



January 17, 2006

Ms. Colleen M. Dale
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

VIA FEDERAL EXPRESS

FILED²

JAN 17 2006

Missouri Public
Service Commission

Dear Ms. Dale:

Please find enclosed the original and three copies of the filing for P.S.C. Mo. No. 1, Seventh Revised Sheet No. 49, which cancels P.S.C. Mo. No. 1, Sixth Revised Sheet No. 49.

This filing is made to comply with Public Service Commission Rules and Atmos Energy Corporation tariffs. Included in this filing are Exhibits I, II and II-C, which calculates the new Regular Purchased Gas Adjustment (RPGA) for Atmos Energy Corporation's Area G Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculation on Exhibit I has the effect of decreasing the RPGA. For a typical residential customer this filing reflects a decrease of 3% for the balance of the heating season.

Atmos Energy Corporation requests that this Revised Tariff P.S.C. Mo. No. 1, Seventh Revised Sheet No. 49, become effective with all billings on or after February 1, 2006.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst, Rate Administration

Enclosures

pc: Public Counsel (2)

Form No. 13 P.S.C. MO. No. 1 Seventh (Revised) Sheet No. 49

Cancelling P.S.C. MO. No. 1 Sixth (Revised) Sheet No. 49

Atmos Energy Corporation
Name of Issuing Corporation

For: Area G
Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u> (\$/CCF)	<u>Actual Cost</u> <u>Adjustment</u> (\$/CCF)	<u>Refund</u> (\$/CCF)	<u>Net PGA</u> (\$/CCF)	
1.1043	0.1732	0.0000	1.2775	+

* Indicates new rate or test
+ Indicates change

DATE OF ISSUE: January 17, 2006
month day year

DATE EFFECTIVE: February 1, 2006
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates & Regulatory Affairs
title

Franklin, TN
address

Atmos Energy Corporation
Missouri Area G

Exhibit I

Regular PGA filing pursuant to change in Southern Star Central
Pipeline Tariffs (Sheet Nos.10 and 11)
and Purchases from Alternative Suppliers.

PGA Computation:	<u>Mcf</u>		<u>\$/Dth</u>	<u>Cost</u>
<u>Southern Star Central Pipeline: TSS-M</u>				
No-Notice Fee	8,400	x	\$0.0006	\$5
Reservation: FSS - Deliverability	5,040	x	0.0218	110
Reservation: FSS - Capacity	99,600	x	0.0010	100
Reservation: FTS - P	3,432	x	0.1974	677
Reservation: FTS - M	8,400	x	0.1139	957
Reservation: GRI Demand (P & M)	8,400	x	0.0000	0
Injection - FSS	94,620	x	0.0077	729
Fuel Reimbursement - Injection	0	x	0.0000	0
Withdrawal - FSS	94,620	x	0.0077	729
Commodity: FTS - P	44,621	x	0.0065	290
Fuel Reimbursement	1,321	x	0.0000	0
Commodity: FTS - M	43,300	x	0.0050	217
Commodity: GRI funding	43,300	x	0.0000	0
Commodity: ACA funding	43,300	x	0.0019	<u>82</u>
Subtotal Southern Star Central				\$3,896
Southern Star Central Pipeline	35,415	x	\$ 11.4310	\$ 404,829
Estimated Storage Withdrawal	<u>7,885</u>	x	\$ 6.6040	<u>52,073</u>
	43,300			
Estimated Total Dollar Cost of Purchased Gas (" P ")				<u>\$460,798</u>
Divided by PGA Sales (CCF) (" V ")				<u>417,264</u>
Equals: Regular Purchased Gas Adjustment (RPGA)				<u>\$1.1043</u>

1) Assumed that an Mcf is equivalent to a Dth (BTU Factor = 1000).

EXHIBIT II

ATMOS ENERGY CORPORATION
CALCULATION OF ACA FACTOR
RICH HILL / HUME, MISSOURI (AREA G)
JUNE 1, 2004 TO MAY 31, 2005

1. Invoiced Cost (Exhibit II-A)	\$340,606.59
2. ACA Balance for the period June 1, 2004 to May 31, 2005	\$18,997.11
3. Costs Recovered (Exhibit II-B)	(\$295,720.42)
4. Interest on Under/(Over) Recovery	<u>\$1,460.55</u>
5. Under/(Over)-Recovery	<u>\$65,343.83</u>
6. Total Sales	<u>377,251</u>
7. ACA (Item 5 divided by Item 6)	<u>\$0.1732</u>

Atmos Energy Corporation

Exhibit II-C

Missouri Area G Ccf Sales And Dollar Sales Comparison Of New ACA To Become Effective February 1, 2006

Month	Ccf Sales			
	Rich Hill	Hume	Rurals	Totals
JUNE, 2004	8,791	1,085	615	10,491
JULY	5,878	827	538	7,243
AUGUST	5,747	746	450	6,943
SEPTEMBER	6,157	716	441	7,314
OCTOBER	8,235	989	561	9,785
NOVEMBER	16,589	2,478	1,108	20,175
DECEMBER	44,140	6,450	3,300	53,880
JANUARY, 2005	67,790	9,790	4,810	82,390
FEBRUARY	59,970	9,830	4,920	74,710
MARCH	40,890	5,790	3,380	50,060
APRIL	29,580	4,820	2,340	36,740
MAY	<u>14,240</u>	<u>2,060</u>	<u>1,220</u>	<u>17,520</u>
Total	308,007	45,581	23,683	377,251

	Actual Sales	Percent	Cost Change
Rich Hill	308,007	81.65%	(14,104)
Hume	45,581	12.08%	(2,087)
Rurals	23,683	6.28%	(1,084)
Total	377,251	100.01%	(17,276)

	Projected Ccf/Sales	Rate/ Ccf	Revenue	Percentage Change
Old Rate (11/1/05)	417,264	1.3189	550,329	
New Rate (2/1/06)	417,264	1.2775	<u>533,054</u>	
			<u>(\$17,275)</u>	<u>-3.14%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entrikin, City Clerk
120 North 7th Street
Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
P. O. Box 191
Hume, Missouri 64752

Atmos Energy Corporation
PGA Filing Effective February 1, 2006
Calculation of Annualized Increase/(Decrease) in Customer Billings

AreaG	Description	Firm
Total PGA Rate per Ccf:		
	Seventh Revised Sheet 49	\$1.27750
	Sixth Revised Sheet 49	<u>\$1.31890</u>
	Increase/(Decrease)	<u>(\$0.04140)</u>
Annual Ccf Usage		<u>377,251</u>
Annualized Increase/(Decrease)		<u>(\$15,618)</u>
Total District		<u>(\$15,618)</u>

Percentage of PGA Decrease for February 2006
All Areas of Missouri by Division

Area G - Division 29

	<u>PGA</u>	<u>ACA</u>	<u>Total PGA</u>	
2/1/2006	\$1.10430	\$0.17320	\$1.27750	-3.24%
11/1/2005	\$1.14570	\$0.17320	<u>\$1.31890</u>	
			\$0.04140	


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Atmos Energy Services

Historical Natural Gas Prices (perMMBtu)

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Major Hubs/Points

NYMEX futures price on 01/12/2006

	01/13 2006	Jan 06	Feb 06	Mar 06	Apr 06	May 06	Jun 06	Jul 06	Aug 06	Sep 06	Oct 06	Nov 06	Dec 06	Jan 07
Henry Hub	8.695	11.450	8.943	9.088	9.068	9.138	9.203	9.268	9.328	9.353	9.418	10.048	10.653	11.093
Waha	7.795	8.580												
Carthage	7.995	N/A												
Katy	7.950	N/A												
Houston	7.880	8.680												
Ship														
Channel														
			6.288	6.304	7.323	6.748	6.123	6.976	7.647	10.847	13.907	13.832	11.180	11.431

NYMEX Settle Price