

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original

Sheet No. 25

3rd Revised

Sheet No. 24

Summit Natural Gas of Missouri, Inc. +
Name of Issuing Company

For: Gallatin Division+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under the Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("Shipper").*

Net Monthly Bill

Customer Charge per month (Exclusive of any consumption)	\$300.00*
All Gas Delivered to Shipper Per Ccf:+	
Maximum Transportation Charge	\$0.6233+
Other Charges	<u>\$0.0000</u>
Total Cost Per Ccf +	\$0. 6234+
Minimum Transportation per Ccf+	\$0.1000
Other Charges	<u>\$0.0000</u>
Total Cost Per Ccf+	\$0.1000

Commodity Charge Flex Provisions+

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2
FILED

Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels P.S.C. MO No. 1

Original

Sheet No. 26

3rd Revised

Sheet No. 23

Summit Natural Gas of Missouri, Inc. +
Name of Issuing Company

For: Warsaw Division+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("Shipper").*

Net Monthly Bill

Customer Charge per month
(Exclusive of any consumption) \$300.00+

All Gas Delivered to Shipper Per Ccf: +
Maximum Transportation Charge \$0.9728+
Other Charges \$0.0000
Total Cost Per Ccf+ \$0.9728+

Minimum Transportation per Ccf+ \$0.1000
Other Charges \$0.0000
Total Cost Per Ccf+ \$0.1000

Commodity Charge Flex Provisions+

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2
FILED

Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

Summit Natural Gas of Missouri, Inc.*
Name of Issuing Company

For: Lake of the Ozarks Division*
Community, Town or City

TRANSPORTATION SERVICE (TS)*

Availability*

Natural Gas Transportation Service is available under Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("Shipper").*

Net Monthly Bill:*

Customer Charge per month (Exclusive of any consumption)* \$100.00+

All Gas Delivered to Shipper Per Ccf:*	
Maximum Transportation Charge*	\$1.0000*
Other Charges*	\$0.0000*
Total Cost Per Ccf*	\$1.0000*
Minimum Transportation per Ccf*	\$0.1000*
Other Charges*	\$0.0000*
Total Cost Per Ccf*	\$0.1000*

Commodity Charge Flex Provisions*

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

- * Indicates New Rate or Text
- + Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Original

P.S.C. MO No. 3

1st Revised
Original

Sheet No. 28
Sheet No. 28

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville Division
Community, Town or City

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under the Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 12,500 Ccfs at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill Industrial

Customer Charge per month (Exclusive of any consumption)	\$300.00	
All Gas Delivered to Shipper per Ccf:	<u>Maximum</u>	<u>Minimum</u>
Transportation Charge	\$0.5446	\$0.033+
Other Charges	\$0.00	\$0.00
Total Cost per Ccf	\$0.5446	\$0.033+

Commodity Charge Flex Provisions

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

* Indicates New Rate or Text

+ Indicates Change

Issue Date: December 17, 2014
Month/Day/Year

Effective Date: January 16, 2015
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2

FILED
Missouri Public
Service Commission
JG-2015-0221

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Branson Division
Community, Town or City

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under the Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 12,500 Ccfs at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill Industrial

Customer Charge per month (Exclusive of any consumption) \$300.00

All Gas Delivered to Shipper per Ccf:	<u>Maximum</u>	<u>Minimum</u>
Transportation Charge	\$0.7839	\$0.033+
Other Charges	\$0.00	\$0.00
Total Cost per Ccf	\$0.7839	\$0.033+

Commodity Charge Flex Provisions

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

* Indicates New Rate or Text

+ Indicates Change

Issue Date: December 17, 2014
Month/Day/Year

Effective Date: January 16, 2015
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original

1st Revised

Sheet No. 30

Sheet No. 25

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the Shipper including, but not limited to, supplier transportation and gathering charges, overrun penalties, balancing charges, and any governmental fees or taxes incurred by the Company on behalf of the Shipper.*

Any penalties or other charges incurred by the Company related to the transportation of a customer's natural gas before its delivery to the Company's City gate will be charged to the individual customer who causes such penalties or other charges. The Company shall credit any revenues collected from Transportation customers (including schools) for any cashouts, imbalances, penalties, overrun charges and other similar charges to be used in the development of the Actual Cost Adjustment ("ACA") factor of the Company's Purchased Gas Adjustment ("PGA") Clause and will not be recoverable from sales customers.*

The Company shall use electronic meter reading of its transportation customers to determine each transportation customer's daily usage and the resulting responsibility of each customer for the penalties and charges. However, in the event electronic meter readings are unavailable, Company may determine Shipper's usage via manual meter reads or other reasonable means, including estimates.*

If there are not adequate electronic and/or manual meter readings to ascertain transportation customer(s) individual responsibilities for such penalties or other charges, the Company may not bill any such customer(s) for such penalties or other charges.*

The Company shall supply the Commission's Energy Rates Manager with all documentation showing the complete allocation of all such penalties or other charges.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 50-58), of any demand, or gas inventory charge or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its regular sales contract with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the current pipeline commodity rate and system loss factor.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original Sheet No. 31

1st Revised Sheet No. 26

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

All revenues recovered through this provision of the transportation tariff, shall be labeled as backup charges, documented, and included in the calculation of the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. +

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.+

Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 44.+

Character of Service

Service provided under this schedule shall be subject to interruption or curtailment due to system capacity or supply constraints, to be determined in the Company's sole discretion reasonably exercised in accordance with the Company's Gas Rules and Regulations and with the terms and, if applicable, conditions of the Company's transportation tariff.

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2
FILED

Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original Sheet No. 32

1st Revised Sheet No. 27

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Transportation service shall also be subject to the following additional provisions:

Billing

The Company will render bills monthly for transportation service furnished the previous monthly period, which may include billings from third party Shippers delivering gas to the Company on the Shipper's behalf. Such billing shall become due and payable 15 days after receipt of the invoice. Should Shipper fail to pay part or all of the amount of any such billing and, if such failure shall continue for fifteen (15) days after payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas until such amount is paid.*

Shipper agrees to reimburse the Company for all taxes and other fees levied in connection with transportation service that the company is obligated to pay to any governmental authority. The term "taxes" as used herein, shall mean any tax (other than ad valorem, income or excess profits taxes), fee or charge now or hereafter levied, assessed or made by any governmental authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, or delivering gas, however such taxes are measured.*

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of Shipper's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.*

DEFINITIONS*

For purposes hereof:*

(i) "Citygate" means the physical location where gas is delivered by an upstream pipeline to the Company.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original

Sheet No. 33

2nd Revised

Sheet No. 28

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

(ii) "Interconnecting Party" means the upstream pipeline delivering gas supplies to Company Citygate.*

(iii) "Imbalance" occurs when more or less gas is received by the Company on Shipper's behalf from the Interconnecting Party than what Shipper actually requires (aka as usage, consumption, or Shipper's deliveries).*

(iv) "Operational Flow Order" (OFO) is any order issued by the Company or Interconnecting Party that requires Shipper to hold to its daily allocated volumes, or any other pipeline directive, or any Company directive.*

(v) "Fuel Reimbursement" shall be any Fuel usage and/or unaccounted for line losses as determined by the Company.*

(vi) "Final Allocation" means the volume of gas that the Interconnecting Party or Company has determined to have been received by Shipper.*

Conditions of Receipt and Delivery

(1) Shipper will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves Shipper's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at Shipper's premises. The Company agrees to deliver to Shipper at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less the larger of (1) 0.00% of Shipper's receipt volumes or (2) fuel usage and/or unaccounted-for line losses (FLU) as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by Shipper in the State of Missouri. Gas delivered hereunder shall not be resold by Shipper.*

(2) The Shipper and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.*

(3) Any gas introduced into the system by a Shipper, must have the same Btu value as that of the Company average.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

Summit Natural Gas of Missouri, Inc.*
Name of Issuing Company

For: All Towns and Communities*
Within SNG-MO Certificated Service Areas*
Community, Town or City

TRANSPORTATION SERVICE (TS)*

(4) Monthly Balancing. Monthly balancing of transportation receipts and deliveries shall be maintained by Shipper to the maximum extent practicable. Despite the best efforts of Shipper to keep receipts and deliveries in balance, any imbalance which does occur, however, shall be subject to the terms and conditions of this Section.*

Imbalances*

Shipper shall make every effort to manage daily receipts which may be determined by the upstream pipeline's final allocated volumes of Shipper's gas (receipts) and Shipper's requirements (deliveries) so that the Imbalance(s) at the end of each Delivery Month (Month End Imbalance Volume) are as close to zero as practicable. Determination of such Imbalance(s) will be made after adjusting for Fuel Reimbursement (fuel usage and/or unaccounted for line losses).*

All resulting Month End Imbalance Volumes shall be cured through Company's Cashout Provisions. Cashouts shall be the sole means of correcting month end imbalances so that Shipper's imbalance for the subsequent Delivery Month shall begin at 0%.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original

Sheet No. 35

2nd Revised

Sheet No. 29

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Imbalance Formula: Variances between Shipper's gas receipts adjusted for Fuel Reimbursement (a) and Shipper's deliveries (b) shall result in the Month End Imbalance Volume (c).*

(a) – (b) = (c) *

Imbalance Percentage Formula: Month End Imbalance Volume (c) divided by Shipper's deliveries (b)*

(c) / (b) = Imbalance % *

A positive imbalance is said to have occurred when the Month End Imbalance Volume (c) results in a positive number. This is to say that the Shipper has delivered to Company more gas than Shipper has consumed (over-delivery), resulting in Company purchasing excess gas from Shipper.*

A negative imbalance is said to have occurred when the Month End Imbalance Volume (c) results in a negative number. This is to say that the Shipper has delivered to Company less gas than Shipper has consumed (under-delivery), resulting in Company selling additional gas to Shipper.*

Cashout Provisions:*

Month End Imbalance Volumes (c) shall be cashed out according to the appropriate Tables below by applying only one (1) Cashout Price Adjustment to ALL of the imbalance volumes as determined by the calculated month end imbalance percentage, plus for negative imbalances or under deliveries: applicable upstream pipeline fuel, upstream pipeline capacity, and upstream pipeline commodity charges shall apply.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2
FILED

Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

The following Tables shall determine the corresponding adjustments to the Cashout Price Determinant:*

All Transportation Customers (except schools that are not required to have daily telemetry)		
Month Ending Imbalance % Level Tiers (+/-)	Receipts>Deliveries Due Customer (+) Imbalance or Over Delivery	Deliveries>Receipts Due Company (-) Imbalance or Under Delivery
	Cashout = Current Month Imbalance Times:	Cashout = Current Month Imbalance Times:
Up to and including 5%	Cashout Price Determinant (d) X 1.0	Cashout Price Determinant (d) X 1.0
Greater than 5%, up to and including 15%	Cashout Price Determinant (d) X 0.9	Cashout Price Determinant (d) X 1.1
Greater than 15%	Cashout Price Determinant (d) X 0.8	Cashout Price Determinant (d) X 1.2

The Cashout Price Determinant (d) shall use either the highest or lowest of the "Weekly weighted average prices" determined for each cashout month for all imbalances as described below.

The average price for each week shall be the price for the applicable location in the referenced publication in the table entitled "Weekly weighted average prices", or the superseding reference if the publication titling is revised. The issues of such publication to be used in determining each Month's highest weekly average price and lowest weekly average price shall include all issues containing the above-referenced table with publication dates within the calendar month in which the imbalance occurred, plus the first publication of the next month after the imbalance occurred containing the above-referenced table (if applicable to month imbalance occurred). If the weekly price for one or more of the locations below is no longer published by Gas Daily, The Company will file a proposed tariff sheet suggesting a replacement to be used to determine the Cashout Price Determinant (d) for the applicable location(s) for each Company service area. (For example: pricing location of Southern Star, Tx.-Okla.-Kan for Rogersville service area; pricing location of ANR, Okla. for the Gallatin service area; or the specific pricing location being used by SNG for gas supply for each service area).

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)- CONT'D

For positive imbalances (over-delivery), the Cashout Price Determinant (d) shall be the lowest of the "Weekly weighted average prices" for the applicable location(s) for the month in which the imbalance occurred. For negative imbalances (under-delivery), the Cashout Price Determinant (d) shall be the highest of the "Weekly weighted average prices" for the applicable location(s) for the month in which the imbalance occurred.

School Transportation only (Schools that are not required to have daily telemetry)

Month Ending Imbalance % Level Tiers (+/-)	Receipts>Deliveries Due Customer (+) Imbalance or Over Delivery	Deliveries>Receipts Due Company (-) Imbalance or Under Delivery
	Cashout = Current Month Imbalance Times:	Cashout = Current Month Imbalance Times:
Up to and including 5%	Cashout Price Determinant (d) X 1.0	Cashout Price Determinant (d) X 1.0
Greater than 5%, up to and including 15%	Cashout Price Determinant (d) X 0.9	Cashout Price Determinant (d) X 1.1
Greater than 15%	Cashout Price Determinant (d) X 0.8	Cashout Price Determinant (d) X 1.2

The Cashout Price Determinant (d) shall use the first-of-the-month index price published in *Inside F.E.R.C.'s Gas Market Report* for the applicable pricing location(s) for the month immediately following the month in which the imbalance occurred. (For example: pricing location of Southern Star Central Gas Pipeline, Inc. for Rogersville service area; pricing location of ANR Pipeline Co. – Oklahoma for the Gallatin Service area; or the specific pricing location being used by the Company for gas supply for each service area). If the first-of-the-month price for one or more of the locations above is no longer published by Platt's Inside FERC's Gas Market Report, The Company will file a proposed tariff sheet suggesting a replacement to be used to determine the Cashout Price Determinant (d) for the applicable location(s) for each Company service area.

- * Indicates New Rate or Text
- + Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3		Original	Sheet No. <u>37</u>
	Cancel	P.S.C. MO No. 1	1st Revised
			Sheet No. <u>30</u>
<u>Summit Natural Gas of Missouri, Inc.+</u>	For:	All Towns and Communities	
Name of Issuing Company		<u>Within SNG-MO Certificated Service Areas+</u> Community, Town or City	

TRANSPORTATION SERVICE (TS)

Positive Imbalance Cashout Formula: The absolute value of the Month End Imbalance Volume (c) multiplied by the applicable Cashout Price Determinant (d) shall result in the amount to be credited to Shipper as a purchase of gas by the Company from the Shipper (e). Such amount is subject to the corresponding Table(s) describing Imbalance % Level Tiers for Positive (Over Delivery) Imbalances (see Tariff Sheets 36 and 36A).*

(c) X (d) = (e) *

Negative Imbalance Cashout Formula: The absolute value of the Month End Imbalance Volume (c) multiplied by the applicable Cashout Price Determinant (d) shall result in the amount to be charged to Shipper as a sale of gas to Shipper by the Company (f). Such amount is subject to the corresponding Table(s) describing Imbalance % Level Tiers for Negative (Under Delivery) Imbalances (see Tariff Sheets 36 and 36A).*

(c) X (d) = (f) *

Company reserves the right to, and at its sole discretion, enter into separate Imbalance Agreements with Shipper(s) that take into consideration special circumstances.*

(a) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Sheets No. 38 of this tariff, the Company shall have the right to take, or require Shipper to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.*

Operational Flow Order:*

Shipper shall be responsible for complying with the directives set forth in any Operational Flow Order (OFO) issued by the Company or Interconnecting Party. The Company will issue an OFO to alleviate conditions that, in the sole judgment of the Company, jeopardize the operational integrity of Company's System required to maintain system reliability. Upon issuance of an OFO, the Company will direct Shipper to comply with one of the following conditions: (a) Shipper must take delivery of an amount of natural gas from the Company that is no more than the hourly or daily amount being delivered by the Interconnecting Party to the Company for the Shipper; or (b) Shipper must take delivery of an amount of natural gas from the Company that is no less than the hourly or daily amount being delivered by the Interconnecting Party to the Company for the Shipper. Provision of oral notice by telephone to Shipper shall be deemed as proper notice of an OFO. Shipper shall respond to an OFO by either adjusting its deliveries into Company's System or its consumption at the End User facility. Should Shipper be unable to deliver sufficient volumes of transportation gas to Company's System, the Company will not be obligated hereunder to provide standby quantities for purposes of supplying such End User's requirements.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

Summit Natural Gas of Missouri, Inc.*
Name of Issuing Company

For: All Towns and Communities*
Within SNG-MO Certificated Service Areas*
Community, Town or City

TRANSPORTATION SERVICE (TS)*

All volumes taken by End User in excess of volumes delivered by Interconnecting Party to Company for Shipper in violation of the above "condition (a)" OFO shall constitute an unauthorized delivery by Shipper on the Company's System. All volumes taken by Shipper less than volumes delivered by Interconnecting Party to Company for Shipper in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Shipper to Company. Shipper shall be charged the greater of \$35.00 per Mcf or 125% of the actual charge made to Company by the Interconnecting Party, plus any other charges applicable under this tariff for such unauthorized receipts or deliveries that occur during the OFO. Company will not be required to provide service under this tariff to any Shipper that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.*

Priority of Service*

The Capacity Interruption of gas deliveries in whole or in part under these terms and conditions shall not be the basis for claims for damages sustained by Shipper or Receiving Party. Specific Interruption of transportation service shall be made in the following order:*

- (a) Authorized Imbalance Resolution Gas under Interruptible Transportation Service Agreements prorated based on confirmed nominations for each Shipper;*
- (b) Authorized overrun Deliveries in excess of the Maximum Daily Transportation Quantity under Interruptible Transportation Service Agreements prorated based on confirmed nominations.*
- (c) All other interruptible transportation service at a discounted rate by order of the rate being paid by Shipper for the transportation service from lowest to highest. If two or more Shippers are paying the same discounted rate then the Capacity Interruption shall be prorated based upon confirmed Nominations.*
- (d) All interruptible transportation service at the standard rate prorated on the basis of confirmed Nomination;*
- (e) Nothing in this provision shall limit Company's right to interrupt service as necessary in order to ensure system integrity or to reflect the operational characteristics of Company's System.*

Capacity Interruptions *

Company shall have the right to interrupt the transportation of gas for Shipper, when necessary, due to lack of capacity, or to test, alter, modify, enlarge, or repair any facility or property comprising a part of its System, or otherwise related to the operation thereof. Except in cases of emergency, the Company shall endeavor to give advance notice to Shipper of its intention to interrupt the transportation of gas, stating the anticipated timing and magnitude of such Capacity Interruption. Except as set forth above, Company shall have no other responsibilities to Shipper for any alterations or repairs and shall have no liability for any losses or damages whatsoever occasioned by such alterations or repairs.*

- * Indicates New Rate or Text
- + Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Original
Cancels

P.S.C. MO No. 1

Original

1st Revised

Sheet No. 39

Sheet No. 33

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Shipper's Responsibility*

Shipper is responsible for obtaining Shipper's gas, nominating receipts and deliveries, managing imbalances and payment of all costs of such gas from sources other than Company, and for the transportation of such gas to Company's receipt point(s). Shipper's gas received by Company for transportation for Shipper shall meet all quality specifications as specified in the Quality section included in these terms and conditions. Shipper shall have title to all gas nominated for delivery to Company. Shipper shall use its best efforts to achieve an equivalent balance between (i) its gas received by Company at the receipt point(s) less FL&U and (ii) gas deliveries to Shipper's delivery point(s) on a daily basis.*

Company shall not be required to perform transportation service if Shipper fails to comply with the terms of its Service Agreement, the applicable Company Rate Schedule and these Gas Transportation Terms and Conditions.*

Nominations*

a) Shipper shall nominate in writing to Company, up to Shipper's requirements to be transported through the Company's System. These Nominations shall include at least (i) the quantity of Gas to be received by the Company at the Receipt Point(s) for Shipper's account, and (ii) the quantity of Gas to be delivered by Company to Shipper at the Delivery Point(s). On any Day, Company will receive for Shipper's account those quantities nominated or the amount allocated by the Interconnecting Party(s).*

b) Daily nominations will be accepted, scheduled and confirmed by Company and may also be based on Pre-Determined Allocations submitted to the Interconnecting Party by Company.*

All Nominations are subject to the approval of Company. Final allocated volumes are subject to Interconnecting Party's finalized allocations to Company.*

c) In no event shall Shipper be entitled to more Transportation Service than is provided for under the Service Agreement.*

d) All nominated quantities will be expressed in Dekatherms per day; and shall include FL&U.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

Summit Natural Gas of Missouri, Inc.*
Name of Issuing Company

For: All Towns and Communities*
Within SNG-MO Certificated Service Areas*
Community, Town or City

TRANSPORTATION SERVICE (TS)*

Nominations (Cont'd)*

e) Shipper and Company will designate in writing their authorized personnel and alternates and their respective telephone numbers to make and accept Nominations, including any future changes of such designation.*

f) Company is not responsible for ensuring that the nominated quantities are actually tendered at the Receipt Point(s) or that calculations developed for or by Shipper are correct.*

g) In the event that Company determines that an emergency or other extenuating circumstances exist, Company may modify nomination procedures.*

h) Nominations will be accepted by Company in writing.*

i) Imbalance resolution gas which is a result of the daily cumulative imbalance for the current Delivery Month whether owed to Company (Imbalance Payback) or owed to Shipper (Imbalance Make Up) shall flow first through the meter and shall be subject to Shipper's Daily Nominations or Final Daily Allocated Volumes; thus, a separate nomination of Imbalance Resolution gas shall not be required by Company.*

Daily Nominations shall be tendered in writing in a format requested by Company and shall be received by Company no later than 11:30 a.m. Central time, one (1) day before the Day of Gas flow; provided however, Nominations for Sunday and/or Monday Gas flows shall be received by Company no later than 11:30 a.m. Central time on the immediately preceding Friday. Company will use its best efforts to accommodate a Shipper's request to change a Daily Nomination after it is due. Company shall provide Shippers with at least 72 hours prior written notice for any changes to its gas nomination schedule(s) as a result of Company observed holidays. Company, at its sole discretion, may accept Shipper nomination(s) after the nomination deadline if Company determines such acceptance shall not adversely affect its system operations.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2
FILED

P.S.C. MO No. 3

Original
Cancels

P.S.C. MO No. 1

Original

1st Revised

Sheet No. 40

Sheet No. 34

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Responsibility During Transportation

The Company shall be deemed to be in control and possession of the Shipper owned gas transported hereunder only after the gas is received at the point of receipt by the Company, and before it is delivered at the point of delivery to Shipper. Shipper shall be deemed to be in control and possession of the gas transported at the point of delivery and thereafter. The party deemed to be in control and possession of the gas shall indemnify and hold harmless the other party with respect to any losses, injuries, claims, liabilities or damages caused by the gas transported and occurring while the gas is in its possession. Title to the gas shall remain vested in Shipper at all times during transportation.*

Warranty

Shipper shall warrant that it will, at the time of delivery of gas to the Company, have good title to all such gas, and that such gas will be free from all liens, encumbrances and claims whatsoever. Shipper shall, as to the gas which is delivered to the Company and the transporting interstate pipeline company, indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of any adverse claims of any and all persons to said gas and/or to royalties, taxes, fees or charges thereon.*

Installation of Meters including Telemetry Devices and Regulators*

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to Shipper shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the Shipper for the use of the premises occupied by the Company's metering and regulating equipment. Shipper shall be responsible for monthly cell phone service associated with telemetry devices.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2
FILED

Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Original
Cancels

P.S.C. MO No. 1

Original

1st Revised

Sheet No. 41

Sheet No. 35

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Shipper's Installation*

Shipper shall, at his own risk and expense, install all suitable apparatus on his side of the Company's meter, such as shut-off valves, regulators, relief valves, safety pilots and all other devices necessary to adequately protect his facilities. Such installation shall be of such character that they will not introduce injurious disturbances in the Company's line, and the apparatus shall be selected and used so as to secure the highest practicable point of efficiency and safety. Shipper shall install and maintain his gas apparatus so as to conform to good practice applying to such installation. The Company assumes no responsibility for the design or condition of the Shipper's installation.*

Company's Facilities

Shipper agrees to protect at all times the property of the Company on the premises of the Shipper and shall permit no one but the agents of the Company, and other persons authorized by law, to inspect or handle the piping, meters or other apparatus of the Company. Shipper shall not make, or permit to be made, any changes on his premises which will endanger the Company's facilities or cause an unsafe condition to exist relating to persons or property on or adjacent to Shipper's premises.*

Access

The Company shall have the right to enter the premises of Shipper at all reasonable times for the purpose of installing, inspecting, testing, repairing, or changing its apparatus or facilities, or for the removal of its property from the transportation under this tariff.*

Quality

It shall be the responsibility of the Shipper to assure that the quality of the gas delivered to the interstate pipeline(s) for ultimate delivery hereunder meets all specifications of the transporting interstate pipeline(s). Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove customer's obligations under this tariff or any contract pursuant thereto.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Original
Cancels

P.S.C. MO No. 1

1st Revised

Sheet No. 42
Sheet No. 36

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Force Majeure

Neither the Company nor Shipper shall be liable in damages to the other for any act, omission or circumstances occasioned by, or in consequence of, any acts of God, any acts of third parties selling, delivering or transporting gas to or for Shipper, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, temporary failure of gas supply, the binding order of any court of governmental authority, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the one claiming suspension and which, by the exercise of due diligence, it is unable to prevent or overcome.*

Requesting Transportation

A Shipper shall request transportation by transmitting to the Company an executed Transportation Agreement. Nothing in this tariff shall preclude the Company and Shipper from negotiating additional terms and conditions ("additional terms") which are for their mutual benefit, so long as the additional terms do not conflict with the other terms and conditions of these tariffs. Any additional terms negotiated which are general in nature shall be offered by the Company to any other Shippers similarly situated. In no event and under no circumstances shall transportation service commence prior to the installation of dedicated phone line(s) and telemetry for purposes of retrieving usage data electronically. This requirement shall take precedence over any previously agreed to contract effective date.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original

Sheet No. 43

2nd Revised

Sheet No. 37

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Summit Natural Gas of Missouri, Inc.+
Standard Form of Gas Transportation Service Agreement

This Agreement is made and entered into this ___ day of _____, ___ by and between Summit Natural Gas of Missouri, Inc., 7810 Shaffer Parkway, Suite 120, Littleton, CO 80127, hereinafter called "Company" and _____, having a mailing address of _____, _____, _____, hereinafter called "Shipper".*

THE PARTIES REPRESENT:

Shipper has by separate agreement acquired supplies of natural gas, hereinafter referred to as "Shipper's Gas", to be delivered to Delivery Point(s); and Shipper will cause Shipper's Gas to be delivered to Company's Receipt Point(s) as specified in Exhibit _____; and Shipper has requested and Company agrees to receive and transport Shipper's Gas from the Receipt Point(s) to the Delivery Point(s), as specified in Exhibit _____, and Shipper assumes responsibility for the installation and maintenance costs for a communication line necessary for electronic metering for the facility(s) specified in Exhibit _____.*

THEREFORE, THE PARTIES AGREE AS FOLLOWS:

1) Shipper acknowledges that gas transportation service provided hereunder is subject to the terms and conditions of Company's applicable gas transportation service (TS) tariff and the Rules and Regulations as on file and in effect with the Missouri Public Service Commission (MPSC), and as may be amended, modified, reissued and made effective from time to time as provided by law.*

2) Rates and Payment: Transportation service provided by Company under this Service Agreement shall be paid for by Shipper at the charges under the standard rate set forth in the Company's gas transportation service (TS) tariff unless otherwise specified in Exhibit _____. Applicable monthly charges shall be paid at the rate set forth in Exhibit _____.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2
FILED

Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Original
Cancels

P.S.C. MO No. 1

Original

1st Revised

Sheet No. 43A

Sheet No. 37A

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

3) Term - Effective Date: Service shall begin on the Commencement Date of the Agreement specified on Exhibit _____, but shall not be sooner than Company's verification of operable phone line and telemetry equipment and shall continue until the Termination Date of that Agreement, and from year to year thereafter unless terminated by either party upon thirty (30) days written notice at the end of the primary term or any succeeding year thereafter.*

4) Notices: Except as otherwise provided, any notice or information that either party may desire to give to the other party regarding this Agreement shall be in writing to the following address, or such other address as either of the parties shall designate in writing:

Company:

Payments only: Summit Natural Gas of Missouri, Inc.+

All Others:

Summit Natural Gas of Missouri, Inc.+
7810 Shaffer Parkway,
Suite 120,
Littleton, CO 80127

Accounts Receivable
7810 Shaffer Parkway
Suite 120,
Littleton, CO 80127

Shipper:*

Invoices Only: _____

All Others: _____

Phone #: _____

Fax #: _____

Phone #: _____

Fax #: _____

Routing communications, including monthly statements and payments, shall be considered as duly delivered or furnished three (3) days after being mailed or when transmitted electronically.

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

SCHEDULE JR-2
FILED

Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original

1st Revised

Sheet No. 43B

Sheet No. 37B

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

5) Assignment - Consent: This written Service Agreement shall not be assigned by either party hereto, without prior written consent of the other party and shall apply only to the service provided hereunder. Consent for assignment of Service Agreement shall not be unreasonably withheld by or from either party.

6) Cancellation of Prior Agreement: This Service Agreement supersedes, cancels and terminates, as of the date of this Service Agreement, the following agreements and any amendments:

Document No. _____
Dated: _____

7) Cancellation of This Service Agreement: In the event Shipper no longer requires Transportation service and Receiving Party obtains alternate transportation service or converts to an alternate fuel prior to the end of the Contract Period, or any subsequent Contract Period, Shipper shall pay Company a termination charge equal to the Interruptible Capacity Charge, if applicable, multiplied by the number of months remaining in any Contract Period.*

8) Exhibits and Addendums: All Exhibits attached hereto are incorporated into the terms of this agreement.

IN WITNESS WHEREOF, the parties have executed this Interruptible Gas Transportation Service Agreement as of the day and year first above written.*

Document #: _____

Company:
Summit Natural Gas of Missouri, Inc.+

Shipper:

By: _____

By: _____

Title: _____

Title: _____

Taxpayer ID #: _____

Taxpayer ID #: _____

Witness/Attest: _____

Witness/Attest: _____

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original
1st Revised

Sheet No. 43C
Sheet No. 37C

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Document No. _____

EXHIBIT _____
TO THE INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT*
BETWEEN

_____ (Shipper)*

AND
SUMMIT NATURAL GAS OF MISSOURI, INC. (Company)+

1) PRIMARY RECEIPT POINT(S)

2) DELIVERY POINT(S)

Receiving Party & Service Addr.	Interruptible* Capacity Peak Day Quantity	Customer Charge	Transportation Commodity Charge	Term of Rate	Date of First Delivery	Commence ment Date of Agreement	Termination Date of Agreement

* Indicates New Rate or Text
+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address