



March 14, 2003

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, Missouri 65101

VIA FEDERAL EXPRESS

FILED³

MAR 17 2003

**Missouri Public
Service Commission**

Dear Mr. Roberts:

Enclosed are the original and three copies of the filing for P.S.C. Mo. No. 1, Third Revised Sheet No. 49, which cancels P.S.C. Mo. No. 1, Second Revised Sheet No. 49. Please indicate receipt of this filing by dating the enclosed duplicate of this letter and returning it in the enclosed, stamped envelope for our files. Also, if you have any questions, please do not hesitate to call me at (615) 595-7700, extension 233 or Judy Dunlap, extension 234.

This filing is made to comply with Public Service Commission Rules and Atmos Energy Corporation tariffs. Included in this filing are Exhibits C and D, which calculates the new Regular Purchased Gas Adjustment (RPGA) for Atmos Energy Corporation's Area G Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculation on Exhibit D has the effect of increasing the RPGA. This increase is expected to result in an annual increase to the Missouri customers of \$117,528 or 78.37% on gross receipts.

Atmos Energy Corporation requests that this Revised Tariff P.S.C. Mo. No. 1, Third Revised Sheet No. 49, become effective with all billings on or after April 1, 2003.

Sincerely,

A handwritten signature in black ink, appearing to read "Bobby J. Cline", written over a horizontal line.

Bobby J. Cline
Manager, Rate Administration

Enclosures

cc: Public Counsel (2)

381 Riverside Drive, Suite 440
Franklin, TN 37064-8934

(615) 595-7700
FAX: (615) 794-4197

Atmos Energy Corporation

Name of Issuing Corporation

For: _____

Area G

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>	
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>	
0.8907	(0.3176)	(0.0160)	0.5571	+

* Indicates new rate or test

+ Indicates change

DATE OF ISSUE: March 14, 2003
month day yearDATE EFFECTIVE: April 1, 2003
month day yearISSUED BY: Patricia Childers Vice President-Rates & Regulatory Affairs
name of officer titleFranklin, TN
address

Atmos Energy Corporation

Missouri Area G

Mcf Sales And Dollar Sales Comparison
Of New ACA To Become Effective 11/1/02

Exhibit C

Page 1 of 1

Month	Mcf Sales			
	Rich Hill	Hume	Rurals	Totals
Jun-01	834	117	69	1,020
Jul-01	612	85	61	758
Aug-01	479	69	51	598
Sep-01	616	89	65	769
Oct-01	886	123	74	1,083
Nov-01	2,162	311	167	2,640
Dec-01	4,059	555	348	4,962
Jan-02	7,289	1,060	624	8,973
Feb-02	6,206	896	520	7,623
Mar-02	5,452	794	459	6,706
Apr-02	4,314	581	351	5,245
May-02	1,429	182	131	1,742
Total	34,338	4,861	2,919	42,118

	Actual	Percent	Cost
	Sales		Change
Rich Hill	34,338	81.53%	95,818
Hume	4,861	11.54%	13,565
Rurals	2,919	6.93%	8,145
Total	42,118	100.00%	117,528

	Projected	Rate/	Revenue	Percentage
	Ccf/Sales	Ccf		Change
Old Rate (1/1/03)	466,750	0.3213	149,967	
New Rate (4/1/03)	466,750	0.5731	267,494	
			<u>\$117,528</u>	<u>78.37%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entrikin, City Clerk
120 North 7th Street
Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
P. O. Box 191
Hume, Missouri 64752

Regular PGA filing pursuant to change in Williams Natural Gas
Company Tariffs (Sheet Nos.6 and 6A)
and Purchases from Alternative Suppliers.

PGA Computation:	Mcf		\$/Dth	Cost
<u>Williams Natural Gas: TSS-M</u>				
No-Notice Fee	7,461	x	\$0.0154	\$115
Reservation: FSS - Deliverability	4,384	x	0.5001	2,192
Reservation: FSS - Capacity	71,209	x	0.0285	2,029
Reservation: FTS - P	3,146	x	5.6118	17,655
Reservation: FTS - M	7,461	x	2.8014	20,901
Reservation: GRI Demand (P & M)	10,607	x	0.0407	432
Injection - FSS	14,392	x	0.0122	176
Fuel Reimbursement - Injection	904	x	0.0000	0
Withdrawal - FSS	14,392	x	0.0122	176
Commodity: FTS - P	55,165	x	0.0124	684
Fuel Reimbursement	2,816	x	0.0000	0
Commodity: FTS - M	54,665	x	0.0061	333
Commodity: GRI funding	54,665	x	0.0055	301
Commodity: ACA funding	54,665	x	0.0021	115
Subtotal Williams Natural				\$ 45,109
Williams Energy Marketing	54,665	x	\$ 6.7799	\$ 370,623
Estimated Total Dollar Cost of Purchased Gas (" P ")				<u>\$415,732</u>
Divided by PGA Sales (CCF) (" V ")				<u>466,750</u>
Equals: Regular Purchased Gas Adjustment (RPGA)				<u>\$0.8907</u>

1) Assumed that an Mcf is equivalent to a Dth.

**Atmos Energy Corporation
Cap Calculation
Area G Missouri**

FOR A SCHEDULED WINTER PGA FILING

1999-2000 Winter Season

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	2,567	159	8,247	8,854	11,301	31,128	
Commodity Cost	\$4.7935	\$23.2516	\$3.1489	\$3.1724	\$2.7481		
Total Commodity Costs	\$12,305.00	\$3,697.00	\$25,969.00	\$28,088.00	\$31,056.00	\$101,115.00	\$3.2484

2000-2001 Winter Season

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	6,088	8,812	9,400	9,295	12,012	45,607	
Commodity Cost	\$4.8804	\$7.3794	\$8.8131	\$6.1048	\$5.1242		
Total Commodity Costs	\$29,712.00	\$65,027.00	\$82,843.00	\$56,744.00	\$61,552.00	\$295,878.00	\$6.4876

2001-2002 Winter Season

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	2,293	4,342	4,946	8,590	8,373	28,544	
Commodity Cost	\$4.8804	\$7.3794	\$8.8131	\$6.1048	\$5.1242		
Total Commodity Costs	\$9,977.00	\$15,389.00	\$17,510.00	\$21,387.00	\$30,436.00	\$94,699.00	\$3.3176

Single highest average commodity gas cost per Ccf
{ ie. the maximum \$ / Ccf of the 3 winter periods}
[Item No. (a) (2) (i) on Tariff Sheet No. 45] **\$6.4876**

Average of the three most recent ACA winter periods
[Item No. (a) (2) (ii) on Tariff Sheet No. 45] **\$4.3512**

Average of the single highest average commodity gas cost per Ccf & the average of the three winter periods
[Item No. (a) (2) on Tariff Sheet No. 45] **\$5.4194**

Gas Commodity Costs per Ccf in the month the PGA filing is made (e.g., April 2003)
[Item No. (a) (1) on Tariff Sheet No. 45] **\$6.7799**

The higher of Item No. (a) (1) & Item No. (a) (2)
[Item No. (a) shown on Tariff Sheet No. 45]

CAP == > \$6.7799



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Market		Open	High	Low	Last	Change	Time
NGG3	Feb 2003				5.660		
NGJ3	Apr 2003	6.283	6.340	5.840	5.944	-0.595	settle 3:21PM
NGK3	May 2003	6.000	6.030	5.730	5.810	-0.385	settle 3:21PM



NGM3	Jun 2003	5.850	5.850	5.630	5.720	-0.275	settle 3:21PM
NGN3	Jul 2003	5.700	5.720	5.610	5.655	-0.215	settle 3:22PM
NGQ3	Aug 2003	5.680	5.690	5.590	5.620	-0.170	settle 3:22PM
NGU3	Sep 2003	5.580	5.600	5.510	5.545	-0.155	settle 3:22PM
NGV3	Oct 2003	5.580	5.590	5.490	5.535	-0.175	settle 3:22PM
NGX3	Nov 2003	5.710	5.710	5.610	5.645	-0.160	settle 3:22PM
NGZ3	Dec 2003	5.820	5.820	5.710	5.765	-0.160	settle 3:22PM
NGF4	Jan 2004	5.910	5.910	5.800	5.855	-0.145	settle 3:22PM
NGG4	Feb 2004	5.760	5.760	5.680	5.715	-0.140	settle 3:22PM
NGH4	Mar 2004	5.530	5.530	5.480	5.495	-0.120	settle 3:22PM
NGJ4	Apr 2004	4.880	4.880	4.870	4.885	-0.080	settle 3:22PM
NGK4	May 2004	4.710	4.710	4.600	4.655	-0.100	settle 3:22PM
NGM4	Jun 2004	4.550	4.550	4.500	4.575	-0.080	settle 3:22PM
NGN4	Jul 2004	4.560	4.560	4.450	4.545	-0.130	settle 3:22PM
NGQ4	Aug 2004	4.520	4.520	4.520	4.545	-0.070	settle 3:22PM
NGU4	Sep 2004	4.520	4.530	4.520	4.550	-0.080	settle 3:22PM
NGV4	Oct 2004	4.520	4.580	4.520	4.555	-0.040	settle 3:22PM
NGX4	Nov 2004	4.770	4.770	4.770	4.755	-0.050	settle 3:22PM
NGZ4	Dec 2004	4.950	4.950	4.900	4.920	-0.085	settle 3:22PM
NGF5	Jan 2005	5.020	5.020	5.020	4.975	-0.020	settle 3:22PM
NGG5	Feb 2005	5.000	5.020	4.950	4.885	0.000	settle 3:22PM
NGH5	Mar 2005	4.730	4.730	4.675	4.605	0.000	settle 3:22PM
NGJ5	Apr 2005	4.500	4.500	4.295	4.215	0.000	settle 3:22PM