

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Laclede Gas Company's) Case No. GR-2010-0171
Tariff to Revise Natural Gas Rate Schedules)

SECOND STIPULATION AND AGREEMENT

As a result of additional discussions, the undersigned parties (the “Parties”) have reached the following stipulation and agreement, which together with the July 23, 2010 Partial Stipulation and Agreement (“Partial Stipulation and Agreement”), resolves all of the issues in this case.

The Parties respectfully request that the Missouri Public Service Commission (the “Commission”) consider and approve this Second Stipulation and Agreement (“Second Stipulation and Agreement”), and implementing tariffs, as well as the Partial Stipulation and Agreement filed to be effective for service on and after September 1, 2010, or as soon thereafter as reasonably practicable. No party to the case objects to this request.

Revenue Requirement

1. The Parties agree and recommend that the Commission authorize Laclede Gas Company (“Laclede”) to increase its annual non-gas, Missouri jurisdictional revenues by a total amount of Thirty One Million, Four Hundred Thousand Dollars (\$31,400,000), which includes Ten Million, Nine Hundred Twelve Thousand Dollars (\$10,912,000) in Infrastructure System Replacement Surcharge (“ISRS”) revenues that have previously been authorized by the Commission and are already in effect. Revenue amounts referenced in this paragraph are exclusive of any applicable license, occupation, franchise, gross receipts taxes or other similar tax or taxes.

Class Cost of Service/Rate Design

2. The Parties agree that the increase in revenue requirement established in this case shall be allocated by equal percentages to each rate class, in accordance with the rates set forth on Attachment 1, attached hereto and fully incorporated by reference herein.

PGA/ACA

3. The Parties agree that the provisions of Laclede's Purchased Gas Adjustment/Actual Cost Adjustment ("PGA/ACA") tariffs dealing with the accumulation and payment of interest on negative and/or positive deferred gas cost balances shall be modified to provide for the recovery of prudently incurred Line of Credit fees applicable to the purchase of natural gas, which shall exclude any such Line of Credit fees that shall be charged to construction work in progress. As part of all future annual ACA audits, the Company shall provide to the Staff a copy of all contracts that support all Line of Credit fees that the Company is seeking to recover through the PGA/ACA process as part of its initial PGA filing.

Tariff Modifications

4. As part of this Second Stipulation and Agreement, Laclede is no longer seeking approval of the tariff sheets and rate schedules that it filed in this case on December 4, 2009. Instead, the Parties agree that the Commission should approve the specimen tariff sheets and rate schedules set forth in Attachment 2, attached hereto and fully incorporated by reference, as complete replacements for the tariff sheets and rate schedules set forth in Laclede's December 4, 2009 filing. The Attachment 2 tariff sheets also contain the PGA/ACA tariff modifications set forth in paragraph 3 of this

Second Stipulation and Agreement as well as paragraph 3 of the Partial Stipulation and Agreement.

Pensions and Other Post-Employment Benefits (OPEBs)

5. The Parties agree that the rates established in this case for both the Laclede Gas Division and the Missouri Natural Division pension plans include an allowance of Fifteen Million, Five Hundred Thousand Dollars (\$15,500,000), with Thirteen Million, Eight Hundred Eighty Six Thousand Dollars (\$13,886,000) attributable to the Laclede Division and One Million, Six Hundred Fourteen Thousand Dollars (\$1,614,000) attributable to the Missouri Natural Division (all amounts are stated prior to transfers to construction). These amounts shall be used as the baseline for measuring differences, which shall be deferred and recorded as a regulatory asset/liability in accordance with the language set forth in paragraphs 5 and 6 of the Partial Stipulation and Agreement. Recognition of this increased level of pension expense, as well as the increased level of OPEB expense set forth in paragraph 10 of the Partial Stipulation and Agreement, shall be effective January 1, 2011.

6. Future recovery of Supplemental Employee Retirement Plan (“SERP”) expenses shall be reflected in Laclede’s next rate case proceeding and reviewed in accordance with the methodology set forth in Attachment 3, which is fully incorporated by reference herein.

Accounting Authorizations/Reservation of Rights

7. The Parties agree that Laclede shall, for book purposes, be authorized to continue to normalize the income tax timing differences inherent in the recognition of pension costs, OPEB costs, and Accounting Authority Order (“AAO”) recoveries as

authorized in paragraph 5 of this Second Stipulation and Agreement by recording and recognizing in any future rates deferred income tax expense for such differences, provided that the Parties shall have the right to review and propose a different treatment of such amounts and timing differences in Laclede's next general rate case proceeding.

Cold Weather Rule Amortizations

8. Laclede agrees that it shall not seek any future consideration, amortization or recovery in any subsequent proceeding of the amounts previously deferred and/or amortized by Laclede in connection with the Commission's 2005 Emergency Amendment to the Cold Weather Rule (Case Nos. GX-2006-0181 and GU-2007-0137) or its 2006 Permanent Amendment to the Cold Weather Rule (Case Nos. GX-2006-0434 and GU-2007-0138).

Low-Income Energy Assistance Program

9. The Parties recommend that the Company's current Low-Income Energy Assistance Program (the "Program") be continued at current funding levels, with any funding contributions made by the Company deferred and accounted for in accordance with the provisions set forth in the Stipulation and Agreement approved by the Commission in Case No. GR-2007-0208, as supplemented herein.

(a) The Parties agree that the balance of the regulatory asset account for the Program, as of March 31, 2010, is One Hundred Ten Thousand Dollars (\$110,000), which amount shall be included in the Company's rate base and amortized over a ten-year period at \$11,000 per year, beginning with the effective date of rates in this case.

(b) The members of the Low-Income Program Review and Evaluation Team ("PRET") shall meet within sixty (60) days of the Commission's approval of this Second

Stipulation and Agreement to discuss and potentially to recommend any desirable modifications to the Program, its structure, its evaluation process and/or its reporting requirements, with a special emphasis on developing measures for coordinating the program with the low-income energy assistance program being offered by Union Electric Company d/b/a AmerenUE (“AmerenUE”). Laclede agrees that, in advance of each quarterly meeting of the PRET, Laclede shall send to each PRET member a notice and meeting agenda, along with a draft of the minutes of the previous meeting.

(c) In the event the members of the PRET are unable to agree, after full and good faith negotiations, on a material feature of the Program, its direction or operation, then any member may take the disputed matter to the Commission for resolution by the Commission, except for any matter related to the recommended funding level referenced herein.

Conservation and Energy Efficiency Programs

10. The Parties recommend that the Company’s current Conservation and Energy Efficiency Programs be continued in accordance with the terms set forth in the Stipulation and Agreement approved by the Commission in Case No. GR-2007-0208, subject to the following modifications or clarifications:

(a) The rates recommended herein include an allowance of Nine Hundred and Fifty Thousand Dollars (\$950,000) annually for Laclede to continue its existing low-income weatherization program, beginning on the effective date of new rates in this proceeding. The funds shall be forwarded to the Missouri Environmental Improvement and Energy Resource Authority (“EIERA”) for administration by the Department of Natural Resources

(“DNR”) for the Low-Income Weatherization Assistance Program for eligible Laclede residential natural gas heating customers. Payment in full shall be submitted to EIARA no later than November 1 each year. Any funds not expended in a given year shall be carried forward to the subsequent year.

- (b) The rates recommended herein also include an allowance of One Hundred and Fifty Thousand Dollars (\$150,000) annually which may be used to pay for program development, implementation and evaluation, including any consulting services employed in the process. In addition to these funds, Laclede further agrees to fund up to a target level of One Million, Seven Hundred Thousand Dollars (\$1,700,000) annually for the first year after the rates in this case become effective to fund cost-effective conservation and energy efficiency programs that have been developed or are developed as a result of the Energy Efficiency Collaborative (“EEC”) process. For subsequent plan years, Laclede will work with the EEC to take reasonable actions toward a goal of increasing the funding level for cost-effective conservation and energy efficiency programs for the plan year ending in 2013 to 0.5% of the annual average of the Company’s Missouri jurisdictional gas distribution operating revenues including cost of gas for Residential, Commercial and Industrial, and Interruptible Customers for the fiscal years ending 2008, 2009 and 2010, as such revenues are set forth in the Company’s 10-K filings with the Securities and Exchange Commission. Such target levels shall remain in effect until

the effective date of a Commission order mandating otherwise in a subsequent rate case or until the parties unanimously agree to request and the Commission approves a different target level amount. Any portion of the \$150,000 annual funding amount included in rates that is not expended in a given year shall be transferred as a credit to the regulatory asset account for energy efficiency costs.

- (c) The Parties agree that the balance of the regulatory asset account for the Program, as of March 31, 2010, is Eight Hundred Twenty Thousand Dollars (\$820,000), which amount has been included in the Company's rate base and shall be amortized over a ten-year period at Eighty-Two Thousand Dollars (\$82,000) per year, beginning with the effective date of rates authorized in this case. Subject to a review by any party, including charter members of the EEC, for program implementation and evaluation implementation prudence in future rate cases, such expenditures for the development, implementation and evaluation of energy efficiency programs that are not funded through rates shall be accumulated in a regulatory asset account at the time such expenditures are made. Such expenditures will then be reflected in Laclede's rate base in its next general rate case in the same manner as other rate base items, provided that a ten-year amortization shall be presumed for such expenditures. The \$1,100,000 amount advanced in rates as well as any other monies advanced by Laclede in connection with these programs shall accumulate interest at an annual rate equal to Laclede's average short-term debt cost,

until such time as the costs associated with Laclede's advancement of monies are reflected in Laclede's rate base in a general rate case proceeding.

- (d) Except for any matter related to the recommended target levels referenced herein, in the event the charter members of the EEC are unable to agree, after full and good faith negotiations, on any aspect of the Program, then any charter member may take the disputed matter to the Commission for resolution.

Infrastructure System Replacement Surcharge

11. The Parties agree that, for any ISRS filings implemented between the date new rates are established in this proceeding and the effective date of new rates established in the Company's next general rate case proceeding, the overall rate of return and capital structure calculations and method set forth in Attachment 4 to this Second Stipulation and Agreement, which is hereby incorporated herein for all purposes, shall be used.

Other Provisions

12. None of the signatories to this Second Stipulation and Agreement shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any method of cost determination or cost allocation, depreciation or revenue related method, any service or payment standard, and none of the signatories shall be prejudiced or bound in any manner by the terms of this Second Stipulation and Agreement in this or any other Commission, judicial review or other proceeding, except as otherwise expressly specified herein. Nothing in this Second

Stipulation and Agreement shall preclude the Staff in future proceedings from providing recommendations as requested by the Commission or limit Staff's access to information in any other proceedings. Nothing in this Second Stipulation and Agreement shall be deemed a waiver of any statute or Commission regulation.

13. This Second Stipulation and Agreement has resulted from extensive negotiations among the signatories and the terms hereof are interdependent. In the event the Commission does not approve this Second Stipulation and Agreement, and the Partial Stipulation and Agreement, to be effective by September 1, 2010, or as soon thereafter as is reasonably practicable, or approves this Second Stipulation and Agreement with modifications or conditions to which a Party to this proceeding objects, then this Second Stipulation and Agreement shall be void and no signatory shall be bound by any of the agreements or provisions hereof.

14. In the event the Commission accepts the specific terms of this Second Stipulation and Agreement, the Parties waive, with respect to the issues resolved herein: their respective rights pursuant to Section 536.080.1, RSMo. (2000) to present testimony, to cross-examine witnesses, and to present oral argument and written briefs; their respective rights to the reading of the transcript by the Commission pursuant to Section 536.070, RSMo. (2000); and their respective rights to judicial review of the Commission's Report and Order in this case pursuant to Section 386.510, RSMo. (2000).

15. The Parties agree that all of the prefiled testimony submitted in this case, as well as affidavits prepared and filed by any of the Parties in lieu of Memoranda in Support, that relates to any issue resolved by this Second Stipulation and Agreement shall

be received into evidence without the necessity of the respective witnesses taking the stand.

16. The Staff shall also have the right to provide, at any agenda meeting at which this Second Stipulation and Agreement is noticed to be considered by the Commission, whatever oral explanation the Commission requests, provided that Staff shall, to the extent reasonably practicable, provide the other Parties with advance notice of when the Staff shall respond to the Commission's request for such explanation once such explanation is requested from Staff. Staff's oral explanation shall be subject to public disclosure, except to the extent it refers to matters that are privileged or protected from disclosure pursuant to any protective order issued in this case.

17. If the Commission so requests, the Staff shall file suggestions or a memorandum in support of this Second Stipulation and Agreement. Each of the other Parties shall be served with a copy of any such suggestions or memorandum and shall be entitled to submit to the Commission, within five (5) days of receipt of Staff's suggestions or memorandum, responsive suggestions or a responsive memorandum which shall also be served on all Signatories. The contents of any memorandum provided by any Party are its own and are not acquiesced in or otherwise adopted by the other Parties to this Second Stipulation and Agreement, whether or not the Commission approves and adopts this Second Stipulation and Agreement.

18. To assist the Commission in its review of this Second Stipulation and Agreement, the Parties also request that the Commission advise them of any additional information that the Commission may desire from the Parties relating to the matters

addressed herein, including any procedures for furnishing such information to the Commission.

19. The non-signatory parties to this case have had an opportunity to review this Stipulation and Agreement and have indicated that they will not object to it.

WHEREFORE, for the foregoing reasons, the undersigned Parties respectfully request that the Commission issue its Order approving all of the specific terms and conditions of this Second Stipulation and Agreement, along with those of the Partial Stipulation and Agreement.

Respectfully submitted,

LACLEDE GAS COMPANY

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**RATE COMPARISON
(NON-GAS)**

		<u>Existing</u>	<u>Proposed</u>	<u>Difference</u>
<u>Res General</u>				
	Customer Charge-W	\$15.50	\$19.50	\$4.00
	Customer Charge-S	\$15.50	\$19.50	\$4.00
	Commodity-non-gas			
	Summer			
	Block 1	\$0.20926	\$0.20132	-\$0.00794
	Block 2	\$0.15900	\$0.15297	-\$0.00603
	Winter			
	Block 1	\$0.88954	\$0.85579	-\$0.03375
	Block 2	\$0.00000	\$0.00000	\$0.00000
<u>C&I General</u> Class 1				
	Customer Charge	\$20.25	\$25.50	\$5.25
	Commodity-non-gas			
	Summer			
	Block 1	\$0.14450	\$0.13862	-\$0.00588
	Block 2	\$0.11979	\$0.11492	-\$0.00487
	Winter			
	Block 1	\$0.85088	\$0.81626	-\$0.03462
	Block 2	\$0.00000	\$0.00000	\$0.00000
<u>C&I General</u> Class 2				
	Customer Charge	\$32.25	\$40.50	\$8.25
	Commodity-non-gas			
	Summer			
	Block 1	\$0.14125	\$0.15306	\$0.01181
	Block 2	\$0.11463	\$0.12421	\$0.00958
	Winter			
	Block 1	\$0.56518	\$0.61244	\$0.04726
	Block 2	\$0.00000	\$0.00000	\$0.00000
<u>C&I General</u> Class 3				
	Customer Charge	\$64.50	\$81.00	\$16.50
	Commodity-non-gas			
	Summer			
	Block 1	\$0.13965	\$0.15444	\$0.01479
	Block 2	\$0.11264	\$0.12457	\$0.01193
	Winter			
	Block 1	\$0.77458	\$0.85663	\$0.08205
	Block 2	\$0.00000	\$0.00000	\$0.00000
<u>Res AC</u>				
	Customer Charge	\$15.50	\$19.50	\$4.00
	Commodity-non-gas			
	Block 1	\$0.20926	\$0.20132	-\$0.00794
	Block 2	\$0.15900	\$0.15297	-\$0.00603

<u>C&I AC</u>	Class 1			
	Customer Charge	\$20.25	\$25.50	\$5.25
	Commodity-non-gas			
	Block 1	\$0.15306	\$0.16595	\$0.01289
	Block 2	\$0.12628	\$0.13690	\$0.01062
<u>C&I AC</u>	Class 2			
	Customer Charge	\$32.25	\$40.50	\$8.25
	Commodity-non-gas			
	Block 1	\$0.15306	\$0.16595	\$0.01289
	Block 2	\$0.12628	\$0.13690	\$0.01062
<u>C&I AC</u>	Class 3			
	Customer Charge	\$64.50	\$81.00	\$16.50
	Commodity-non-gas			
	Block 1	\$0.15306	\$0.16595	\$0.01289
	Block 2	\$0.12628	\$0.13690	\$0.01062
<u>Large Volume</u>				
	Customer Charge	\$720	\$800	\$80
	Demand Charge	\$0.85	\$0.95	\$0.10
	Commodity-non-gas			
	Block 1	\$0.02277	\$0.02502	\$0.00225
	Block 2	\$0.00639	\$0.00701	\$0.00062
<u>Interruptible</u>				
	Customer Charge	\$640	\$710	\$70
	Commodity-non-gas			
	Block 1	\$0.09375	\$0.10440	\$0.01065
	Block 2	\$0.07264	\$0.08083	\$0.00819
<u>LP</u>				
	Customer Charge			
	Res	\$13.50	\$17.00	\$3.50
	C&I	\$13.50	\$17.00	\$3.50
	Commodity-non-gas	\$0.20628	\$0.18804	-\$0.01824
<u>Vehicular Fuel</u>				
	Customer Charge	\$18.20	\$20.20	\$2.00
	Commodity-non-gas	\$0.04791	\$0.05332	\$0.00541
<u>Unmetered Gas Light</u>				
	Customer Charge	\$4.70	\$5.20	\$0.50
	Commodity-non-gas			
	Block 1	\$0.22175	\$0.24697	\$0.02522
	Block 2	\$0.11658	\$0.12984	\$0.01326
<u>LVTSS</u>				
	Customer Charge	\$1,703	\$1,893	\$190
	more than 8 contiguous accts	\$1,376	\$1,531	\$155
	Demand Charge	\$0.54	\$0.60	\$0.06
	Commodity-non-gas			
	Block 1	\$0.02244	\$0.02509	\$0.00265
	Block 2	\$0.00939	\$0.01050	\$0.00111
	Authorized Overrun	\$0.04204	\$0.04701	\$0.00497
	Sales			
	Block 1	\$0.02244	\$0.02509	\$0.00265
	Block 2	\$0.00939	\$0.01050	\$0.00111

Laclede Gas Company

Listing and Designation of Revised Tariff Sheets

Issue Date:

Effective Date

Applicable To All Divisions Of Laclede Gas Company

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	2
Cancelling P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	2
P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No.	3
Cancelling P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	3
P.S.C. MO. No. 5 Consolidated, Third Second Revised Sheet No.	3-a
Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	3-a
P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	3-b
Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	3-b
P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	4
Cancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	4
P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	4-a
Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	4-a
P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	5
Cancelling P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	5
P.S.C. MO. No. 5 Consolidated, Sixteenth Sheet No.	7
Cancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	7
P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No.	8
Cancelling P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	8
P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	9
Cancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	9
P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	11
Cancelling P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No.	11

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	12
Cancelling P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No.	12
P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	18-a
Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	18-a
P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	22
Cancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	22
P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifteenth Revised Sheet No.	29
Cancelling P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourteenth Revised Sheet No.	29
P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	34
Cancelling P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	34
P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.	35
Cancelling P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.	35
P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	R-45
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	R-45
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-53
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-53

**P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 2
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 2**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$19.50	
	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Charge for Gas Used – per therm		
For the first 30 therms used per month	20.132¢	85.579¢
For all therms used in excess of 30 therms	15.297¢	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE
Month Day Year

DATE EFFECTIVE
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3
CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 3**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$25.50
Charge for Gas Used – per therm – Summer	
Billing Months of May-October:	
For the first 50 therms used per month	13.862¢
For all therms used in excess of 50 therms	11.492¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 50 therms used per month	81.626¢
For all therms used in excess of 50 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

* Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$40.50
Charge for Gas Used – per therm – Summer	
Billing Months of May-October	
For the first 500 therms used per month	15.306¢
For all therms used in excess of 500 therms	12.421¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 500 therms used per month	61.244¢
For all therms used in excess of 500 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE	Month	Day	Year	DATE EFFECTIVE	Month	Day	Year
ISSUED BY	K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101						
	Name of Officer		Title	Address			

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-b
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-b

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$81.00
Charge for Gas Used – per therm - Summer	
Billing Months of May-October	
For the first 3,000 therms used per month	15.444¢
For all therms used in excess of 3,000therms	12.457¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 3,000 therms used per month	85.663¢
For all therms used in excess of 3,000 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations.

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 4
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 4

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$19.50

Charge For Gas Used – per therm

For the first 30 therms used per month 20.132¢

For all therms used in excess of 30 therms per month 15.297¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE
Month Day Year

DATE EFFECTIVE
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 4-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$25.50	\$40.50	\$81.00
Charge For Gas Used – per therm			
For the first 100 therms used per month	16.595¢	16.595¢	16.595¢
For all therms used in excess of 100 therms	13.690¢	13.690¢	13.690¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 5
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 5

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month \$800

Demand Charge – per billing demand therm 95¢

Commodity Charge – per therm

For the first 36,000 therms used per month 2.502¢

For all therms used in excess of 36,000 therms 0.701¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 7
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 7

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	\$710
-----------------	-------

Commodity Charge

First 100,000 therms – per month – per therm	10.440¢
Over 100,000 therms – per month – per therm	8.083¢

Charge for Gas Used During Interruption

The higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price (plus the commodity charges above and applicable PGA)

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

DATE EFFECTIVE

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 8
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 8

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u>	Customer Charge – per month	\$17.00
	For all gallons used per month – per gallon	17.262¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 9
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 9

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$5.20 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light \$4.87 per month

Each additional mantle unit per light \$2.56 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$4.87 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$2.56 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

DATE EFFECTIVE

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 11
CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 11

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$20.20
Charge for Gas Used – For all therms used per month per therm	5.332¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K.J. Neises,	Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
Name of Officer	Title	Address	

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 12

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$ 0.00
Residential Seasonal Air Conditioning Service (RA)	\$ 0.00
Commercial & Industrial General Service-Class I (C1)	\$ 0.00
Commercial & Industrial General Service-Class II (C2)	\$ 0.00
Commercial & Industrial General Service-Class III (C3)	\$ 0.00
Commercial & Industrial Seasonal Service-Class I	\$ 0.00
Commercial & Industrial Seasonal Service-Class II	\$ 0.00
Commercial & Industrial Seasonal Service-Class III	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Interruptible Service (IN)	\$ 0.00
General L.P. Gas Service (LP)	\$ 0.00
Unmetered Gas Light Service (SL)	\$ 0.00
Vehicular Fuel Rate (VF)	\$ 0.00
Large Volume Transportation and Sales Service (LVTSS)	\$ 0.00

DATE OF ISSUE
Month Day Year

DATE EFFECTIVE
Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 18-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments(Continued)

7. The following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	\$.66189
Residential General	
Block 1	\$.46092
Block 2	\$.70503
Commercial and Industrial General Class I	
Block 1	\$.42792
Block 2	\$.70928
Commercial and Industrial General Class II	
Block 1	\$.53892
Block 2	\$.72442
Commercial and Industrial General Class III	
Block 1	\$.46887
Block 2	\$.75382

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 22
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 22

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period. In addition, an allocation of monthly line of credit fees shall also be charged to the deferred purchased gas cost accounts and shall represent the difference between total line of credit fees (after allocation of holding company fees to affiliates) and the amount allocated to Construction Work in Progress ("CWIP"). The amount allocated to CWIP shall be based on the ratio of the CWIP balances each month to the total balances of CWIP, Propane and Natural Gas Inventories, and net PGA balances (to the extent such net PGA balances are positive).

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month Day Year

ISSUED BY

K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifteenth Revised Sheet No. 29
CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourteenth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	46.092¢	(0.951¢)	(0.000¢)	45.141¢
Block 2	70.503¢	(0.951¢)	(0.000¢)	69.552¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	42.792¢	(0.951¢)	(0.000¢)	41.841¢
Class I - Block 2	70.928¢	(0.951¢)	(0.000¢)	69.977¢
Class II - Block 1	53.892¢	(0.951¢)	(0.000¢)	52.941¢
Class II - Block 2	72.442¢	(0.951¢)	(0.000¢)	71.491¢
Class III - Block 1	46.887¢	(0.951¢)	(0.000¢)	45.936¢
Class III - Block 2	75.382¢	(0.951¢)	(0.000¢)	74.431¢
LVTSS	*	7.446¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	66.189¢	(0.951¢)	(0.000¢)	65.238¢
Seasonal & Interruptible	55.389¢	(7.022¢)	0.000¢	48.367¢
L.P. Gas	114.629¢	(40.382¢)	--	74.247¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.170¢	-	(0.221¢)
Basic - Firm Sales	-	-	-	0.177¢
Prior to 11/15/89				
Basic - Other	-	-	-	(0.265¢)

DATE OF ISSUE

DATE EFFECTIVE

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34
CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month

Each account except where noted below.	\$1,893
Each account in excess of eight accounts (#).	\$1,531
Reservation Charge - per billing demand therm.	60¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.509¢
For all therms transported in excess of 36,000 therms	1.050¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.509¢
For all therms sold in excess of 36,000 therms	1.050
Storage Charge - per therm for any full or partial month.	4.000¢
Authorized Overrun Charge – per therm transported.	4.701¢

(#) Single customers with multiple accounts located on contiguous property

(*) See footnote on Sheet No. 34-a

DATE OF ISSUE

DATE EFFECTIVE

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 35
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

C. RATES (Continued)

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.

Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE OF ISSUE
Month Day Year

DATE EFFECTIVE
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-45
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-45

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs

The Energy Efficiency Collaborative ("EEC") was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company's customers. Pursuant to this tariff and terms developed by the EEC, as modified by the Second Stipulation and Agreement in Case No. GR-2010-0171, the following programs have been established.

A. Residential High Efficiency Rebate Program:

The Company's Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems and thermostats as described below:

Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE*	\$150
Gas furnace	Greater than or equal to 96% AFUE*	\$200
Gas boiler	Greater than or equal to 90% AFUE*	\$150
Electronic programmable setback thermostat	ENERGY STAR	\$25

*Annual Fuel Utilization Efficiency

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning ("HVAC") contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates and two ENERGY STAR thermostat rebates under this program.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates and 50 ENERGY STAR thermostat rebates during one program year.

DATE OF ISSUE

DATE EFFECTIVE

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-53
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No R-53

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

Effective November 1, 2007, the program is superseded and replaced by a new program as set forth on Sheet Nos. R-53 through R-56 and as modified by the Second Stipulation and Agreement in Case No. GR-2010-0171.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
3. The Program shall be funded at a total annual level of up to \$600,000 plus one-third of the carry-over balance effective as of November 1, 2007 and shall consist of the Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Bill Payment Assistance Program. Bill credits shall be made available over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL") as set forth below. The Company will establish a levelized payment plan for a participant, unless the participant opts out of levelized billing within 45 days after enrollment. To participate in the Bill Payment Assistance Program, a customer must pay the balance due each month, net of the bill credits. The bill credits set forth below will be distributed monthly to levelized bill customers and during the months of November-April for customers who opt out of levelized billing.
 - 0-50% FPL: \$60 monthly credit.
 - 51-99% FPL: \$40 monthly credit.
 - 100-125% FPL: \$30 monthly credit.
 - 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$10 monthly credit.

DATE OF ISSUE

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Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

SERP REVIEW METHODOLOGY

1. The revenue requirement resulting from this case includes a normalized operation and maintenance expense of \$ 303,154 (prior to transfers to construction) related to actual cash expenditures resulting from SERP payments to retired employees.
2. The SERP payments made subsequent to the effective date of rates from this case and through the known & measurable or true-up date (whichever is later) in the next rate case shall be subject to review and consideration for inclusion in the revenue requirement employing a normalization process that considers all SERP payments during the period.
3. Any SERP payments as set out in paragraph 2 shall have no presumption of reasonableness, appropriateness, or prudence in any manner.
4. All SERP payments shall be appropriately allocated between jurisdictional and non-jurisdictional operations. Laclede agrees to provide the parties with all workpapers and other basis for the allocations to fulfill the test of proper cost assignment.
5. The Parties agree that the level of costs in future proceedings resulting from the normalization process can be either greater than or less than the test year amount.

Laclede Gas Company
Case No. GR-2010-0171
ISRS Capital Structure and Costs

<u>Component</u>	<u>% of Total</u>	<u>Cost</u>	<u>Wtd. Cost</u>
Common Equity	55.00%	10.00%	5.5000%
Long Term Debt	<u>45.00%</u>	6.51%	<u>2.9295%</u>
Total Capital	<u><u>100.00%</u></u>		<u><u>8.4295%</u></u>
Tax multiplier			1.626737
Composite Weighted Cost of Debt			2.9295%