

## Settlement FAC Base

<u>FUEL</u>	<u>DESCRIPTION</u>	<u>TOTAL COMPANY</u>
	Fuel	\$ 94,834,279
	Gas Transportation - Variable	147,028
	Gas losses (LUF) at Cost of Gas	776,334
	AQCS Consumables (Ammonia, Limestone, PAC) - Variable	1,523,679
	Staff Removed from FERC 501 (Admin/Labor)	(174,495)
	Freeze Control Coal Adder	28,895
	Other Fuel Related (Undistributed & Other and Unit Train)	3,734,040
<b>TOTAL FUEL AND RELATED COSTS</b>		<b>\$ 100,869,761</b>
 <u>PURCHASED POWER ENERGY CHARGES</u>		
	Purchased power energy (Plum Point PPA, Wind PPAs and Market Purch)	40,228,865
	50 MW Plum Point O&M Cost-Variable	4,118,601
	Purchased power energy	\$ 44,347,466
 <u>SPP INTEGRATED MARKETPLACE (IM) ADJUSTMENT</u>		
	LESS: SPP IM Savings Adjustment	-
 <u>OTHER ENERGY COSTS</u>		
	Net Emission Allowances	-
	Net Transmission	4,894,040
	Gas Transportation and Storage	-
	LESS: Net Renewable Energy Credits (REC)	(1,162,426)
	Net OSS	(6,805,841)
<b>TOTAL FUEL AND PURCHASED POWER FOR EMPIRE FAC BASE</b>		<b>\$ 142,143,000</b>
	Total kWh's	5,302,880,000
	Base Cost per kWh	\$ 0.0268
	Base Cost per MWh	\$ 26.80

**Other Energy Related Costs not in the Existing FAC**

Gas Transportation	\$ 5,959,599
Plum Point PPA Demand Charges	\$ 9,967,735
SSCGP Natural Gas Storage	\$ 1,131,500