Schedule BPB-3

Avg Gas Price 6.02 $/MMBtu

	GWH	F &PP Cost ($000's) Incl Start	$/MWH		Starts	GBTU Excl Starts	Avg HR Excl Starts
Asbury 1	1,300.10	15,803.60	12.16		12	14,547	11,189
Asbury 2	26.70	526.00	19.70		33	486	18,217
Total Asbury	1,326.80	16,329.60	12.31		45	15,034	11,331
Iatan 1	583.80	3,907.70	6.69		14	5,854	10,027
Riverton 7	192.50	3,211.70	16.68		12	2,564	13,317
Riverton 8	293.00	4,353.30	14.86		9	3,521	12,016
Riverton 9and10	2.30	250.20	108.78		5	41	17,826
Riverton 11	0.80	85.50	106.88		5	14	17,375
Total Riverton	488.60	7,900.70	16.17		31	6,139	12,564
Energy Center 1	14.30	1,429.40	99.96		14	235	16,462
Energy Center 2	8.10	805.70	99.47		9	133	16,370
Energy Center 3	32.10	2,188.00	68.16		105	363	11,321
Energy Center 4	17.10	1,159.00	67.78		58	193	11,257
Total EC	71.60	5,582.10	77.96		186	924	12,904
State Line 1	66.90	5,487.60	82.03		21	909	13,580
SLCC 1x1	1,061.20	48,315.30	45.53		31	8,017	7,554
SLCC 2x1	47.90	2,105.20	43.95		18	344	7,186
Total SL	1,176.00	55,908.10	47.54		70	9,269	7,882
Gas Turb (incl Starts)	1,250.70	61,825.90	49.43		266	10,270	8,211
Total Thermal	3,646.80	89,628.20	24.58			37,220	10,206
Ozark Beach	59.20						
Total EDE (less fixed)	3,706.00	89,628.20	24.18				
WR-JP	1,056.00	14,431.00	13.67				
Spot Purch	330.00	11,637.00	35.26				
Total Purch	1,386.00	26,068.00	18.81	27.2% PP % of NSI			
Total Model	5,092.00	115,696.20	22.72				
PP Demand Charge		16,194					
Undist-Oth-Train		1,639.04					
Gas Fixed FT (test year)		3,285.04					
Gas Fixed FT (additional)		2,400.00					
Gas Dmd Commodity Chg		198.21					
Gas Dmd Losses Chg		1,428.17	237.24 additional GBTUs for losses (2.31%)				
Total Gas DMD		7,311.42					
Total FPP NSI	5,092.00	140,840.18	27.66				

	Hrs	
SLCC 1x1 Hrs	5,934	
SLCC 2x1 Hrs	2,787	
MCF Gas	10,078.51	
Heat Cont Gas	1.019	
Avg Gas Cost	6.02	$/mmbtu