000	Other Expenses - DE	\$3,343,461	\$1,149,760	\$2,193,701	E-29	-\$327,318	\$3,016,143	100.0000%	\$0	\$3,016,143	\$1,074,005	\$1,942,138
30	881.000	Rents - DE	\$720	\$0	\$720	E-30	\$370	\$1,090	100.0000%	\$0	\$1,090	\$0	\$1,090
31	885.000	Distribution Maintenance Supervision & Engineering	\$155,798	\$116,311	\$39,487	E-31	-\$1,472	\$154,326	100.0000%	\$0	\$154,326	\$115,469	\$38,857
32	887.000	Distribution Maintenance of Mains	\$920,747	\$643,288	\$277,459	E-32	-\$7,342	\$913,405	1	\$0	\$913,405	\$647,480	\$265,925
33	889.000	Distribution Maintenance of Meas. & Reg. Station Equip - General	\$163,582	\$120,185	\$43,397	E-33	-\$970	\$162,612	100.0000%	\$0	\$162,612	\$121,019	\$41,593
34	890.000	Distribution Maintenance of Meas. & Reg. Station Equip - Industrial	\$258,705	\$237,792	\$20,913	E-34	\$1,619	\$260,324	100.0000%	\$0	\$260,324	\$240,280	\$20,044
35	891.000	Distribution Maintenance of Meas. & Reg. Station Equip - City Gate Check Stations	\$0	\$0	\$0	E-35	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
36	892.000	Distribution Maintenance Services	\$1,329,763	\$1,038,223	\$291,540	E-36	-\$5,270	\$1,324,493	100.0000%	\$0	\$1,324,493	\$1,045,073	\$279,420
37	893.000	Distribution Maintenance - Meters and House Regulators	\$1,921,880	\$1,738,291	\$183,589	E-37	-\$21,949	\$1,899,931	100.0000%	\$0	\$1,899,931	\$1,723,974	\$175,957
38	894.000	Distribution Maintenance - Other Equipment	\$134,952	\$0	\$134,952	E-38	-\$5,610	\$129,342	100.0000%	\$0	\$129,342	\$0	\$129,342
39		TOTAL DISTRIBUTION EXPENSES	\$14,479,947	\$8,717,424	\$5,762,523		-\$396,549	\$14,083,398		\$0	\$14,083,398	\$8,652,108	\$5,431,290
40		CUSTOMER ACCOUNTS EXPENSE											
41	901.000	Supervision - Cust. Acct. Exp.	\$51,105	\$51,105	\$0	E-41	-\$15,819	\$35,286	1	\$0	\$35,286	\$35,286	\$0
42	902.000	Meter Reading Expenses	\$863,850	\$0	\$863,850	E-42	\$0	\$863,850	100.0000%	\$0	\$863,850	\$0	\$863,850
43	903.000	Customer Records & Collection Expenses	\$3,989,008	\$2,881,837	\$1,107,171	E-43	\$420,994	\$4,410,002	100.0000%	\$0	\$4,410,002	\$2,886,380	\$1,523,622
44	904.000	Uncollectible Accounts	\$749,346	\$0	\$749,346	E-44	-\$103,652	\$645,694	100.0000%	\$0	\$645,694	. \$0	\$645,694
45	905.000	Misc. Customer Accounts Expense	\$26,653	\$2,180	\$24,473	E-45	-\$77	\$26,576	100.0000%	\$0	\$26,576	\$2,072	\$24,504
46		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$5,679,962	\$2,935,122	\$2,744,840		\$301,446	\$5,981,408		\$0	\$5,981,408	\$2,923,738	\$3,057,670
47		CUSTOMER SERVICE & INFO. EXP.											
48	908.000	Customer Assistance Expenses	\$750,775	\$6,043	\$744,732	E-48	-\$700,947	\$49,828	100.0000%	\$0	\$49,828	\$4,897	\$44,931
49	909.000	Informational & Instructional Advertising Expenses	\$53,003	\$0	\$53,003	E-49	-\$6,862	\$46,141	100.0000%	\$0	\$46,141	\$0	\$46,141
50	910.000	Misc. Customer Service & Info. Expenses	\$1,388	\$0	\$1,388	E-50	\$4,274	\$5,662	100.0000%	\$0	\$5,662	\$0	\$5,662
51		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$805,166	\$6,043	\$799,123		-\$703,535	\$101,631		\$0	\$101,631	\$4,897	\$96,734
52		SALES EXPENSES											
53	912.000	Demostrating & Selling Expenses	\$19,143	\$16,926	\$2,217	E-53	-\$348	\$18,795	100.0000%	\$0	\$18,795	\$16,735	\$2,060
54	913.000	Advertising Expense	\$34,489	\$34,489	\$0	E-54	-\$568	\$33,921	100.0000%	\$0	\$33,921	\$33,921	\$0
55	916.000	Miscellaneous Sales Expenses	\$335	\$0	\$335	E-55	\$0	\$335	100.0000%	\$0	\$335	\$0	\$335
56		TOTAL SALES EXPENSES	\$53,967	\$51,415	\$2,552		-\$916	\$53,051		\$0	\$53,051	\$50,656	\$2,395

Line		A	<u>B</u>	<u>C</u>	D	E	F	<u>G</u>	<u>H</u>	1	J	<u>K</u>	L	<u>M</u>
Section Color Co	Line		-			_	_		 -	Jurisdictional			MO Adj.	MO Adj. Juris.
## ADMIN. & GENERAL EXPENSES \$6,633,199 \$5,818,984 \$814,215 E-58 4-278,729 \$6,054,479 100,0000% \$0 \$1,528,539 \$5,199 \$7,794,125 \$6,000 \$1,000,000% \$0 \$1,528,539 \$1,794,125 \$6,000 \$1,000,000% \$0 \$1,528,539 \$1,794,125 \$6,000 \$1,000,000% \$0 \$1,528,539 \$1,528,539 \$1,000,000% \$0 \$1,528,539 \$1,000,000% \$0 \$1,528,539 \$1,000,000% \$0 \$1,528,539 \$1,000,000% \$0 \$1,528,539 \$1,000,000% \$0 \$1,794,739 \$1,000,000% \$0 \$1,000,000%	Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
59 921.000 Administrative & General Supervision \$6,833,199 \$5,818,984 \$814,215 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,704,125 \$5 \$1,604,230 \$1,000,0000% \$0 \$1,000,			·	(D+E)				•	•		•	(H x I) + J	L + N	1 = K
58 920,000 Administrative & Goneral Supervision \$6,833,199 \$5,818,944 \$814,215 \$5.95 \$1,704,125 \$1.95 \$1,704,125 \$1.95 \$1,704,125 \$1.95 \$1,704,125 \$1.95 \$1,704,125 \$1.95 \$1,704,125 \$1.95 \$1,704,125 \$1.95 \$1.705,125 \$														
59 921,000 Office Supplies & Expenses \$1,704,125 \$9 \$1,704,125 \$9 \$1,649,630 \$100,0000% \$0 \$1,649,630 \$100,0000% \$0 \$1,649,630 \$1,93	57		ADMIN. & GENERAL EXPENSES											
60 922,000 Administrative Expenses Transferred - Credit -5660,333 S. -580,333 S. -580,533 S.	58	920.000	Administrative & General Supervision	\$6,633,199	\$5,818,984	\$814,215	E-58	-\$578,729	\$6,054,470	100.0000%	\$0	\$6,054,470	\$5,196,970	\$857,500
5	59	921.000	Office Supplies & Expenses	\$1,704,125	\$0	\$1,704,125	E-59	-\$54,495	\$1,649,630	100.0000%		\$1,649,630	\$0	\$1,649,630
62 924.000 Property Insurance \$101.342 S0 \$11.342 S0 \$11.042 S0 \$11.042 S0 \$10.067.300 \$10.00000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000	60	922.000	Administrative Expenses Transferred - Credit	-\$650,333	\$0	-\$650,333	E-60	\$0	-\$650,333	100.0000%	\$0	-\$650,333	\$0	-\$650,333
63 925.000 Implyance Welfare Expenses \$1,291,826 \$986,861,12 \$0 \$0 \$0.0000 \$0 \$1,100,000 \$0 \$0,100,000 \$0,100,000 \$0,100,000 \$0,100,000 \$0,100,000 \$0,100,000	61	923.000	Outside Services	\$1,664,239	\$1,739	\$1,662,500	E-61	\$51,491	\$1,715,730	100.0000%	\$0	\$1,715,730	\$1,696	\$1,714,034
64 926,000 Employee Welfare Expenses \$688,112 \$0 \$500,000 \$11,00,400 \$0 \$1,140,040 \$50 \$31,140,040 \$60 \$300,000 \$60 \$327,713 \$25,000 \$60 \$300,000 \$60 \$377,773 \$100,0000 \$60 \$377,773 \$100,000 \$60 \$377,773 \$100,000 \$60 \$377,773 \$100,000 \$60 \$377,773 \$10,000 \$60 \$3163,080 \$100,000 \$60 \$3163,080 \$100,000 \$60 \$3163,080 \$100,000 \$60 \$163,080 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$12,000 \$60 \$143,000 \$60 \$143,000 \$60 \$143,000 \$60 \$143,000 \$60 \$143,000 \$60 \$143,000 \$60	62	924.000	Property Insurance	\$101,342	\$0	\$101,342	E-62	\$30,663	\$132,005	100.0000%	\$0	\$132,005	\$0	\$132,005
65 928.000 Regulatory Commission Expenses (5723,772 S25,008 S688,864 E-65 S64,369 S787,731 100,0000% S0 \$787,731 S2. 66 930.000 Miscellaneous General Expenses (523,3365 S32,711 S25); E-66 +310,747 \$450,000 Miscellaneous General Expenses (583,301 S0 S383,501 E-67 -\$130,159 \$453,342 100,0000% S0 \$453,342 (59 S383,501 E-67 -\$130,159 \$453,342 100,0000% S0 \$453,342 (79 S383,501 E-67 -\$10,770 S10,270	63	925.000	Injuries & Damages	\$1,291,826	\$856	\$1,290,970	E-63	-\$223,096	\$1,068,730	100.0000%		\$1,068,730	\$710	\$1,068,020
66 330.000 Miscellaneous General Expenses	64	926.000	Employee Welfare Expenses	\$668,112	\$0	\$668,112	E-64	\$512,736	\$1,180,848	100.0000%	\$0	\$1,180,848	\$513,784	\$667,064
For	65	928.000	• •	\$723,372	\$25,008		1	\$64,359	\$787,731	100.0000%		\$787,731	\$22,998	\$764,733
Section Sect	66	930.000	Miscellaneous General Expenses	\$283,836	\$32,711	\$251,125	E-66	-\$120,747	\$163,089	100.0000%		\$163,089	\$32,370	\$130,719
DEPRECIATION EXPENSE \$13,155,975 \$5,929,377 \$7,226,598 \$-\$455,586 \$12,700,389 \$5,811 \$0,0000% \$12,700,389 \$5,811 \$10,0000% \$2,926,493 \$11,719,898 \$11,719,898 \$2,900 \$12,700,389 \$5,811 \$10,0000% \$2,996,418 \$3,115,511 \$10,0000% \$2,996,418 \$3,115,519 \$14,683 \$13,365,504 \$50 \$50 \$13,365,504 \$50 \$50 \$13,365,504 \$50 \$50 \$13,365,504 \$50 \$50 \$50 \$13,365,504 \$50 \$5	67	931.000	• • • • • • • • • • • • • • • • • • •	\$583,501	\$0	\$583,501	E-67	-\$130,159	\$453,342	100.0000%		\$453,342	\$0	\$453,342
DEPRECIATION EXPENSE 71 403.000 Depreciation Expense, Dep. Exp. 72 404.000 Intanglible Amoritzation 73 TOTAL DEPRECIATION EXPENSE 75 407.000 Service Regulatory Amoritzations 76 407.000 Excess Tracker Regulatory Amoritzation 77 407.000 COVID AAO 85 50 \$13,365,504 86 OTHER OPERATING EXPENSE 80 A07.000 Low income Weatherization 80 S0 \$10 \$50 \$700,000 80 \$10 \$100,000	68	935.000	Maintenance of General Plant				E-68	. ,		100.0000%			\$50,292	\$94,855
71 403.000 Depreciation Expense, Dep. Exp. 72 404.000 Intangible Amortization 73 TOTAL DEPRECIATION EXPENSE 75 407.000 Excess Tracker Regulatory Amortization 76 407.000 COVID AAO 77 407.000 COVID AAO 78 407.000 COVID AAO 79 TOTAL AMORTIZATION EXPENSE 79 407.000 Excess Tracker Regulatory Amortization 79 407.000 Excess Tracker Regulatory Amortization 70 407.000 Excess Tracker Regulatory Amortization 70 407.000 Excess Tracker Regulatory Amortization 71 407.000 Excess Tracker Regulatory Amortization 72 407.000 Excess Tracker Regulatory Amortization 73 407.000 Excess Tracker Regulatory Amortization 74 407.000 Excess Tracker Regulatory Amortization 75 407.000 Excess Tracker Regulatory Amortization 76 407.000 Excess Tracker Regulatory Amortization 78 407.000 Excess Tracker Regulatory Amortization 80 50 50 50 E-77 \$39,106 \$39,	69		TOTAL ADMIN. & GENERAL EXPENSES	\$13,155,975	\$5,929,377	\$7,226,598		-\$455,586	\$12,700,389		\$0	\$12,700,389	\$5,818,820	\$6,881,569
71 403.000 Depreciation Expense, Dep. Exp. 72 404.000 Intangible Amoritzation 73 TOTAL DEPRECIATION EXPENSE 75 407.000 Excess Tracker Regulatory Amoritzation 76 407.000 COVID AAO 77 407.000 COVID AAO 78 407.000 COVID AAO 79 TOTAL AMORTIZATION EXPENSE 79 407.000 Excess Tracker Regulatory Amoritzation 70 407.000 Excess Tracker Regulatory Amoritzation 70 407.000 Excess Tracker Regulatory Amoritzation 71 407.000 Excess Tracker Regulatory Amoritzation 72 407.000 Excess Tracker Regulatory Amoritzation 73 407.000 Excess Tracker Regulatory Amoritzation 74 407.000 Excess Tracker Regulatory Amoritzation 75 407.000 Excess Tracker Regulatory Amoritzation 76 407.000 Excess Tracker Regulatory Amoritzation 78 407.000 Excess Tracker Regulatory Amoritzation 79 407.000 Excess Tracker Regulatory Amoritzation 80 50 50 50 50 E-77 \$39,106 \$39,106 \$100,0000% \$0 \$48,645 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$39,106 \$100,0000% \$0 \$30,106 \$100,0000% \$0 \$30,106 \$100,0000% \$0 \$30,106,000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000														
72														
TOTAL DEPRECIATION EXPENSE \$13,365,504 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$14,636,429 \$14,63	71	403.000	Depreciation Expense, Dep. Exp.	\$12,448,391	See note (1)	See note (1)	1	See note (1)	\$12,448,391	100.0000%	-\$928,493	\$11,519,898	See note (1)	See note (1)
74 AMORTIZATION EXPENSE 75 407.000 Over/Under Regulatory Amortizations 76 407.000 Excess Tracker Regulatory Amortization 77 407.000 CVID AAC 78 407.000 Excess Tracker Regulatory Amortization 78 407.000 Excess Tracker Regulatory Amortization 79 50 50 50 50 E-77 S39,106 S39,106 100.0000% 79 TOTAL AMORTIZATION EXPENSE 80 OTHER OPERATING EXPENSES 81 408.010 Payroll Tax 81,104.476 \$0 \$1,104.476 E-81 S41,141 \$1,063,335 100.0000% 80 \$348,645 100.0000% 80 \$700,000 100.0000% 80 \$700,000 100.0000% 80 \$700,000 100.0000% 80 \$700,000 100.0000% 80 \$700,000 100.0000% 80 \$700,000 100.0000% 80 \$700,000 100.0000% 80 \$700,000 100.0000% 80 \$622,633 \$642,253 \$0 \$642		404.000					E-72			100.0000%				
\$407.000 \$407.0000 \$407.0000 \$407.00000 \$407.00000 \$407.0000 \$407.00000 \$407.00000 \$407.00000 \$407.00000	73		TOTAL DEPRECIATION EXPENSE	\$13,365,504	\$0	\$0		\$0	\$13,365,504		\$1,270,925	\$14,636,429	\$0	\$0
75 407.000 Cover/Under Regulatory Amortization Separation Se														
\$407.000 Excess Tracker Regulatory Amortization \$6,288 \$0 \$6,298 \$0 \$6,298 \$0 \$48,645 \$100.0000% \$0 \$48,645 \$100.0000% \$0 \$39,106 \$39,														
\$77 \$407.000 \$COVID AAO \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			<u> </u>			• •	1	1					\$0	-\$145,498
\$0					•	. ,	1						\$0	\$48,645
TOTAL AMORTIZATION EXPENSE -\$181,230 -\$0 -\$10,0000% -\$0 -\$10,0000% -\$10							1	1					\$0	\$39,106
80 OTHER OPERATING EXPENSES 81 408.010 Payroll Tax 82 408.011 Property Tax 83 408.012 Gross Receipts Tax 84 408.013 Miscellaneous Taxes 85 1,104,476 \$0 \$1,104,476 E-81 \$-\$41,141 \$1,063,335 100.0000% \$0 \$1,063,335 \$-\$4* 86 TOTAL OPERATING EXPENSE 87 NET INCOME BEFORE TAXES 89 409.000 Current Income Taxes 89 409.000 Current Income Taxes 89 409.000 Current Income Taxes 89 409.000 Deferred Income Taxes 89 409.000 Deferred Income Taxes 89 410.000 Deferred Income Taxes 90 410.000 Deferred Income Taxes Def. Inc. Tax. 91 410.000 Deferred Income Taxes - Def. Inc. Tax. 92 410.000 Deferred Income Taxes - Def. Inc. Tax. 93 411.000 Amortization of Deferred ITC 94 410.000 Deferred Income Taxes - Def. Inc. Tax. 94 410.000 Deferred Income Taxes - Def. Inc. Tax. 95 \$1,104,476 \$0		407.000					E-78			100.0000%			\$0	\$700,000
81	79		TOTAL AMORTIZATION EXPENSE	-\$181,230	\$0	-\$181,230		\$823,483	\$642,253		\$0	\$642,253	\$0	\$642,253
81														
82 408.011 Property Tax \$\frac{\$0,126,016}{83}\$ 408.012 Gross Receipts Tax \$\frac{\$0,126,016}{\$5,811,706}\$ \$\frac{\$0}{\$5,811,706}\$ \$\frac{\$0}{\$5,917,6326}\$ \$\frac{\$0}{\$5,811,706}\$ \$\frac{\$0}{\$5,811,														
83					· .		1	1		1	· ·		-\$41,141	\$1,104,476
84 408.013 Miscellaneous Taxes			· · ·				1			1			\$0	\$8,126,016
## TOTAL OPERATING EXPENSES \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$15,029,173 \$0 \$0 \$15,029,173 \$0 \$0 \$0 \$16,109,677 \$18,355,079 \$74,389,094 \$0 \$0 \$0 \$16,109,677 \$18,355,079 \$74,389,094 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			•				1			1		**	\$0	\$0
86 TOTAL OPERATING EXPENSE \$106,109,677 \$18,355,079 \$74,389,094 \$-\$49,231,206 \$56,878,471 \$1,270,925 \$58,149,396 \$18,127,0925 \$58,149,396 \$18,127,0925 \$18,476,623 \$19,767,134		408.013					E-84			100.0000%			\$0	-\$13,025
87 NET INCOME BEFORE TAXES \$18,476,623 \$19,767,134 \$100,0000 \$10	85		TOTAL OTHER OPERATING EXPENSES	\$15,029,173	\$0	\$15,029,173		-\$5,852,847	\$9,176,326		\$0	\$9,176,326	-\$41,141	\$9,217,467
87 NET INCOME BEFORE TAXES \$18,476,623 \$19,767,134 \$19	96		TOTAL OPERATING EXPENSE	\$106 100 677	\$19.355.070	\$74 380 004		\$40,231,206	\$56 979 <i>1</i> 71		\$1 270 025	¢59 140 306	\$19 122 009	\$25,390,959
See note (1) See	00		TOTAL OPERATING EXPENSE	\$100,109,077	\$10,333,079	\$74,309,094		-\$49,231,200	\$30,070,471		\$1,270,925	\$50,149,590	\$10,122,000	\$25,590,959
88 INCOME TAXES 89 409.000 Current Income Taxes 90 TOTAL INCOME TAXES 91 DEFERRED INCOME TAXES 92 410.000 Deferred Income Taxes - Def. Inc. Tax. 93 411.000 Amortization of Deferred ITC 93 E-89 See note (1) 94 See note (1) 95 See note (1) 96 See note (1) 97 See note (1) 98 See note (1) 99 See note (1) 90 See note (1) 90 See note (1) 90 See note (1) 91 See note (1) 92 See note (1) 93 411.000 Amortization of Deferred ITC 94 See note (1) 95 See note (1) 96 See note (1) 97 See note (1) 98 See note (1) 99 See note (1) 90 See note (1)	97		NET INCOME DEFODE TAYES	\$19.476.622					\$67 707 920		\$47,040,605	\$10.767.12 <i>A</i>		
89 409.000 Current Income Taxes \$3,478,617 See note (1) See note (1) E-89 See note (1) \$3,478,617 100.0000% -\$280,832 \$3,197,785 See note (2) 91 DEFERRED INCOME TAXES 92 410.000 Deferred Income Taxes - Def. Inc. Tax. \$3,276,030 See note (1) See note (1) E-92 See note (1) \$3,276,030 100.0000% -\$4,005,276 -\$729,246 See note (2) 93 411.000 Amortization of Deferred ITC -\$2,859,565 E-93 See note (1) \$3,276,030 100.0000% \$2,813,107 -\$46,458 See note (2)	01		NET INCOME BEFORE TAXES	\$10,470,023					\$67,707,629		-\$47,940,695	\$19,767,134		
89 409.000 Current Income Taxes \$3,478,617 See note (1) See note (1) E-89 See note (1) \$3,478,617 100.0000% -\$280,832 \$3,197,785 See note (2) 91 DEFERRED INCOME TAXES 92 410.000 Deferred Income Taxes - Def. Inc. Tax. \$3,276,030 See note (1) See note (1) E-92 See note (1) \$3,276,030 100.0000% -\$4,005,276 -\$729,246 See note (2) 93 411.000 Amortization of Deferred ITC -\$2,859,565 E-93 See note (1) \$3,276,030 100.0000% \$2,813,107 -\$46,458 See note (2)	00		INCOME TAYES											
90 TOTAL INCOME TAXES \$3,478,617 \$3,478,617 \$ \$3,478,617 \$ \$3,478,617 \$ \$3,478,617 \$ \$3,478,617 \$ \$3,478,617 \$ \$3,478,617 \$ \$ \$3,478,617 \$ \$ \$3,478,617 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		400 000		¢2 470 647	Soo noto (1)	Soo noto (1)	E 00	Soo noto (1)	¢2 470 647	100 00000/	¢200 022	¢2 107 705	Soo noto (1)	Soo noto (1)
91 DEFERRED INCOME TAXES 92 410.000 Deferred Income Taxes - Def. Inc. Tax. 93 411.000 Amortization of Deferred ITC 94 52 See note (1) S		409.000			See note (1)	See note (1)	E-09	See note (1)		100.0000%			See note (1)	See note (1)
92 410.000 Deferred Income Taxes - Def. Inc. Tax. \$3,276,030 See note (1) See note (1) E-92 See note (1) \$3,276,030 100.0000% -\$4,005,276 -\$729,246 See note (2) 93 411.000 Amortization of Deferred ITC -\$2,859,565 E-93 E-93 -\$2,859,565 100.0000% \$2,813,107 -\$46,458	90		TOTAL INCOME TAXES	φυ,4/8,01/					φ3,478,017		-\$Z6U,83Z	φυ, 197,785		
92 410.000 Deferred Income Taxes - Def. Inc. Tax. \$3,276,030 See note (1) See note (1) E-92 See note (1) \$3,276,030 100.0000% -\$4,005,276 -\$729,246 See note (2) 93 411.000 Amortization of Deferred ITC -\$2,859,565 E-93 E-93 -\$2,859,565 100.0000% \$2,813,107 -\$46,458	04		DEFEDDED INCOME TAYES											
93 411.000 Amortization of Deferred ITC -\$2,859,565 E-93 -\$2,859,565 100.0000% \$2,813,107 -\$46,458		440.000		\$2.07C.020	Soo noto (1)	Soo note (4)	E 00	Soc note (1)	#2 27C 000	100 00000/	¢4 005 070	¢700 040	Soo note (1)	Soo noto (1)
					See Hote (1)	See note (1)	1	See note (1)					See note (1)	See note (1)
34 IOTAL DEFERRED INCOME TAKES \$410,403 \$410,403 \$7/5,704 \$410,403 \$7/5,704		411.000					E-93	<u> </u>		100.0000%			<u> </u>	
	34		TOTAL DEFERRED INCOME TAXES	φ410,400					\$410,460		-\$1,192,109	-φ//5,/04		
95 NET OPERATING INCOME \$14,581,541 \$63,812,747 -\$46,467,694 \$17,345,053	.05		NET OPERATING INCOME	\$14 581 541			l	1	\$63.812.7 <i>4</i> 7	1	-\$46.467.604	\$17.345.052	l	
φυσ,υτ <u>2,141</u> -φτυ,τυτ,υστ φυσ,υτ <u>2,141</u> -φτυ,τυτ,υστ φυσ,υτ <u>2,141</u>	33		NET OF ENATING INCOME	Ψ17,001,041					Ψ03,012,141		Ψτυ,τυτ,υσ4	Ψ11,040,000		

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	Н	<u> </u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+1	M = K

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue & Taxes

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Adjustments to Income Statement Detail

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	H Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Rev-9	Residential	480.000	\$0	\$0	\$0	\$0	-\$30,861,311	-\$30,861,311
	To remove PGA revenue. (Kunst)		\$0	\$0		\$0	-\$26,456,510	
	To remove gross receipts revenue. (Kunst)		\$0	\$0		\$0	-\$3,714,061	
	3. To remove unbilled revenue. (Kunst)		\$0	\$0		\$0	-\$967,000	
	4. To adjust for the update period. (Bocklage)		\$0	\$0		\$0	\$1,536,631	
	5. To adjust for weather and days. (Bocklage)		\$0	\$0		\$0	\$445,766	
	6. To adjust for growth. (Bocklage)		\$0	\$0		\$0	\$168,124	
	7. To remove DCA revenue. (Kunst)		\$0	\$0		\$0	-\$1,760,828	
	8. To adjust for starting revenue difference (GL). (Kunst)		\$0	\$0		\$0	-\$113,433	
Rev-10	General Service	481.000	\$0	\$0	\$0	\$0	-\$16,900,426	-\$16,900,426
	1. To remove PGA revenue. (Kunst)		\$0	\$0		\$0	-\$15,249,829	
	2. To remove gross receipts revenue. (Kunst)		\$0	\$0		\$0	-\$2,049,880	
	3. To remove unbilled revenue. (Kunst)		\$0	\$0		\$0	-\$418,000	
	4. To adjust for the update period. (Bocklage)		\$0	\$0		\$0	\$1,044,215	
	5. To adjust for weather and days. (Bocklage)		\$0	\$0		\$0	\$853,260	
	6. To adjust for growth. (Bocklage)		\$0	\$0		\$0	\$86,820	
	7. To remove DCA revenue. (Kunst)		\$0	\$0		\$0	-\$220,030	
	8. To adjust for starting revenue difference (GL). (Kunst)		\$0	\$0		\$0	-\$946,982	
Rev-11	Standard Transportation	481.000	\$0	\$0	\$0	\$0	\$1,210,369	\$1,210,369
	To adjust for the update period. (Bocklage)		\$0	\$0		\$0	-\$619,103	
	2. To adjust for weather and days. (Bocklage)		\$0	\$0		\$0	\$488,702	
	3. To adjust for starting revenue difference (GL). (Kunst)		\$0	\$0		\$0	\$1,340,770	
Rev-12	Special Contracts	481.000	\$0	\$0	\$0	\$0	\$142,840	\$142,840
Nev-12	To adjust for the update period. (McNutt)	401.000	\$0	\$0	ΨŪ	\$0	-\$669	ψ1 4 2,040
	To annualize special contract revenue. (McNutt)		\$0	\$0		\$0	\$128,305	
	To adjust for starting revenue difference (GL). (Kunst)		\$0	\$0		\$0	\$125,303 \$15,204	
	3. To adjust for starting revenue difference (OL). (Nullst)		Ψ0	ΨΟ		ΨΟ	ψ13,20 4	
Rev-13	Interruptible	481.000	\$0	\$0	\$0	\$0	\$9,316	\$9,316
	1. To adjust for the update period. (McNutt)		\$0	\$0		\$0	\$10,021	
	2. To adjust for starting revenue difference (GL). (Kunst)		\$0	\$0		\$0	-\$705	
Rev-14	Forfeited Discounts	487.000	\$0	\$0	\$0	\$0	\$151,472	\$151,472
	To adjust late fee revenue. (Kunst)		\$0	\$0		\$0	\$151,472	

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Adjustments to Income Statement Detail

<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	F	G	<u>H</u>	ı
Income Adj.	_	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-15	Connection/Disconnection	488.000	\$0	\$0	\$0	\$0	\$16,389	\$16,389
	To adjust disconnection/reconnection revenue. (Kunst)		\$0	\$0		\$0	\$16,389	
Rev-16	Large Volume Transportation	489.000	\$0	\$0	\$0	\$0	\$156,115	\$156,115
	To adjust for the update period. (McNutt)		\$0	\$0		\$0	\$6,388	
	2. To adjust for growth. (McNutt)		\$0	\$0		\$0	\$112,813	
	3. To adjust for COVID pandemic impact. (McNutt)		\$0	\$0		\$0	\$22,226	
	4. To adjust for starting revenue difference (GL). (Kunst)		\$0	\$0		\$0	\$14,688	
Rev-17	Rental Revenue	493.000	\$0	\$0	\$0	\$0	\$157,519	\$157,519
	To remove Bank of America rental revenue. (Kunst)		\$0	\$0		\$0	-\$72,407	
	2. To adjust intercompany rental revenue. (Kunst)		\$0	\$0		\$0	\$68,880	
	3. To include software rental revenue. (Amenthor)		\$0	\$0		\$0	\$161,046	
Rev-18	Provision For Rate Refunds	496.000	\$0	\$0	\$0	\$0	-\$768,541	-\$768,541
	To eliminate the provision for rate refunds. (Kunst)		\$0	\$0		\$0	-\$768,541	
Rev-19	Other Gas Revenue - Oper. Rev.	495.000	\$0	\$0	\$0	\$0	\$16,488	\$16,488
	1. To Annualize Other Gas Revenue - Oper. Rev.		\$0	\$0		\$0	\$16,488	
E-2	Natural Gas City Gate Purchases	804.000	\$0	-\$41,358,301	-\$41,358,301	\$0	\$0	\$0
	To remove purchased gas costs. (Kunst)		\$0	-\$41,358,301		\$0	\$0	
E-4	Purchased Gas Expense	807.000	-\$2,773	\$0	-\$2,773	\$0	\$0	\$0
	1. To annualize payroll expense. (Amenthor)		\$8,796	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		\$23,308	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$21,418	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$10,856	\$0		\$0	\$0	
	5. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$2,603	\$0		\$0	\$0	
E-5	Gas Withdrawn from Storage	808.000	\$0	-\$1,585,633	-\$1,585,633	\$0	\$0	\$0
	To remove purchased gas costs. (Kunst)		\$0	-\$1,585,633		\$0	\$0	
E-13	Mains - TE	856.000	\$5	\$0	\$5	\$0	\$0	\$0
			\$15	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	H Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$5	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$4	\$0		\$0	\$0	
	4. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$1	\$0		\$0	\$0	
E-22	Distribution Operation Supervision & Engineering	870.000	-\$12,873	-\$84	-\$12,957	\$0	\$0	\$0
	1. To annualize payroll expense. (Amenthor)		\$4,457	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$4,435	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$9,664	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$2,344	\$0		\$0	\$0	
	5. To adjust AMS allocation factors. (Bolin)		\$0	\$11		\$0	\$0	
	6. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$887	\$0		\$0	\$0	
	7. To remove alcohol expense. (Dhority)		\$0	-\$8		\$0	\$0	
	8. To remove dues and donations. (Dhority)		\$0	-\$87		\$0	\$0	
E-23	Distribution Mains & Services	874.000	\$15,910	-\$39,832	-\$23,922	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$29,265	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$5,549	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$6,375	\$0		\$0	\$0	
	4. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$1,431	\$0		\$0	\$0	
	5. To decrease depreciation expense charged to O&M. (Dhority)		\$0	-\$39,832		\$0	\$0	
E-24	Measuring & Regulating Station Expenses - General	875.000	\$1,669	\$0	\$1,669	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$2,828	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$455	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$583	\$0		\$0	\$0	
	4. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$121	\$0		\$0	\$0	
E-26	Measuring & Regulating Station Expenses - City Gate Check Stations	877.000	\$0	\$75	\$75	\$0	\$0	\$0
	To annualize rents and leases expense. (Dhority)		\$0	\$75		\$0	\$0	

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Adjustments to Income Statement Detail

Adi	<u>B</u>	<u>C</u> Account	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional	H Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Number	Adjustment Labor	Adjustment Non Labor	Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
E-27	Meter & House Regulator Expenses	878.000	\$2,641	\$0	\$2,641	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$4,028	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$309	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$995	\$0		\$0	\$0	
	4. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$83	\$0		\$0	\$0	
E-28	Customer Installation Expenses	879.000	\$3,887	\$0	\$3,887	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$4,651	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$5	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$758	\$0		\$0	\$0	
	4. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$1	\$0		\$0	\$0	
E-29	Other Expenses - DE	880.000	-\$75,755	-\$251,563	-\$327,318	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$14,156	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$19,505	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$57,125	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$9,218	\$0		\$0	\$0	
	5. To adjust costs related to the COVID-19 AAO pandemic to normal levels. (Bolin)		\$0	-\$252,118		\$0	\$0	
	6. To annualize rents and leases expense. (Dhority)		\$0	\$720		\$0	\$0	
	7. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$4,063	\$0		\$0	\$0	
	8. To remove alcohol expense. (Dhority)		\$0	-\$100		\$0	\$0	
	9. To remove miscellaneous expense of no benefit to customers. (Dhority)		\$0	-\$35		\$0	\$0	
	10. To remove dues and donations. (Dhority)		\$0	-\$30		\$0	\$0	
E-30	Rents - DE	881.000	\$0	\$370	\$370	\$0	\$0	\$0
	To annualize rents and leases expense. (Dhority)		\$0	\$370		\$0	\$0	
E-31	Distribution Maintenance Supervision & Engineering	885.000	-\$842	-\$630	-\$1,472	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$1,432	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$1,309	\$0		\$0	\$0	

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u> </u>
Income Adj.	_	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$685	\$0		\$0	\$0	
	4. To adjust AMS allocation factors. (Bolin)		\$0	\$1,012		\$0	\$0	
	5. To normalize non-labor distribution maintenance expense. (Amenthor)		\$0	-\$1,642		\$0	\$0	
	6. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$280	\$0		\$0	\$0	
E-32	Distribution Maintenance of Mains	887.000	\$4,192	-\$11,534	-\$7,342	\$0	\$0	\$0
	1. To annualize payroll expense. (Amenthor)		\$7,920	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$1,628	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$1,682	\$0		\$0	\$0	
	4. To normalize non-labor distribution maintenance expense. (Amenthor)		\$0	-\$11,534		\$0	\$0	
	5. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$418	\$0		\$0	\$0	
E-33	Distribution Maintenance of Meas. & Reg. Station Equip - General	889.000	\$834	-\$1,804	-\$970	\$0	\$0	\$0
	1. To annualize payroll expense. (Amenthor)		\$1,480	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$259	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$307	\$0		\$0	\$0	
	4. To normalize non-labor distribution maintenance expense. (Amenthor)		\$0	-\$1,804		\$0	\$0	
	5. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$80	\$0		\$0	\$0	
E-34	Distribution Maintenance of Meas. & Reg. Station Equip - Industrial	890.000	\$2,488	-\$869	\$1,619	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$2,928	\$0		\$0	\$0	
	To adjust incentive compensation to a cash basis. (Kunst)		-\$440	\$0		\$0	\$0	
	To normalize non-labor distribution maintenance expense. (Amenthor)		\$0	-\$869		\$0	\$0	
E-36	Distribution Maintenance Services	892.000	\$6,850	-\$12,120	-\$5,270	\$0	\$0	\$0
	1. To annualize payroll expense. (Amenthor)		\$12,783	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$2,528	\$0		\$0	\$0	

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Adjustments to Income Statement Detail

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	H Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$2,748	\$0		\$0	\$0	
	4. To normalize non-labor distribution maintenance expense. (Amenthor)		\$0	-\$12,120		\$0	\$0	
	5. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$657	\$0		\$0	\$0	
E-37	Distribution Maintenance - Meters and House Regulators	893.000	-\$14,317	-\$7,632	-\$21,949	\$0	\$0	\$0
	1. To annualize payroll expense. (Amenthor)		\$21,402	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$19,726	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$9,904	\$0		\$0	\$0	
	4. To normalize non-labor distribution maintenance expense. (Amenthor)		\$0	-\$7,632		\$0	\$0	
	5. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$6,089	\$0		\$0	\$0	
E-38	Distribution Maintenance - Other Equipment	894.000	\$0	-\$5,610	-\$5,610	\$0	\$0	\$0
	To normalize non-labor distribution maintenance expense. (Amenthor)		\$0	-\$5,610		\$0	\$0	
E-41	Supervision - Cust. Acct. Exp.	901.000	-\$15,819	\$0	-\$15,819	\$0	\$0	\$0
	1. To annualize payroll expense. (Amenthor)		\$629	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$1,514	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$14,099	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$705	\$0		\$0	\$0	
	5. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$130	\$0		\$0	\$0	
E-43	Customer Records & Collection Expenses	903.000	\$4,543	\$416,451	\$420,994	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$35,481	\$0		\$0	\$0	
	To remove earnings based short-term incentive compensation. (Kunst)		-\$14,060	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$3,255	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$9,745	\$0		\$0	\$0	
	5. To adjust AMS allocation factors. (Bolin)		\$0	\$313		\$0	\$0	
	6. To adjust costs related to the COVID-19 AAO pandemic to normal levels. (Bolin)		\$0	-\$720		\$0	\$0	
	7. To include interest on customer deposits. (Caldwell)		\$0	\$32,189		\$0	\$0	

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Adjustments to Income Statement Detail

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	H Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	8. To adjust call center expense. (Amenthor)		\$0	-\$12,907		\$0	\$0	
	9. To include customer convenience fees. (Dhority)		\$0	\$397,576		\$0	\$0	
	10. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$3,878	\$0		\$0	\$0	
E-44	Uncollectible Accounts	904.000	\$0	-\$103,652	-\$103,652	\$0	\$0	\$0
	To normalize uncollectible expense. (Kunst)		\$0	-\$103,652		\$0	\$0	
E-45	Misc. Customer Accounts Expense	905.000	-\$108	\$31	-\$77	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$27	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$50	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$53	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$23	\$0		\$0	\$0	
	5. To adjust AMS allocation factors. (Bolin)		\$0	\$31		\$0	\$0	
	6. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$9	\$0		\$0	\$0	
E-48	Customer Assistance Expenses	908.000	-\$1,146	-\$699,801	-\$700,947	\$0	\$0	\$0
	To annualize payroll expense. (Amenthor)		\$74	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$189	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$924	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$88	\$0		\$0	\$0	
	5. To adjust AMS allocation factors. (Bolin)		\$0	\$199		\$0	\$0	
	6. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$19	\$0		\$0	\$0	
	7. To remove test year low income weatherization from account 908 to account 407 amortization. (Kunst)		\$0	-\$700,000		\$0	\$0	
E-49	Informational & Instructional Advertising Expenses	909.000	\$0	-\$6,862	-\$6,862	\$0	\$0	\$0
	To adjust AMS allocation factors. (Bolin)		\$0	\$14,130		\$0	\$0	
	2. To remove institutional advertising expense. (Dhority)		\$0	-\$20,992		\$0	\$0	
E-50	Misc. Customer Service & Info. Expenses	910.000	\$0	\$4,274	\$4,274	\$0	\$0	\$0
	To adjust AMS allocation factors. (Bolin)		\$0	\$5,089		\$0	\$0	
	2. To remove institutional advertising expense. (Dhority)		\$0	-\$815		\$0	\$0	
E-53	Demostrating & Selling Expenses	912.000	-\$191	-\$157	-\$348	\$0	\$0	\$0

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Income Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description 1. To annualize payroll expense. (Amenthor)	Number	Labor \$208	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
							•	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$220	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$103	\$0		\$0	\$0	
	4. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$76	\$0		\$0	\$0	
	5. To remove alcohol expense. (Dhority)		\$0	-\$157		\$0	\$0	
E-54	Advertising Expense	913.000	-\$568	\$0	-\$568	\$0	\$0	\$(
	• .	310.000			φοσο			Ψ
	1. To annualize payroll expense. (Amenthor)		\$425	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$575	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$268	\$0		\$0	\$0	
	4. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$150	\$0		\$0	\$0	
E-58	Administrative & General Supervision	920.000	-\$622,014	\$43,285	-\$578,729	\$0	\$0	\$(
	To annualize payroll expense. (Amenthor)	020.000	\$71,644	\$0	40.0,.20	\$0	\$0	•
	To remove earnings based short-term incentive compensation. (Kunst)		-\$101,743	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$524,921	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$48,398	\$0		\$0	\$0	
	5. To adjust AMS allocation factors. (Bolin)		\$0	\$43,285		\$0	\$0	
	6. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$18,596	\$0		\$0	\$0	
E-59	Office Supplies & Expenses	921.000	\$0	-\$54,495	-\$54,495	\$0	\$0	\$(
	1. To adjust AMS allocation factors. (Bolin)		\$0	\$399		\$0	\$0	
	To remove certain board of directors expenses. (Dhority)		\$0	-\$33		\$0	\$0	
	3. To annualize rents and leases expense. (Dhority)		\$0	\$3,621		\$0	\$0	
	4. To remove alcohol expense. (Dhority)		\$0	-\$229		\$0	\$0	
	5. To remove miscellaneous expense of no benefit to customers. (Dhority)		\$0	-\$323		\$0	\$0	
	6. To remove non-recurring costs related to sales tax audit. (Kunst)		\$0	-\$55,892		\$0	\$0	
	7. To remove electric expense erroneously recorded to gas operations. (Caldwell)		\$0	-\$2,038		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
lumber	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To annualize payroll expense. (Amenthor)		\$21	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$39	\$0		\$0	\$0	
	3. To adjust incentive compensation to a cash basis. (Kunst)		-\$18	\$0		\$0	\$0	
	4. To adjust AMS allocation factors. (Bolin)		\$0	\$1,675		\$0	\$0	
	5. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$7	\$0		\$0	\$0	
	6. To remove the Bank of America lease expense. (Kunst)		\$0	-\$9,574		\$0	\$0	
	7. To adjust additional janitorial expense due to the pandemic. (Amenthor)		\$0	\$66,681		\$0	\$0	
	8. To remove alcohol expense. (Dhority)		\$0	-\$19		\$0	\$0	
	9. To remove electric expense erroneously recorded to gas operations. (Caldwell)		\$0	-\$7,229		\$0	\$0	
E-62	Property Insurance	924.000	\$0	\$30,663	\$30,663	\$0	\$0	\$
	To annualize insurance expense. (Caldwell)		\$0	\$30,663		\$0	\$0	
E-63	Injuries & Damages	925.000	-\$146	-\$222,950	-\$223,096	\$0	\$0	:
	1. To annualize payroll expense. (Amenthor)		\$11	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$17	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$129	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$8	\$0		\$0	\$0	
	5. To adjust AMS allocation factors. (Bolin)		\$0	\$35		\$0	\$0	
	6. To annualize insurance expense. (Caldwell)		\$0	\$134,538		\$0	\$0	
	7. To adjust the reserve for injuries & damages to a cash basis. (Caldwell)		\$0	-\$357,523		\$0	\$0	
	8. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$3	\$0		\$0	\$0	
E-64	Employee Welfare Expenses	926.000	\$513,784	-\$1,048	\$512,736	\$0	\$0	
	To remove electric vehicle incentives. (Kunst)		\$0	-\$1,048		\$0	\$0	
	2. To adjust employee benefits. (Amenthor)		\$111,837	\$0		\$0	\$0	
	3. To normalize non-qualified pension expense. (Amenthor)		-\$28,946	\$0		\$0	\$0	
	4. To rebase pension & OPEB tracker. (Amenthor)		\$104,573	\$0		\$0	\$0	
	5. To amortize pension & OPEB trackers. (Amenthor)		\$326,320	\$0		\$0	\$0	

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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u> </u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-65	Regulatory Commission Expenses	928.000	-\$2,010	\$66,369	\$64,359	\$0	\$0	\$(
	1. To annualize payroll expense. (Amenthor)		\$308	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$446	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$1,564	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$208	\$0		\$0	\$0	
	5. To adjust AMS allocation factors. (Bolin)		\$0	-\$145		\$0	\$0	
	6. To annualize PSC assessment. (Caldwell)		\$0	-\$6,595		\$0	\$0	
	7. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$100	\$0		\$0	\$0	
	8. To include shared rate case expense. (Kunst)		\$0	\$70,012		\$0	\$0	
	9. To include costs related to the depreciation rate study. (Kunst)		\$0	\$3,097		\$0	\$0	
E-66	Miscellaneous General Expenses	930.000	-\$341	-\$120,406	-\$120,747	\$0	\$0	\$
	To annualize payroll expense. (Amenthor)		\$403	\$0		\$0	\$0	
	2. To remove earnings based short-term incentive compensation. (Kunst)		-\$112	\$0		\$0	\$0	
	3. To remove long-term incentive compensation. (Kunst)		-\$498	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$96	\$0		\$0	\$0	
	5. To adjust AMS allocation factors. (Bolin)		\$0	\$3,714		\$0	\$0	
	6. To remove institutional advertising expense and promotional items. (Dhority)		\$0	-\$47,980		\$0	\$0	
	7. To remove certain board of directors expenses. (Dhority)		\$0	-\$17,474		\$0	\$0	
	8. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$38	\$0		\$0	\$0	
	9. To remove alcohol expense. (Dhority)		\$0	-\$42		\$0	\$0	
	10. To remove AGA dues related to lobbying. (Dhority)		\$0	-\$53,692		\$0	\$0	
	11. To remove electric expense erroneously recorded to gas operations. (Caldwell)		\$0	-\$4,932		\$0	\$0	
E-67	Rents - Admin. Gen. Exp.	931.000	\$0	-\$130,159	-\$130,159	\$0	\$0	\$
	To remove the Bank of America lease expense. (Kunst)		\$0	-\$109,756		\$0	\$0	
	2. To adjust software rental expense. (Amenthor)		\$0	-\$20,403		\$0	\$0	
E-68	Maintenance of General Plant	935.000	\$213	-\$7,822	-\$7,609	\$0	\$0	\$
	To annualize payroll expense. (Amenthor)		\$617	\$0		\$0	\$0	

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020

True-Up through September 30, 2021

Adjustments to Income Statement Detail

A di	<u>B</u>	<u>C</u>	<u>D</u> Company	E Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Number	To remove earnings based short-term incentive compensation. (Kunst)	Number	-\$189	\$0	Total	\$0	\$0	Total
	3. To remove long-term incentive compensation. (Kunst)		-\$6	\$0		\$0	\$0	
	4. To adjust incentive compensation to a cash basis. (Kunst)		-\$149	\$0		\$0	\$0	
	5. To normalize exceptional performance bonus (EPB) expense. (Kunst)		-\$60	\$0		\$0	\$0	
	6. To remove the Bank of America lease expense. (Kunst)		\$0	-\$7,805		\$0	\$0	
	7. To remove electric expense erroneously recorded to gas operations. (Caldwell)		\$0	-\$17		\$0	\$0	
E-71	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	-\$928,493	-\$928,493
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	-\$563,364	
	2. To eliminate annualized depreciation on power operated and transportation equipment charged to O&M. (Dhority)		\$0	\$0		\$0	-\$365,129	
E-72	Intangible Amortization	404.000	\$0	\$0	\$0	\$0	\$2,199,418	\$2,199,418
	To annualize intangible amortization. (Ferguson)		\$0	\$0		\$0	\$2,199,418	
E-75	Over/Under Regulatory Amortizations	407.000	\$0	\$42,030	\$42,030	\$0	\$0	\$0
	To adjust over/under regulatory amortization. (Ferguson)		\$0	\$42,030		\$0	\$0	
E-76	Excess Tracker Regulatory Amortization	407.000	\$0	\$42,347	\$42,347	\$0	\$0	\$0
	To adjust excess Tracker Regulatory Amortization. (Ferguson)		\$0	\$42,347		\$0	\$0	
E-77	COVID AAO	407.000	\$0	\$39,106	\$39,106	\$0	\$0	\$0
	To amortize the COVID-19 AAO over a five year period. (Bolin)		\$0	\$39,106		\$0	\$0	
E-78	Low Income Weatherization	407.000	\$0	\$700,000	\$700,000	\$0	\$0	\$0
	To include low income weatherization. (Kunst)		\$0	\$700,000		\$0	\$0	
E-81	Payroll Tax	408.010	-\$41,141	\$0	-\$41,141	\$0	\$0	\$0
	1. To adjust payroll tax. (Amenthor)		-\$41,141	\$0		\$0	\$0	
E-83	Gross Receipts Tax	408.012	\$0	-\$5,811,706	-\$5,811,706	\$0	\$0	\$0
	1. To remove gross receipts taxes. (Kunst)		\$0	-\$5,811,706	,	\$0	\$0	
		-						
E-89	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$280,832	-\$280,832

Ameren Missouri Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021

True-Up through September 30, 2021
Adjustments to Income Statement Detail

<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u> </u>
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-92	Deferred Income Taxes - Def. Inc. Tax.	410.000	\$0	\$0	\$0	\$0	-\$4,005,276	-\$4,005,276
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$4,005,276	
E-93	Amortization of Deferred ITC	411.000	\$0	\$0	\$0	\$0	\$2,813,107	\$2,813,107
	To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$2,813,107	
	Total Operating Revenues	•	\$0	\$0	\$0	\$0	-\$46,669,770	-\$46,669,770
	•		·	·		·		, ,
	Total Operating & Maint. Expense		-\$233,071	-\$48,998,135	-\$49,231,206	\$0	-\$202,076	-\$202,076

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Case No. GR-2021-0241

Test Year 12 Months Ending December 31, 2020 True-Up through September 30, 2021 Income Tax Calculation

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>
Line		Percentage	Test	6.60%	6.73%	6.85%
Number	Description I	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$19,767,134	\$23,102,935	\$23,601,886	\$24,100,835
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$14,636,429	\$14,636,429	\$14,636,429	\$14,636,429
4	Book Depreciation Charged to O&M		\$393,975	\$393,975	\$393,975	\$393,975
5	TOTAL ADD TO NET INCOME BEFORE TAXES		\$15,030,404	\$15,030,404	\$15,030,404	\$15,030,404
6	SUBT. FROM NET INC. BEFORE TAXES	4.04200/	\$5.700.000	#5 762 000	#5 700 000	¢5 702 000
7	Interest Expense calculated at the Rate of	1.9130%	\$5,763,998	\$5,763,998	\$5,763,998	\$5,763,998
8	Tax Straight-Line Depreciation		\$15,226,595	\$15,226,595	\$15,226,595	\$15,226,595
9	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
10	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$21,405,867	\$21,405,867	\$21,405,867	\$21,405,867
11	NET TAXABLE INCOME		\$13,391,671	\$16,727,472	\$17,226,423	\$17,725,372
12	PROVISION FOR FED. INCOME TAX					
13	Net Taxable Inc Fed. Inc. Tax		\$13,391,671	\$16,727,472	\$17,226,423	\$17,725,372
14	Deduct Missouri Income Tax at the Rate of	100.000%	\$480,996	\$600,810	\$618,731	\$636,652
15	Deduct City Inc Tax - Fed. Inc. Tax		\$12,446	\$15,547	\$16,011	\$16,474
16	Federal Taxable Income - Fed. Inc. Tax		\$12,898,229	\$16,111,115	\$16,591,681	\$17,072,246
17	Federal Income Tax at the Rate of	21.000%	\$2,708,628	\$3,383,334	\$3,484,253	\$3,585,172
18	Subtract Federal Income Tax Credits		£0.700.000	fo 202 224	fo 404 050	60 505 470
19	Net Federal Income Tax		\$2,708,628	\$3,383,334	\$3,484,253	\$3,585,172
20	PROVISION FOR MO. INCOME TAX					
21	Net Taxable Income - MO. Inc. Tax		\$13,391,671	\$16,727,472	\$17,226,423	\$17,725,372
22	Deduct Federal Income Tax at the Rate of	50.000%	\$1,354,314	\$1,691,667	\$1,742,127	\$1,792,586
23	Deduct City Income Tax - MO. Inc. Tax		\$12,446	\$15,547	\$16,011	\$16,474
24	Missouri Taxable Income - MO. Inc. Tax		\$12,024,911	\$15,020,258	\$15,468,285	\$15,916,312
25 26	Subtract Missouri Income Tax Credits Missouri Income Tax at the Rate of	4.000%	¢490.006	¢600 940	¢649.724	¢626.652
26	Missouri income Tax at the Rate of	4.000%	\$480,996	\$600,810	\$618,731	\$636,652
27	PROVISION FOR CITY INCOME TAX					
28	Net Taxable Income - City Inc. Tax		\$13,391,671	\$16,727,472	\$17,226,423	\$17,725,372
29	Deduct Federal Income Tax - City Inc. Tax		\$2,708,628	\$3,383,334	\$3,484,253	\$3,585,172
30	Deduct Missouri Income Tax - City Inc. Tax		\$480,996	\$600,810	\$618,731	\$636,652
31	City Taxable Income		\$10,202,047	\$12,743,328	\$13,123,439	\$13,503,548
32 33	Subtract City Income Tax Credits City Tax Credit		\$4,285	\$4,285	\$4,285	\$4,285
34	City Income Tax at the Rate of	0.122%	\$4,265 \$8,161	\$11,262	\$4,265 \$11,726	\$4,265 \$12,189
35	SUMMARY OF CURRENT INCOME TAX					
36	Federal Income Tax		\$2,708,628	\$3,383,334	\$3,484,253	\$3,585,172
37	State Income Tax		\$480,996	\$600,810	\$618,731	\$636,652
38	City Income Tax		\$8,161	\$11,262	\$11,726	\$12,189
39	TOTAL SUMMARY OF CURRENT INCOME TAX		\$3,197,785	\$3,995,406	\$4,114,710	\$4,234,013
40	DEFERRED INCOME TAXES					
41	Deferred Income Taxes - Def. Inc. Tax.		-\$729,246	-\$729,246	-\$729,246	-\$729,246
42	Amortization of Deferred ITC	_	-\$46,458	-\$46,458	-\$46,458	-\$46,458
43	TOTAL DEFERRED INCOME TAXES		-\$775,704	-\$775,704	-\$775,704	-\$775,704
44	TOTAL INCOME TAX		\$2,422,081	\$3,219,702	\$3,339,006	\$3,458,309

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Case No. GR-2021-0241 Test Year 12 Months Ending December 31, 2020

True-Up through September 30, 2021 Capital Structure Schedule

	<u>A</u>	<u>B</u>	<u>C</u> Percentage	D	<u>E</u> Weighted	<u>F</u> Weighted	<u>G</u> Weighted
			of Total	Embedded	Cost of	Cost of	Cost of
Line		Dollar	Capital	Cost of	Capital	Capital	Capital
Number	Description	Amount	Structure	Capital	9.25%	9.50%	9.75%
1	Common Stock	\$5,470,351,406	50.32%		4.655%	4.781%	4.907%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	0.75%	4.18%	0.031%	0.031%	0.031%
4	Long Term Debt	\$5,318,221,289	48.92%	3.91%	1.913%	1.913%	1.913%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$10,870,400,204	100.00%		6.599%	6.725%	6.851%
8	PreTax Cost of Capital				8.069%	8.235%	8.401%

Accounting Schedule: 12 Sponsor: S. Won Page: 1 of 1