

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the matter of St. Joseph Light &)	
Power Company's proposed tariffs to)	
increase rates for gas service)	<u>Case No. GR-93-42</u>
provided to customers in the Missouri)	
service area of the company.)	

APPEARANCES

James C. Swearengen, Attorney at Law, Brydon, Swearengen & England, P.O. Box 456,
312 E. Capitol, Jefferson City, Missouri 65101

David A. Baird, Attorney at Law, 1226 Parkdale Road, Maryville, Missouri 64468

Douglas Micheel, Assistant Public Counsel, Office of the Public Counsel, P.O. Box
7800, Jefferson City, Missouri 65102

Robert J. Hack, Deputy General Counsel, Missouri Public Service Commission, P.O.
Box 360, Jefferson City, Missouri 65102

Hearing Examiner: Janet L. Sievert

REPORT AND ORDER

Procedural History

On August 7, 1992, St. Joseph Light & Power Company (SJLPC) submitted tariffs to this Commission reflecting increased rates for gas service provided to customers in the Missouri service area of the company. The proposed tariffs bore a requested effective date of September 7, 1992. The proposed tariffs were designed to produce an increase of approximately eight percent (8%) (\$330,000) in charges for gas service. On September 1, 1992, the Commission issued an order suspending the tariffs to July 5, 1993, establishing an intervention date and a procedural schedule. On October 16, 1992, the City of Maryville was granted intervention.

Pursuant to the procedural schedule, testimony was filed and a prehearing conference was convened on March 1, 1993. SJLPC, the Staff of the Missouri Public Service Commission (Staff) and the Office of the Public Counsel (Public Counsel) appeared and participated in the prehearing conference. The City of Maryville failed to appear or participate at the prehearing conference. As a result of the prehearing conference on March 19, 1993, SJLPC, Staff and

Public Counsel filed a Stipulation and Agreement and proposed resolution of all issues in this proceeding. The Stipulation and Agreement is attached hereto as Attachment A and incorporated herein by reference.

Findings of Fact

The Missouri Public Service Commission, having considered all the competent and substantial evidence upon the record, makes the following findings of fact.

SJLPC is a public utility which provides gas service in Missouri. In this case, SJLPC sought Commission approval of an annual increase in gas service of \$330,000. As a result of the negotiations between the parties, it is recommended that the Commission approve an increase to produce an overall Missouri jurisdictional gross annual revenue of \$275,000 exclusive of the Purchased Gas Adjustment provisions and any applicable license, occupation, franchise, gross receipts taxes or other similar fees or taxes. The Stipulation and Agreement was filed on behalf of SJLPC, Staff and Public Counsel. The City of Maryville failed to appear at the prehearing conference and did not participate in the negotiations or preparation of the Stipulation and Agreement. However, the City of Maryville has expressed no objection to the Stipulation and Agreement.

As part of the Stipulation and Agreement, SJLPC has agreed to file tariffs which provide for a six percent (6%) interest charge on over-collections of the ACA account when over-collections exceed five percent (5%) of gas costs and a "ceiling" of sixty (60) cents per Ccf on PGA filings. Additionally, SJLPC has agreed to file tariffs thirty (30) days after the Commission issues its Report and Order in Case No. GR-93-47 concerning Staff's billing adjustment proposal. Both of the issues set forth above will be litigated in Case No. GR-93-47. SJLPC has agree to abide by the Commission's decisions on these issues and to file tariffs reflecting said decision thirty (30) days after the Report and Order is rendered. Furthermore, in settlement of this case, SJLPC will, within four (4) months of the effective date of this order, file tariff sheets containing revised rules and regulations for other miscellaneous charges for its

natural gas operations similar to those it has proposed for its electric operations. The parties have agreed that SJLPC's maintenance of its continuing property records and depreciation reserve for its natural plant operations will remain a viable issue between SJLPC and Staff to be resolved in the context of other proceedings now pending before this Commission (i.e., either Case No. ER-93-41 or Case No. GX-93-238).

The Commission has reviewed the terms of the Stipulation and Agreement and finds that they are just and reasonable. The overall revenue increase is a compromise between the parties' positions. In addition, the Commission finds that it is reasonable to delay decision on the billing adjustment issue and the ACA account issue pending the Commission's decision in Case No. GR-93-47. The Commission also concludes that the prefiled direct testimony, schedules, exhibits and minimum filing requirements submitted by SJLPC, Staff and Public Counsel should be received into the record.

Conclusions of Law

The Missouri Public Service Commission has arrived at the following conclusions of law.

St. Joseph Light & Power Company is a public utility subject to the jurisdiction of this Commission pursuant to Chapters 386 and 393, RSMo 1990. The tariffs which were the subject matter at this proceeding were suspended pursuant to the authority vested in this Commission in Section 393.150, RSMo 1990. The burden of proof to show that the proposed increased rates are just and reasonable shall be upon SJLPC. The Commission, after notice and hearing, may order a change in any rate, charge or practice including rate design and it may determine and prescribe a lawful rate, charge or practice hereafter to be observed. For ratemaking and rate design purposes, the Commission may accept a Stipulation of settlement on any contested matter submitted by the parties. The Commission concludes the proposed rate increase provided for in the Stipulation and Agreement attached hereto is just and reasonable and should be adopted. The Commission further concludes that SJLPC should file tariffs conforming to the terms of the Stipulation and Agreement.

IT IS THEREFORE ORDERED:

1. That the proposed tariffs submitted on August 7, 1992 by St. Joseph Light & Power Company are hereby rejected and St. Joseph Light & Power Company is authorized to file in lieu thereof tariffs designed to increase gross revenues exclusive of the Purchased Gas Adjustment provisions and any applicable license, occupation, franchise, gross receipts taxes or other similar fees or taxes in compliance with the Stipulation and Agreement, Attachment A.

2. That the prefiled direct testimony, schedules, exhibits and minimum filing requirements submitted by St. Joseph Light & Power Company, the Staff of the Missouri Public Service Commission and the Office of the Public Counsel be, and are, hereby received into the record.

3. That this order shall become effective on April 5, 1993.

BY THE COMMISSION

Brent Stewart
Brent Stewart
Executive Secretary

(S E A L)

McClure, Chm., Mueller, Rauch,
Perkins and Kincheloe, CC., Concur.

Dated at Jefferson City, Missouri,
on this 26th day of March, 1993.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of St. Joseph Light &)
Power Company's Proposed Tariffs to)
Increase Rates for Gas Service) Case No. GR-93-42
Provided to Customers in the Missouri)
Service Area of the Company.)

STIPULATION AND AGREEMENT

On August 7, 1992, St. Joseph Light & Power Company ("SJLP") submitted to this Commission tariffs reflecting increased rates for gas service provided to customers in its Missouri service area. The proposed tariffs contained a requested effective date of September 7, 1992 and were designed to produce an increase of approximately \$330,000 in charges for gas services.

By Order dated September 1, 1992, the Commission suspended the proposed tariffs and established a procedural schedule for interventions, the pre-filing of testimony and exhibits, and hearings. On October 16, 1992, the Commission issued an Order granting the application to intervene filed by the City of Maryville, Missouri.

Pursuant to the procedural schedule established by the Commission, a prehearing conference was convened on March 1, 1993. SJLP, the Commission Staff, and the Office of the Public Counsel appeared and participated at the prehearing; the City of Maryville did not attend.

As a result of the prehearing conference, the undersigned parties ("Parties") have reached the following stipulations and agreements:

1. SJLP shall be authorized to file revised gas tariffs and rate schedules designed to produce an increase in overall Missouri jurisdictional gross annual revenues of \$275,000, exclusive of the Purchased Gas Adjustment provisions and any applicable license, occupation, franchise, gross receipts taxes or other similar fees or taxes.

2. The form of tariff sheets reflecting this increase and allocating it among the existing rate schedules are set forth in Attachment 1 hereto. The actual compliance filing of such tariff sheets and rate schedules shall become effective as soon as possible, but in any event no later than April 5, 1993. The tariff sheets set out in Attachment 1 hereto also reflect other agreements by the Parties including agreed upon changes or additions to the General Terms and Conditions for the provision of Gas Service as well as revisions to SJLP's Purchased Gas Adjustment ("PGA") Clause.

3. The tariff sheets set out in Attachment 1 also reflect changes to SJLP's rate structure which equalized the commodity rates between the two service districts for all three rate classes. In addition, the large volume customer charges were also equalized between districts.

4. The impacts on a "typical" residential customer of the revenue increase and rate structure changes contained in Attachment 1 are set out in Attachment 2 to this Stipulation and Agreement.

5. The Staff has proposed a billing adjustment proposal

which is described in detail on Schedule 2 to the direct testimony of Staff witness Wendell R. Hubbs. A similar proposal was contained on Schedule 4 of the direct testimony of Staff witness David Sommerer in Case No. GR-93-47, concerning a general rate increase proposed by United Cities Gas Company. SJLP has agreed to abide by the Commission's decision regarding the issue in Case No. GR-93-47 and hereby states that it will file tariff sheets which conform to the Commission's report and order in that case within 30 days of its effective date. Staff agrees not to use SJLP's settlement on this issue as an argument to support its position on this issue in Case No. GR-93-47.

6. As a part of this Stipulation and Agreement, there are tariff provisions in Attachment 1 which provide for a charge of 6% interest on over-collections of the ACA account when over-collections exceed 5% of gas costs and a "ceiling" of 60 cents per Ccf on PGA filings. These two issues will be litigated in Case No. GR-93-47. SJLP has agreed to abide by the Commission's decision regarding these issues in Case No. GR-93-47 and hereby states that it will file tariff sheets which conform to the Commission's Report And Order in that case within 30 days of its effective date. Staff agrees not to use SJLP's settlement on these issues as an argument to support its position in Case No. GR-93-47.

7. SJLP shall, within four months of the effective date of the Commission's order approving this Stipulation and Agreement, file tariff sheets containing revised rules and regulations and

other miscellaneous charges for its natural gas operations similar to those the Company has proposed for its electric operations.

8. SJLP's maintenance of its continuing property records and depreciation reserve for its natural gas plant operations remain open issues between SJLP and the Staff, to be resolved in the context of other proceedings now pending before this Commission (i.e., either Case No. ER-93-41 or Case No. GX-93-238).

9. The prefiled direct testimony, schedules, exhibits and minimum filing requirements submitted by SJLP, Commission Staff, and Office of Public Counsel regarding Case No. GR-93-42 shall be received into evidence without the necessity of their respective witnesses taking the stand..

10. This Stipulation and Agreement represents a negotiated dollar settlement for the sole purpose of disposing of this case, and none of the signatories to this Stipulation and Agreement shall be prejudiced or bound in any manner by the terms of the Stipulation and Agreement in any other proceeding, except as otherwise specified herein.

11. None of the signatories to this Stipulation and Agreement shall be deemed to have approved or acquiesced in any ratemaking principle or any method of cost determination or cost allocation underlying this Stipulation and Agreement and the rates provided for herein.

12. In the event the Commission accepts the specific terms

of this Stipulation and Agreement, the signatories waive their respective rights to cross-examine witnesses and their respective rights:


- (a) to present oral argument and written briefs pursuant to Section 536.080.1 RSMo. 1986,
- (b) to the reading of the transcript by the Commission pursuant to Section 536.080.2 RSMo. 1986, and
- (c) to judicial review pursuant to Section 386.510 RSMo. 1986.

13. This Stipulation and Agreement has resulted from extensive negotiations among the signatories and the terms hereof are interdependent. In the event the Commission does not approve and adopt this Stipulation and Agreement in total, or in the event the revised tariffs do not become effective in accordance with the provisions contained herein, the Stipulation and Agreement shall be void and no signatory shall be bound by any of the agreements or provisions hereof.

14. The Staff shall have the right to give the Commission a summary of the provisions of the Stipulation and Agreement, and to provide to the Commission whatever further explanation the Commission requests. The summary shall not become a part of the record of this proceeding and shall not bind or prejudice the Staff in any future proceeding or in this proceeding in the event the Commission does not approve the Stipulation and Agreement. The contents of the summary provided by Staff are its own and are not acquiesced in or otherwise adopted by the other signatories

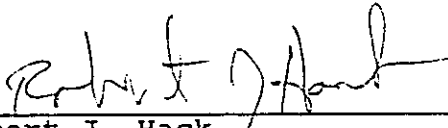
to the Stipulation and Agreement, whether or not the Commission approves and adopts this Stipulation and Agreement.

Respectfully submitted,

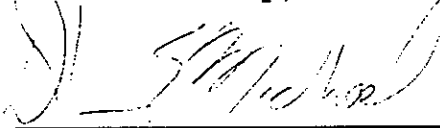


David A. Baird
Attorney at Law
1226 Parkdale Rd.
Maryville, MO 64468

James C. Swearngen
Paul A. Boudreau
Gary W. Duffy
Brydon, Swearngen & England
312 E. Capitol Ave.
P.O. Box 456
Jefferson City, MO 65102



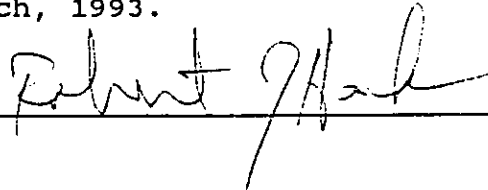
Robert J. Hack
William S. Shansey
Eric B. Witte
Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102



Douglas Micheel
Office of the Public Counsel
P.O. Box 7800
Jefferson City, MO 65102

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing have been mailed or hand-delivered to all counsel of record as shown on the attached service list this 19th day of March, 1993.



P.S.C. MO. No. 4 6th

XXXXXXXXX Original SHEET No. 1

Cancelling P.S.C. MO. No. 4 5th

Revised
XXXXXXXXX Original SHEET No. 1St. Joseph Light & Power Company
Name of Issuing Corporation

For All Territory Served

Community, Town or City :

TABLE OF CONTENTS (Continued)
Natural Gas Service

	<u>Schedules</u>	<u>Sheet No.</u>
Description of Territory		2
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Large Service	930	6
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Available for Future Use		9.5 - 9.93
Rules and Regulations		
1. Customer Defined		10
2. Service		10
3. Contract Period		10
4. Security		
A. Residential		10
B. Non-Residential		10
5. Meter Installation		11
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8. Non-Payment		11-12
9. Interference		12
10. Reconnection of Service		12
11. Indemnity to Company		12
12. Resale of Gas		13
13. Lighting of Pilot Lights		13
14. Gas Service Line Installation by Company		13
15. Gas Service Line Installation by Others		13-14

*Indicates new rate or text

+Indicates change

DATE OF ISSUE

DATE EFFECTIVE

month day year

month day year

ISSUED BY

T. F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

P.S.C. MO. No. 4 3rdXXXXXXXXX SHEET NO. 1-1Cancelling P.S.C. MO. No. 4 2ndRevised
XXXXXXXXX SHEET NO. 1-1St. Joseph Light & Power CompanyFor All Territory Served

Name of Issuing Corporation

Community, Town or City

TABLE OF CONTENTS (Continued)
Natural Gas Service

	<u>Schedules</u>	<u>Sheet No.</u>
Rules and Regulations (Continued)		
16. Extensions of, Repairs to, or Replacement of Service Lines		14
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Promotional Practices

20-21

*Indicates new rate or text

+Indicates change.

DATE OF ISSUE _____ DATE EFFECTIVE _____

month day year

month day year

ISSUED BY T. F. SteinbeckerPresidentSt. Joseph, Missouri

name of officer

title

address

P.S.C. MO. No. 4 3rd

XXXXXXX SHEET No. 4

Cancelling P.S.C. MO. No. 4 2nd

Revised
XXXXXXX SHEET No. 4

St. Joseph Light & Power Company

For All Territory Served Except

Name of Issuing Corporation

Community, Town or City
Fairfax, Rock Port & Tarkio (FRT)

SCHEDULE "910"
Residential Natural Gas Service

AVAILABILITY

Available for any residential metered customer adjacent to the Company's natural gas distribution lines.

RATE

Service Charge for each bill	\$ 6.50
Commodity Charge for all Ccf's	0.1595

PURCHASED GAS ADJUSTMENT CLAUSE

See Sheet No. 8 through 9.4.

LICENSE, OCCUPATION, FRANCHISE OR OTHER**SIMILAR CHARGES OR TAXES**

See Sheet No. 17, Section 24.

AVERAGE PAYMENT PLAN

See Sheet No. 17, Section 25.

LATE PAYMENT CHARGE

See Sheet No. 18, Section 29.

SPECIAL RULES

When a multiple occupancy building or project is served through one meter, then for billing purposes, minimum bill of the above schedule shall be multiplied by the number of dwelling units served.

*Indicates new rate or text

+Indicates change

DATE OF ISSUE _____ DATE EFFECTIVE _____

month day year

month day year

ISSUED BY T. F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

P.S.C. MO. No. 4 1st XXXXXXXX SHEET NO. 4.1
 Cancellng P.S.C. MO. No. 4 Revised Original SHEET NO. 4.1
 St. Joseph Light & Power Company For Fairfax, Rock Port & Tarkio (FRT)
 Name of Issuing Corporation Community, Town or City

SCHEDULE "911"	
Residential Natural Gas Service (FRT)	
AVAILABILITY Available for any residential metered customer adjacent to the Company's natural gas distribution lines.	
* RATE	
Service Charge for each bill	\$ 5.50
Commodity Charge for all Ccf's	0.1595
+ PURCHASED GAS ADJUSTMENT CLAUSE	
See Sheet No. 8 through 9.4.	
LICENSE, OCCUPATION, FRANCHISE OR OTHER SIMILAR CHARGES OR TAXES	
See Sheet No. 17, Section 24.	
AVERAGE PAYMENT PLAN	
See Sheet No. 17, Section 25.	
LATE PAYMENT CHARGE	
See Sheet No. 18, Section 29.	
SPECIAL RULES	
When a multiple occupancy building or project is served through one meter, then for billing purposes, minimum bill of the above schedule shall be multiplied by the number of dwelling units served.	
*Indicates new rate or text +Indicates change	

DATE OF ISSUE _____ DATE EFFECTIVE _____
 month day year month day year
 ISSUED BY T. F. Steinbecker President St. Joseph, Missouri
 name of officer title address

P.S.C. MO. No. 4 3rd

XXXXXXXXXX SHEET No. 5

Cancelling P.S.C. MO. No. 4 2nd

Revised
XXXXXXXXXX SHEET No. 5St. Joseph Light & Power Company
Name of Issuing Corporation

For All Territory Served Except

Community, Town or City
Fairfax, Rock Port & Tarkio (FRT)SCHEDULE "920"
General Service Natural Gas ServiceAVAILABILITY

Available for any general service metered customer adjacent to the Company's natural gas distribution lines.

RATE

Service Charge for each bill	\$12.00
Commodity Charge for all Ccf's	0.1367

PURCHASED GAS ADJUSTMENT CLAUSE

See Sheets No. 8 through 9.4.

LICENSE, OCCUPATION, FRANCHISE OR OTHERSIMILAR CHARGES OR TAXES

See Sheet No. 17, Section 24.

LATE PAYMENT CHARGE

See Sheet No. 18, Section 29.

*Indicates new rate or text

+Indicates change

DATE OF ISSUE _____ DATE EFFECTIVE _____

month day year

month day year

ISSUED BY T. P. Steinbecker President St. Joseph, Missouri

name of officer

title

address

XXXXXXXXXX-1 SHEET NO. 5.1

Cancelling F.S.C. MO. No. 4

Revised
Original SHEET No. 5.1

St. Joseph Light & Power Company

For Fairfax, Rock Port & Tarkio (FRT)

Name of Issuing Corporation

Community, Town or City

SCHEDULE "921"
General Service Natural Gas Service (FRT)

AVAILABILITY

Available for any general service metered customer adjacent to the Company's natural gas distribution lines.

DATE	DESCRIPTION	AMOUNT	BALANCE
1944			
1-1	Balance		100.00
1-15	Interest	5.00	105.00
2-1	Interest	5.00	110.00
2-15	Interest	5.00	115.00
3-1	Interest	5.00	120.00
3-15	Interest	5.00	125.00
4-1	Interest	5.00	130.00
4-15	Interest	5.00	135.00
5-1	Interest	5.00	140.00
5-15	Interest	5.00	145.00
6-1	Interest	5.00	150.00
6-15	Interest	5.00	155.00
7-1	Interest	5.00	160.00
7-15	Interest	5.00	165.00
8-1	Interest	5.00	170.00
8-15	Interest	5.00	175.00
9-1	Interest	5.00	180.00
9-15	Interest	5.00	185.00
10-1	Interest	5.00	190.00
10-15	Interest	5.00	195.00
11-1	Interest	5.00	200.00
11-15	Interest	5.00	205.00
12-1	Interest	5.00	210.00
12-15	Interest	5.00	215.00
1-1	Interest	5.00	220.00
1-15	Interest	5.00	225.00
2-1	Interest	5.00	230.00
2-15	Interest	5.00	235.00
3-1	Interest	5.00	240.00
3-15	Interest	5.00	245.00
4-1	Interest	5.00	250.00
4-15	Interest	5.00	255.00
5-1	Interest	5.00	260.00
5-15	Interest	5.00	265.00
6-1	Interest	5.00	270.00
6-15	Interest	5.00	275.00
7-1	Interest	5.00	280.00
7-15	Interest	5.00	285.00
8-1	Interest	5.00	290.00
8-15	Interest	5.00	295.00
9-1	Interest	5.00	300.00
9-15	Interest	5.00	305.00
10-1	Interest	5.00	310.00
10-15	Interest	5.00	315.00
11-1	Interest	5.00	320.00
11-15	Interest	5.00	325.00
12-1	Interest	5.00	330.00
12-15	Interest	5.00	335.00
1-1	Interest	5.00	340.00
1-15	Interest	5.00	345.00
2-1	Interest	5.00	350.00
2-15	Interest	5.00	355.00
3-1	Interest	5.00	360.00
3-15	Interest	5.00	365.00
4-1	Interest	5.00	370.00
4-15	Interest	5.00	375.00
5-1	Interest	5.00	380.00
5-15	Interest	5.00	385.00
6-1	Interest	5.00	390.00
6-15	Interest	5.00	395.00
7-1	Interest	5.00	400.00
7-15	Interest	5.00	405.00
8-1	Interest	5.00	410.00
8-15	Interest	5.00	415.00
9-1	Interest	5.00	420.00
9-15	Interest	5.00	425.00
10-1	Interest	5.00	430.00
10-15	Interest	5.00	435.00
11-1	Interest	5.00	440.00
11-15	Interest	5.00	445.00
12-1	Interest	5.00	450.00
12-15	Interest	5.00	455.00
1-1	Interest	5.00	460.00
1-15	Interest	5.00	465.00
2-1	Interest	5.00	470.00
2-15	Interest	5.00	475.00
3-1	Interest	5.00	480.00
3-15	Interest	5.00	485.00
4-1	Interest	5.00	490.00
4-15	Interest	5.00	495.00
5-1	Interest	5.00	500.00
5-15	Interest	5.00	505.00
6-1	Interest	5.00	510.00
6-15	Interest	5.00	515.00
7-1	Interest	5.00	520.00
7-15	Interest	5.00	525.00
8-1	Interest	5.00	530.00
8-15	Interest	5.00	535.00

Service Charge for each bill	\$ 9.15
Commodity Charge for all Ccf's	0.1367

PURCHASED GAS ADJUSTMENT CLAUSE

See Sheets No. 8 through 9.4.

LICENSE, OCCUPATION, FRANCHISE OR OTHER
SIMILAR CHARGES OR TAXES

See Sheet No. 17, Section 24.

LATE PAYMENT CHARGE

See Sheet No. 18, Section 29.

*Indicates new rate or text

+Indicates change

DATE OF ISSUE _____ DATE EFFECTIVE _____

month	day	year
-------	-----	------

month day year

ISSUED BY T. F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

P.S.C. MO. No. 4 3rdXXXXXXX Original SHEET No. 6Cancelling P.S.C. MO. No. 4 2ndRevised
XXXXXXX Original SHEET No. 6+ St. Joseph Light & Power CompanyFor All Territory Served+ Name of Issuing CorporationCommunity, Town or City

SCHEDULE "930"

Large Service Natural Gas Service

AVAILABILITY

Available for any large service metered customer adjacent to the Company's natural gas distribution lines.

RATE

Service Charge for each bill	\$180.00
Commodity Charge for all Ccf's	0.0711

PURCHASED GAS ADJUSTMENT CLAUSE

See Sheets No. 8 through 9.4.

LATE PAYMENT CHARGE

See Sheet No. 18, Section 29.

LICENSE, OCCUPATION, FRANCHISE OR OTHER
SIMILAR CHARGES OR TAXES

See Sheet No. 17, Section 24

*Indicates new rate or text

+Indicates change

DATE OF ISSUE _____ DATE EFFECTIVE _____

month day year

month day year

ISSUED BY T. F. SteinbeckerPresidentSt. Joseph, Missouri

name of officer

title

address

P.S.C. MO. No. 4 3rd

XXXXXXXXX1 SHEET No. 7

Cancelling P.S.C. MO. No. 4 2nd

Revised
XXXXXXXXX1 SHEET No. 7

Original
Revised

* St. Joseph Light & Power Company

For

Name of Issuing Corporation

Community, Town or City

AVAILABLE FOR FUTURE USE

*Indicates new rate or text

+Indicates change

DATE OF ISSUE _____ DATE EFFECTIVE _____

month day year

month day year

ISSUED BY T. F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

P.S.C. MO. No. 4 5th

XXXXXX SHEET No. 7.1

Cancelling P.S.C. MO. No. 4 4th

Revised
XXXXXX SHEET No. 7.1

St. Joseph Light & Power Company

For All Territory Served

Name of Issuing Corporation

Community, Town or City

SCHEDULE "971"
Natural Gas Transportation Service

AVAILABILITY

Available for any Large Service Natural Gas Service customer under Schedule 930 who meets all of the following criteria:

- 1) The customer agrees to conform to the contents of this schedule and contract for a period of twelve consecutive months.
- 2) The minimum quantity transported cannot fall below an average of 50 Dth/day for the six highest usage months during the contract year.
- 3) The customer must have a current and valid contract with the pipeline transporter.
- 4) Transportation service shall be available under this schedule provided that any penalty incurred by the Company for supplying such service to the customer is fully recovered from the customer.

RATE

Service Charge for each meter. \$ 46.00

Transportation Charge for qualifying firm service customers,
all Ccf's per Ccf. 0.0711

TAKE-OR-PAY ADJUSTMENT COST (PURCHASED GAS ADJUSTMENT CLAUSE)

See Sheets No. 8 through 9.4

TRANSITION ADJUSTMENT COST (PURCHASED GAS ADJUSTMENT CLAUSE)

See Sheets No. 8 through 9.4

**LICENSE, OCCUPATION, FRANCHISE OR OTHER
SIMILAR CHARGES OR TAXES**

See Sheet 17, Section 24.

LATE PAYMENT CHARGE

See Sheet No. 18, Section 29.

SPECIAL RULES

Transportation service is available where system capacity is sufficient to move the customer's requested volume of gas. Where system capacity is insufficient and a customer requests transportation service in writing the Company shall, within 10 days, explain in writing the capacity requirements and a preliminary indication of the changes, cost and time required to expand the facilities to meet the customers requested transportation volume of gas. Such changes may be subject to

*Indicates new rate or text

+Indicates change

(Continued)

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St. Joseph, Missouri

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+ St. Joseph Light & Power CompanyFor All Territory Served

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SCHEDULE "971"

Natural Gas Transportation Service

SPECIAL RULES (Continued)

the Company's main extension and special facilities policies.

If the customer does not have a currently valid contract with the transporter or if the contract is terminated in any way, the Company shall immediately stop transportation service.

Should the customer desire to terminate transportation service, any imbalance or customer credit shall be settled within ten days of final reconciliation by the transporting pipeline.

Load balancing and backup supply shall be combined into a single service for the customer. Transportation under this schedule must be provided in conjunction with the terms and conditions of Large Service Natural Gas Service Schedule "930" in which load balancing and backup supply shall be billed. All gas delivered to the customer's meter(s) in excess of the gas received by the Company shall be considered load balancing and/or backup supply. This excess gas shall be billed according to Schedule "930". If more gas is received by the Company than is delivered to the customer's meter(s), a credit shall be applied to the customer's bill, less the monthly service charge.

The customer must meet all the qualifications of the Large Service

Natural Gas Service Schedule "930". The customer's transportation service shall be at the same delivery priority as the Large Service Natural Gas Service Schedule "930".

In the event of a system supply emergency in which the supply of natural gas available to Company in any area is less than the

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SCHEDULE "971"
Natural Gas Transportation Service

SPECIAL RULES (Continued)

amount required to meet the demands of its sales customers in that area which are classified in priority category one and that part of category two as to which the unavailability of natural gas will imperil human life or health, Company may defer delivery of customer's gas received (deferred gas) for a period not to exceed ten days, or as soon thereafter as Company is able to obtain replacement gas for delivery to customer. To the extent Company defers delivery, the Company shall reimburse the customer for the amount per MMBTU by which the "applicable price" exceeds the "delivered cost" to customer of the deferred gas. Such reimbursement shall be made if deferred gas would not otherwise have been curtailed pursuant to the curtailment rules of the Company that are applicable to the customer during the system supply emergency. The "applicable price" as referenced above shall be defined as the price of number 6 fuel oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR Sec. 282.404, or the published price for such other alternative fuel ordinarily used by the customer to replace natural gas for the deferment period. The "delivered cost" as referenced above shall be defined as the total cost of the deferred gas inclusive of all transportation and other charges. Such reimbursement shall be accounted for by Company as a purchased gas expense. Company shall use its best efforts to notify customer 24 hours in advance of any such deferral, but shall not be liable for failure to give such advance notice when circumstances do not permit. Company shall not impose any storage charge upon customer for deferral of gas pursuant to this paragraph.

Customer warrants the gas delivered to Company for transport hereunder shall be free from all adverse claims, liens and encumbrances and shall indemnify and save Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

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SCHEDULE "971"
Natural Gas Transportation ServiceSPECIAL RULES (Continued)

Company shall not be responsible in any way as to any damages or claims relating to the customer's gas or the facilities of others containing such gas, prior to delivery into the facilities of Company or after the redelivery to the customer.

RESPONSIBILITY FOR TRANSPORTED GAS

It is understood and agreed by the parties that ownership of transported volumes will at all times remain vested in the customer. The Company reserves the right to charge and the customer, by taking service under Schedule "971", agrees to pay any additional costs or fees imposed upon the Company by outside sources related to the transportation of natural gas under this schedule.

OPTIONAL TRANSPORTATION RELATED SERVICES

The Company may provide optional transportation related services which are not contemplated in Schedule "971" to the customer on an individually contracted basis. Copies of such contracts will be submitted to the Missouri Public Service Commission.

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PURCHASED GAS ADJUSTMENT CLAUSE
Natural Gas ServicePURCHASED GAS ADJUSTMENT (PGA) CLAUSEAPPLICABILITY

This Purchased Gas Adjustment (PGA) applies to all sales of natural gas service provided under all natural gas rate schedules and contracts. While transportation service by itself is not a sale of natural gas, charges approved by the Missouri Public Service Commission which the Company is required to pay, for example, in regard to fixed Take-or-Pay (TOP) related charges, shall be proportionally billed to transportation service customers as provided for in this Clause.

The PGA shall remain in effect until the next PGA becomes effective hereunder, or until retail rates are changed by law or by order of the Commission. Each RPGA (as later defined herein) filed hereunder shall cancel or supersede the previously effective RPGA.

No new PGA will be submitted unless the proposed annual increase or decrease in purchased gas costs will change at least 4% based on total estimated costs of purchased gas.

The resulting increase or decrease in the PGA factor shall be made effective on the first billing cycle of the month after approval of the new PGA factor.

Any revision of the PGA factor made pursuant to this Clause shall become effective only after being on file with the Commission for a period of at least twenty (20) days.

The Company shall file with the PGA filing:

1. The computation of any changes in each particular PGA component, including the RPGA, the TOP, the Refund factor and the Transition Cost factor, as described below;

2. The revised "PGA Adjustment Sheet", the tariff sheet setting forth the net amounts per Ccf, to be billed customers for natural gas wholesale purchases;

3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the rate(s) charged the Company by its natural gas supplier(s);

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+Indicates change (Continued)

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PURCHASED GAS ADJUSTMENT CLAUSE (Continued)
Natural Gas Service

4. Any supporting worksheets and data related to the proposed PGA factor change; and,

5. A transmittal letter explaining the changes in rates in the proposed PGA factor.

I. REGULAR PURCHASED GAS ADJUSTMENT (RPGA) FACTOR

The charges which the Company makes for gas shall be subject to increases or decreases due to the increases and decreases in the cost of gas purchased from the Company's wholesale supplier(s) of natural gas.

In the event of increases or decreases in the wholesale cost of gas from the Company's wholesale supplier(s), the Company may file to increase or decrease its estimated gas cost recovery rate called the Regular Purchased Gas Adjustment (RPGA) factor. The RPGA shall be determined by the following formula;

A. $RPGA = (P/V)$

where:

RPGA = The Regular Purchased Gas Adjustment, which is the retail price of the wholesale costs paid or to be paid by the Company to its wholesale supplier(s). These rates shall be rounded to the nearest \$0.0001 per Ccf.

P = The estimated total dollar cost of purchased gas from the wholesale supplier(s). Such cost shall be determined by pricing out 817,224.2 Dth of purchases.

V = Estimated annualized sales volume of 8,171,662 Ccf.

Note: The above formula does not contain any amounts for fixed (non-volumetric) Federal Energy Regulatory Commission (FERC) authorized Take-or-Pay (TOP) costs, Refund adjustments or Transitional Cost (TC) charges and credits. These charges and credits are addressed separately and recovered through the separate factors as set out in this Clause.

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PURCHASED GAS ADJUSTMENT CLAUSE (Continued)
Natural Gas Service

The RPGA factor request will not exceed \$0.6000 per Ccf. The Company may file to change this ceiling as it determines appropriate pursuant to a 30-day filing.

II. ACTUAL COST ADJUSTMENT (ACA) FACTOR

- A. Beginning with the June, 1993, Actual Cost Adjustment (ACA) factor filing, the Company shall maintain an ACA account which shall be credited or debited by the amount of any gas cost revenue recovery in excess or deficiency of the actual cost of natural gas purchased by the Company. The Company has the burden to prove that all costs included in the ACA, TOP, TC and Refund factor reconciliations and factor developments were prudently incurred.

All similar territorial account balances shall be combined for the computation of the June, 1993, ACA, TOP, TC and Refund factor filings.

Any excess or deficiency in total gas cost recovery shall be determined by a monthly comparison of the actual prudently incurred cost of natural gas purchased by Company with the actual as-billed revenues recovered by the Commission-approved RPGA and ACA factors. TOP, TC and Refund factors shall all be reconciled similarly but separately from the development of this ACA factor.

- B. The amounts of gas cost revenue recovery for each month shall be the product of that month's actual billed Ccf sales, the applicable RPGA factor(s) and the ACA factor(s) in effect during that same month.

- C. For each twelve-month (12) period ending with the April revenue month, the differences resulting from the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. ACA factors shall be computed by dividing these cumulative balances by the estimated annualized and normalized sales volumes expected during the next ACA audit period. All actual ACA revenues recovered shall be debited or credited to the appropriate balance of the ACA account and any remaining balance shall be reflected in subsequent ACA factor computations.

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PURCHASED GAS ADJUSTMENT CLAUSE (Continued)
Natural Gas Service

- D. ACA factors shall be rounded to the nearest \$0.0001 per Ccf and applied to billings commencing with the June revenue month. This ACA factor shall remain in effect until superseded by a subsequent ACA calculated according to this provision, unless the twelve (12) months needs to be shortened to prevent a significant over-refund or over-collection. The Company shall file ACA factors in the same manner as all other PGA factors in accordance with the provisions contained in this Clause.
- E. Commencing with the ACA filing for the period ending April, 1994, if there is an over-recovery of the ending balance of the ACA account that exceeds five (5) percent of the total actual gas costs reported for the same ACA period, the Company shall pay interest at the rate of six (6) percent on the total over-recovered amount at the date of the end of the ACA filing period. One year's interest will be included in the ACA factor computation. The interest amounts so paid shall not be recoverable through the PGA Clause.

III. REFUND FACTOR

- A. Any refunds which the Company receives from its wholesale supplier(s), together with any interest included in such refund amounts, will be refunded to the Company's customers. Such refund distribution will be filed to commence within ninety (90) days of receipt by the Company of a refund which when by itself, or in combination with prior undistributed refunds, exceeds an amount totaling \$10,000. The refund factor shall be calculated in accordance with the following:
1. The refund received from the wholesale supplier, including interest paid by the supplier, shall be divided by the estimated number of Ccf's to be sold in the succeeding twelve (12) months to the Company's regular sales customers (excludes transportation sales). The resulting per Ccf factor, rounded to the nearest \$0.0001 per Ccf, shall be applied as a credit to each regular sales customer's bill over the succeeding twelve (12) months by multiplying such unit refund credit by the total Ccfs billed to each customer in each billing period.

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XXXXXXXXXX SHEET No. 9.3+ St. Joseph Light & Power CompanyFor All Territory Served+ Name of Issuing CorporationCommunity, Town or City**PURCHASED GAS ADJUSTMENT CLAUSE (Continued)**
Natural Gas Service

2. The length of the refund period shall generally be twelve (12) months, except that each refund period may be reasonably lengthened or shortened to avoid a materially over- or under-refunding.
3. The Company shall add interest payments to the balance of refunds received from its suppliers remaining to be distributed to customers. The interest to be added for each month held by the Company shall be computed at six (6) percent per annum applied to such refund balance existing on the last day of each month. For each twelve (12) month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per Ccf refund rate to be applied to bills pursuant to the above paragraphs.
4. Company shall file Refund Factor adjustments in the same manner as all other Purchased Gas Adjustments. The Company shall file an annual reconciliation of its refund account at the same time as its ACA filing.

IV. TAKE-OR-PAY (TOP) FACTOR

- A. The Company shall maintain a Take-or-Pay (TOP) account which shall contain the amount of fixed FERC-authorized charges paid by Company to its wholesale supplier. TOP charges will be recovered on a per Ccf basis from the retail sales customers and from transportation service customers. Retail sales customers will be billed by applying the per Ccf TOP factor included in the Company's Total PGA factor, and transportation customers will be billed the per Ccf TOP factor for each unit transported.

1. The Company shall file annually, simultaneously with its ACA filing, a proposed TOP factor rate and prior year TOP reconciliation. The proposed factor shall be determined by dividing the TOP account balance plus an annualized figure representing monthly TOP payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$0.0001 per Ccf, shall be applied to all customer bills over the succeeding twelve (12) months by multiplying such

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Natural Gas Service

factor by the total Ccf's delivered to each customer in each monthly billing period.

2. The Company may file for additional adjustments to its TOP factor rate if the annual impact of the additional adjustment is anticipated to exceed \$5,000.

3. The original period over which the TOP factor was to be charged may be lengthened or shortened, to avoid a total charge materially above or below the amount to be collected for the affected period.

4. The TOP account balance will be the net balance of all revenue recovered from the application of the TOP factor rate using the monthly actual billed sales by cycle for retail sales customers and each unit transported for transportation service customers and all prudently incurred fixed FERC-authorized TOP charges paid to its wholesale suppliers or transporters.

5. The Missouri Public Service Commission will review the reconciliation of the TOP account simultaneously with the annual ACA audit and order whatever adjustments it determines appropriate.

6. The Company shall file TOP factor changes in the same manner as all other Purchased Gas Adjustment factor changes, in accordance with the provisions contained in this Clause.

V. TRANSITION COSTS (TC) FACTOR

A. The Company shall maintain a Transition Cost (TC) account which shall contain the amount of prudently incurred fixed FERC-authorized TC charges paid to Company's wholesale supplier(s) or transporter(s). TC charges will be recovered on a per Ccf basis from the retail sales customers and from transportation service customers. Retail sales customers will be billed by applying the per Ccf TC factor included in the Company's Total PGA factor, and transportation customers will be billed the per Ccf TC factor for each unit transported. The TC factor shall be calculated and reported in accordance with the following:

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+ St. Joseph Light & Power CompanyFor All Territory Served+ Name of Issuing CorporationCommunity, Town or CityPURCHASED GAS ADJUSTMENT CLAUSE (Continued)
Natural Gas Service

1. The Company shall file annually, simultaneously with its ACA filing, a proposed TC factor rate and prior year TC recovery/cost reconciliation. The proposed factor shall be determined by dividing the TC account balance plus an annualized figure representing monthly TC payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$0.0001 per Ccf, shall be applied to all customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccf's delivered to each customer in each monthly billing period;

2. The Company may file for additional adjustments to its TC factor rate if the annual impact of the additional adjustment is anticipated to exceed \$5,000;

3. The original period over which the TC factor was to be charged may be lengthened or shortened, to avoid a total charge materially above or below the amount to be collected for the affected period;

4. The TC account balance will be the net balance of all revenue recovered from the application of the TC factor rate using the monthly actual billed sales for retail sales customers and each unit transported for transportation service customers and all prudently incurred fixed FERC-authorized TC charges paid to its wholesale suppliers or transporters;

5. The Missouri Public Service Commission will review the reconciliation of the TC account simultaneously with the annual ACA audit and shall order whatever adjustments it determines appropriate.

6. The Company shall file TC factor changes in the same manner as all other Purchased Gas Adjustment factor changes, in accordance with the provisions contained in this Clause.

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PURCHASED GAS ADJUSTMENT CLAUSE
Natural Gas Service

PGA ADJUSTMENT SHEET

As provided in Sheet No's. 8 through 9.31 of the Purchased Gas Adjustment Clause, the following adjustments in dollars (\$) per Ccf will become effective on the effective date of this tariff.

RPGA Factor	ACA Factor	Refund Factor	TOP* Factor	TC* Factor	Total PGA Factor
0.3109	(0.0806)	0.0000	0.0078	0.0182	0.2563

*Schedule 971 customers will be billed the TOP factor and the TC factor listed above for all volumes transported.

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GENERAL RULES AND REGULATIONS (Continued)
Natural Gas Service

if at the time of application such customer or any member of the household (who have both received benefit from the previous gas service) is indebted to the Company for the same class of gas service previously supplied at such premises or any other premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made.

9. Interference

If any connection or device is found on the premises of customer which prevents the meter from registering the total energy used or to be used, the Company shall have the right to discontinue its service and terminate the contract for service without notice.

Whenever gas service to any customer is disconnected for fraudulent use of gas or tampering with the Company's regulating and measuring equipment, the Company may make a reasonable charge for the cost to restore service. Where service is discontinued for the above, the Company is not required to resume service until the amount of all bills and charges against the customer are paid in full.

10. Reconnection of Service

A reconnection charge of \$12.50 shall apply if service is discontinued at the request of the customer and reconnected during the normal Company working hours within seven (7) months at the request of the customer at the same location.

The requirements of this rule cannot be avoided by a request for a reconnection of service or an application for service at the same location by a member of the customer's household or family, any person who has enjoyed benefits from previous service, or any other person acting for or on behalf of the customer.

11. Indemnity to Company

The Company shall not be required to assume any responsibility to inspect, test, or maintain any pipe, fixtures, or appliances beyond the outlet of the Company's meter. The customer shall hold Company harmless and indemnify it against any claims for damages to person or property arising beyond the outlet of the Company's meter.

*Indicates new rate or text

+Indicates change

(Continued)

DATE OF ISSUE _____ DATE EFFECTIVE _____

month day year

month day year

ISSUED BY T. F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

P.S.C. MO. No. 4 3rd

XXXXXXX1 SHEET No. 13

Cancelling P.S.C. MO. No. 4 2ndRevised
XXXXXXX1 SHEET No. 13

St. Joseph Light & Power Company

For All Territory Served

Name of Issuing Corporation

Community, Town or City

GENERAL RULES AND REGULATIONS (Continued)
Natural Gas Service12. Resale of Gas

The gas and service supplied to a customer are for the sole use of said customer, as stated in the application, and shall not be furnished or sold to any other firm, corporation or person, and no other firm, corporation or person shall be permitted to use the same without the written consent of the Company.

13. Lighting of Pilot Lights

The Company will light pilot lights of customer's automatic equipment during normal Company working hours at a charge of \$12.50. If a customer requests the Company to light the customer's pilot light during non-normal company working hours, the Company shall inform the customer of the actual cost. If the customer still requests this service, the Company shall charge the customer the actual cost to light the customer's pilot light.

14. Gas Service Installation

The Company will install at no additional cost to the customer, up to 120 feet of suitable low pressure service pipe, measured from the customer's property line where gas service exists to the customer's meter location or the connection to the customer's piping, whichever is farther. Where gas service does not exist, the Company will follow the provisions as set forth in Rule No. 20. Main Extensions. If the customer requires more than 120 feet, the excess investment will be considered on a revenue basis. The excess investment is the total investment cost of the service pipe less two year's revenue, excluding gas costs. In circumstances where two year's expected revenues are less than the expected cost, the customer will share the burden of the excess expenses. Should any installation be unusually costly due to such things as the site condition (rough terrain, debris, soil conditions, site not to grade) or unnecessary return trips, the customer may be charged for the cost incurred.

All costs of the Company shall include applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll related costs that support actual construction. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of construction, including direct and indirect costs, shall be furnished to the customer upon request prior to construction.

*Indicates new rate or text

(Continued)

+Indicates change

DATE OF ISSUE _____ DATE EFFECTIVE _____

month day year

month day year

ISSUED BY T. F. Steinbecker

President

St. Joseph, Missouri

name of officer

title

address

IMPACT OF MARGIN INCREASE ON A "TYPICAL" RESIDENTIAL CUSTOMER
ST. JOSEPH LIGHT AND POWER - GAS COMPANY
CASE NO. GR-93-42

DISTRICT: Northern

MONTH	AVERAGE Ccf USAGE	CURRENT			PROPOSED			PURCHASED GAS COSTS	PERCENTAGE CHANGE IN TOTAL BILL
		CUSTOMER CHARGE	COMMODITY RATE/Ccf	MARGINAL PORTION OF BILL	CUSTOMER CHARGE	COMMODITY RATE/Ccf	MARGINAL PORTION OF BILL		
January	236	\$5.75	\$0.1310	\$36.67	\$6.50	\$0.1595	\$44.14	\$68.89	7.08%
February	217	\$5.75	\$0.1310	\$34.18	\$6.50	\$0.1595	\$41.11	\$63.34	7.11%
March	159	\$5.75	\$0.1310	\$26.58	\$6.50	\$0.1595	\$31.86	\$46.41	7.24%
April	96	\$5.75	\$0.1310	\$18.33	\$6.50	\$0.1595	\$21.81	\$28.02	7.52%
May	53	\$5.75	\$0.1310	\$12.69	\$6.50	\$0.1595	\$14.95	\$15.47	8.03%
June	36	\$5.75	\$0.1310	\$10.47	\$6.50	\$0.1595	\$12.24	\$10.51	8.47%
July	28	\$5.75	\$0.1310	\$9.42	\$6.50	\$0.1595	\$10.97	\$8.17	8.80%
August	27	\$5.75	\$0.1310	\$9.29	\$6.50	\$0.1595	\$10.81	\$7.88	8.85%
September	30	\$5.75	\$0.1310	\$9.68	\$6.50	\$0.1595	\$11.29	\$8.76	8.71%
October	42	\$5.75	\$0.1310	\$11.25	\$6.50	\$0.1595	\$13.20	\$12.26	8.28%
November	97	\$5.75	\$0.1310	\$18.46	\$6.50	\$0.1595	\$21.97	\$28.31	7.51%
December	179	\$5.75	\$0.1310	\$29.20	\$6.50	\$0.1595	\$35.05	\$52.25	7.18%
Total	1,200			\$226.20			\$269.40	\$350.28	7.49%

DISTRICT: FRT

MONTH	AVERAGE Ccf USAGE	CURRENT			PROPOSED			PURCHASED GAS COSTS	PERCENTAGE CHANGE IN TOTAL BILL
		CUSTOMER CHARGE	COMMODITY RATE/Ccf	MARGINAL PORTION OF BILL	CUSTOMER CHARGE	COMMODITY RATE/Ccf	MARGINAL PORTION OF BILL		
January	236	\$5.50	\$0.0818	\$24.80	\$5.50	\$0.1595	\$43.14	\$71.86	19.57%
February	217	\$5.50	\$0.0818	\$23.25	\$5.50	\$0.1595	\$40.11	\$66.08	19.47%
March	159	\$5.50	\$0.0818	\$18.51	\$5.50	\$0.1595	\$30.86	\$48.42	19.03%
April	96	\$5.50	\$0.0818	\$13.35	\$5.50	\$0.1595	\$20.81	\$29.23	18.03%
May	53	\$5.50	\$0.0818	\$9.84	\$5.50	\$0.1595	\$13.95	\$16.14	16.27%
June	36	\$5.50	\$0.0818	\$8.44	\$5.50	\$0.1595	\$11.24	\$10.96	14.76%
July	28	\$5.50	\$0.0818	\$7.79	\$5.50	\$0.1595	\$9.97	\$8.53	13.63%
August	27	\$5.50	\$0.0818	\$7.71	\$5.50	\$0.1595	\$9.81	\$8.22	13.46%
September	30	\$5.50	\$0.0818	\$7.95	\$5.50	\$0.1595	\$10.29	\$9.14	13.95%
October	42	\$5.50	\$0.0818	\$8.94	\$5.50	\$0.1595	\$12.20	\$12.79	15.40%
November	97	\$5.50	\$0.0818	\$13.43	\$5.50	\$0.1595	\$20.97	\$29.54	18.05%
December	179	\$5.50	\$0.0818	\$20.14	\$5.50	\$0.1595	\$34.05	\$54.51	19.21%
Total	1,200			\$164.16			\$257.40	\$365.40	18.12%

09:25 AM 17-Mar-93

Stewart/Baker

CASE NO. GR-93-42

KM
Chairman

QW
Commissioner

SLR
Commissioner

PD
Commissioner

SK
Commissioner

3-1584c

5-0AA

3-26

STATE OF MISSOURI

OFFICE OF THE PUBLIC SERVICE COMMISSION

I have compared the preceding copy with the original on file in this office and I do hereby certify the same to be a true copy therefrom and the whole thereof.

WITNESS my hand and seal of the Public Service Commission, at Jefferson City, Missouri, this 26th day of March, 1993

Brent Stewart

Brent Stewart
Executive Secretary