



AUTHORITY: section 386.250, RSMo 2000. Original rule filed Aug. 16, 2002, effective April 30, 2003.*

**Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996.*

4 CSR 240-3.155 Requirements for Electric Utility Cogeneration Tariff Filings

PURPOSE: This rule defines the requirements of electric utilities pertaining to the filing of tariffs regarding purchasing electricity generated by small power producers and cogenerators. Additional provisions pertaining to cogeneration are set forth in 4 CSR 240-20.060.

(1) Terms defined in the Public Utility Regulatory Policies Act of 1978 (PURPA) shall have the same meaning for purposes of this rule as they have under PURPA, unless further defined in this rule.

(2) All regulated electric utilities shall—

(A) Electric tariffs providing standardized rates for facilities at or under one hundred (100) kilowatts on design capacity. The tariffs are to take account of the stochastic effect achieved by the aggregate output of dispersed small systems, that is, statistically a dispersed array of facilities may produce a level of reliability not enjoyed by any one (1) of the units taken separately. When that aggregate capacity value which allows the utility to avoid a capacity cost occurs and can be reasonably estimated, a corresponding credit must be included in the standard rates. The tariffs should take into account patterns of availability of particular energy sources such as the benefits to a summer peaking utility from photovoltaic systems or to a winter peaking utility for wind facilities. For the purposes of this rule, rate means any price, rate, charge or classification made, demanded, observed or received with respect to the sale or purchase of electric energy or capacity or any rule or practice respecting any such rate, charge or classification and any contract pertaining to the sale or purchase of electric energy or capacity;

(B) Submit a standard form contract for facilities over one hundred (100) kilowatts as the basis for tariffs for these facilities. Issues such as avoided costs, losses, reliability and ability to schedule are to be considered in the contract.

(3) All tariffs and other data required to be prepared and filed by electric utilities under the provisions of section (2) shall be submitted no later than January 15, 2005, and updated and revised on or before January 15

of every odd-numbered year after that, unless otherwise ordered by the commission.

(4) In order to make available data from which avoided costs may be derived, not later than January 15, 2005, and on or before January 15 of every odd-numbered year after that, unless otherwise ordered by the commission, each regulated electric utility shall provide to the commission and shall maintain for public inspection the following data:

(A) The estimated avoided cost on the electric utility's system, solely with respect to the energy component, for various levels of purchases from qualifying facilities. These levels of purchases shall be stated in blocks of not more than one hundred (100) megawatts for systems with peak demand of one thousand (1,000) megawatts or more, and in blocks equivalent to not more than ten percent (10%) of the system peak demand for systems of less than one thousand (1,000) megawatts. The avoided costs shall be stated on a cents per kilowatt-hour basis, during daily and seasonal peak and off-peak periods, by year, for the current calendar year and each of the next five (5) years;

(B) The electric utility's plans for the addition of capacity by amount and type, for purchases of firm energy and capacity and for capacity retirements for each year during the succeeding ten (10) years; and

(C) The estimated capacity costs at completion of the planned capacity additions and planned capacity firm purchases, on the basis of dollars per kilowatt and the associated energy costs of each unit, expressed in cents per kilowatt hour. These costs shall be expressed in terms of individual generating units and of individual planned firm purchases.

(5) Special Rule for Small Electric Utilities.

(A) Each electric utility (other than any electric utility to which paragraph (5)(A)2. applies) upon request shall—

1. Provide comparable data to that required under section (4) to enable qualifying facilities to estimate the electric utility's avoided costs for periods described in section (4); or

2. With regard to an electric utility which is legally obligated to obtain all its requirements for electric energy and capacity from another electric utility, provide the data of its supplying utility and the rates at which it currently purchases the energy and capacity.

(B) If any such electric utility fails to provide this information on request, the qualifying facility may apply to the Public Service Commission for an order requiring that the information be provided.

(6) Commission Review.

(A) Any data submitted by an electric utility under this section shall be subject to review by the commission.

(B) In any such review, the electric utility has the burden of coming forward with justification for its projections.

(7) Implementation of Certain Reporting Requirements. Any electric utility which fails to comply with the requirements of subsection (1)(B) shall be subject to the same penalties to which it may be subjected for failure to comply with the requirements of the Federal Energy Regulatory Commission's (FERC's) regulations issued under Section 133 of PURPA.

AUTHORITY: sections 386.250 and 393.140, RSMo 2000. Original rule filed Aug. 16, 2002, effective April 30, 2003. Amended: Filed July 25, 2003, effective March 30, 2004.*

**Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996 and 393.140, RSMo 1939, amended 1949, 1967.*

4 CSR 240-3.156 Electric Utility Renewable Energy Standard Filing Requirements

PURPOSE: This rule provides a reference to the commission's electric utilities rule regarding this subject.

(1) The requirements for filings regarding the electric utility renewable energy standard are contained in commission rule 4 CSR 240-20.100.

AUTHORITY: section 393.1030, RSMo Supp. 2009 and sections 386.040 and 386.250, RSMo 2000. Original rule filed Jan. 8, 2010, effective Sept. 30, 2010.*

**Original authority: 386.040, RSMo 1939; 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996; and 393.1030, RSMo 2007, amended 2008.*

4 CSR 240-3.160 Filing Requirements for Electric Utility General Rate Increase Requests

PURPOSE: This rule prescribes information which must be filed by all electric utilities when filing for a general company-wide increase in rates. As noted in the rule, additional provisions pertaining to the filing requirements for general rate increase requests are found at 4 CSR 240-3.030.

(1) In addition to the requirements of 4 CSR 240-3.030, any electric utility which submits