Schedule BPB-2

Avg Gas Price 5.61 $/MMBtu

	GWH	F &PP Cost ($000's) Incl Start	$/MWH		Starts	GBTU Excl Starts	Avg HR Excl Starts
Asbury 1	1,297.70	15,775.60	12.16		12	14,522	11,190
Asbury 2	24.80	490.00	19.76		33	454	18,286
Total Asbury	1,322.50	16,265.60	12.30		45	14,975	11,323
Iatan 1	583.20	3,902.70	6.69		14	5,847	10,026
Riverton 7	192.10	3,199.70	16.66		12	2,557	13,310
Riverton 8	292.00	4,336.40	14.85		9	3,509	12,016
Riverton 9and10	2.30	233.00	101.30		5	41	17,826
Riverton 11	0.80	79.40	99.25		5	14	17,375
Total Riverton	487.20	7,848.50	16.11		31	6,121	12,563
Energy Center 1	14.50	1,344.50	92.72		14	238	16,386
Energy Center 2	8.10	752.10	92.85		9	133	16,407
Energy Center 3	32.80	2,076.00	63.29		105	370	11,284
Energy Center 4	18.00	1,133.00	62.94		60	202	11,217
Total EC	73.40	5,305.60	72.28		188	943	12,841
State Line 1	68.10	5,211.90	76.53		21	926	13,596
SLCC 1x1	1,079.60	45,723.60	42.35		28	8,142	7,542
SLCC 2x1	53.70	2,196.30	40.90		19	386	7,184
Total SL	1,201.40	53,131.80	44.22		68	9,454	7,869
Gas Turb (incl Starts)	1,277.90	58,749.80	45.97		266	10,472	8,195
Total Thermal	3,667.70	86,454.20	23.57			37,339	10,180
Ozark Beach	59.20						
Total EDE (less fixed)	3,726.90	86,454.20	23.20				
WR-JP	1,051.70	14,370.00	13.66				
Spot Purch	313.70	10,888.00	34.71				
Total Purch	1,365.40	25,258.00	18.50	26.8% PP % of NSI			
Total Model	5,092.30	111,712.20	21.94				
PP Demand Charge		16,194					
Undist-Oth-Train		1,639.04					
Gas Fixed FT (test year)		3,285.04					
Gas Fixed FT (additional)		2,400.00					
Gas Dmd Commodity Chg		202.11					
Gas Dmd Losses Chg		1,357.14		241.91 additional GBTUs for losses (2.31%)			
Total Gas DMD		7,244.29					
Total FPP NSI	5,092.30	136,789.05	26.86				

	Hrs	
SLCC 1x1 Hrs	6,006	
SLCC 2x1 Hrs	3,082	
MCF Gas	10,276.94	
Heat Cont Gas	1.019	
Avg Gas Cost	5.61	$/mmbtu