Exhibit No. Issues: Depreciation Reserve Deficiency and Embedded Cost of Debt Witness: Robert W. Sager Type of Exhibit: Rebuttal Testimony Sponsoring Party: Empire District Electric Case No. ER-2014-0351 Date Testimony Prepared: March 2015

Before the Public Service Commission of the State of Missouri

Rebuttal Testimony

of

Robert W. Sager

March 2015



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REBUTTAL TESTIMONY OF ROBERT W. SAGER THE EMPIRE DISTRICT ELECTRIC COMPANY BEFORE THE MISSOURI PUBLIC SERVICE COMMISSION CASE NO. ER-2014-0351

1 INTRODUCTION

2 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

3 A. Robert W. Sager, 602 Joplin Street, Joplin, Missouri, 64801.

4 Q. WHO IS YOUR EMPLOYER AND WHAT POSITION DO YOU HOLD?

- 5 A. The Empire District Electric Company ("Empire" or "Company") is my employer. I
- hold the positions of Controller, Assistant Treasurer, Assistant Secretary, and
 Principal Accounting Officer.
- 8 Q. ARE YOU THE SAME ROBERT W. SAGER THAT PROVIDED DIRECT
- 9 TESTIMONY IN THIS CASE BEFORE THE MISSOURI PUBLIC SERVICE
- 10 COMMISSION ("COMMISSION")?
- 11 A. Yes, I am.
- 12 Q. PLEASE EXPLAIN THE PURPOSE OF YOUR REBUTTAL TESTIMONY.
- A. My rebuttal testimony responds to the testimony of the other parties concerning
 depreciation reserves for Riverton Unit 7 and Asbury Unit 2 and embedded cost of
- 15 debt.

16 **DEPRECIATION RESERVE DEFICIENCY**

17 Q. DOES THE CASE PRESENTED BY THE COMMISSION STAFF ("STAFF")

18 INCLUDE DEPRECIATION FOR RIVERTON UNIT 7 AND ASBURY UNIT

19 **2 CONSISTENT WITH EMPIRE'S FILED REQUEST?**

A. No. It appears Staff has not adjusted depreciation expense for Riverton Unit 7 and
 Asbury Unit 2. Empire included an adjustment of \$342,574 (total company basis)
 regarding this issue for the reasons stated in my direct testimony.

4 Q. IF STAFF WOULD INCLUDE THIS ADJUSTMENT IN ITS CASE, WOULD 5 THE DEPRECIATION COST BE FULLY COLLECTED PRIOR TO 6 EMPIRE'S NEXT ANTICIPATED RATE CASE?

- A. No. As was indicated in my direct testimony in this case and in testimony filed in
 Case No. ER-2012-0345, Riverton Unit 7 costs would still not be fully collected
 prior to Empire's next anticipated rate case. Overall reserves for both Riverton Unit
 7 and 8 will still need to be addressed at that time. If the Commission does not
 include the adjustment, as suggested by Staff, overall collection would be further
 delayed for a unit that is no longer in service. This will result in higher customer
 rates in the next case than what would have been otherwise necessary.
- 14 **EMBEDDED COST OF DEBT**

15 Q. WHAT IS THE BASIS OF THE ADJUSTMENT MADE BY STAFF TO

16 EMPIRE'S EMBEDDED COST OF DEBT?

A. Staff has removed approximately \$1.5 million of unamortized expense related to
costs incurred to amend the Company's electric bond indenture in 2008. These costs
were incurred in order to provide a larger cushion in Empire's retained earnings
balance so that shareholder dividends could continue to be paid during the
Company's largest construction period.

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Q. WHY DO YOU DISAGREE WITH THE STAFF'S PROPOSED DISALLOWANCE OF THESE EXPENSES AS PART OF THE COMPANY'S DEBT COSTS?

A. The costs were incurred as an integral part of Empire's overall financing plan related
to the construction of the Asbury SCR, Riverton Unit 12, Iatan Unit 1 AQCS, Plum
Point, and Iatan Unit 2 from 2006-2011, a plan that was approved by the
Commission. The Staff's disallowance is based on the premise that costs related to
the amendment of the Indenture were solely to benefit shareholders. This notion is
incorrect.

10 Q. PLEASE EXPLAIN.

11 A. Empire completed the largest construction program in its history in 2011, and this 12 construction program required significant financing from both the equity and debt 13 markets. The equity markets were attracted to Empire as an "income stock" due to 14 the dividend yield at that time. Had Empire reduced, or been unable to pay its 15 dividend, the underlying stock value likely would have eroded, which would have 16 made it difficult for the Company to raise the equity funds necessary to complete the 17 construction cycle. Had Empire not been able to raise equity funds, the Company 18 would have been required to increase its debt issuances to support the construction 19 program. This would have caused Empire's debt to equity ratio to exceed acceptable 20 rating agency guidelines for an investment-grade company. This would have led to a 21 downgrade from the rating agencies, which would have raised Empire's costs 22 associated with any future debt issuances. Therefore, the amendment to the Indenture 23 was necessary to keep borrowing costs low which ultimately benefits its customers.

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Q. WHAT IS THE RELATIONSHIP BETWEEN THE AMENDMENT COSTS AND THE FINANCING NOTED PREVIOUSLY?

3 A. An amendment to the Indenture's retained earnings clause was necessary so 4 investors would continue to be attracted to the Company's stock. The Company's 5 retained earnings balance had dropped to approximately 17.2 million (12/31/07), in part because the Company had absorbed \$85.5 million of fuel and purchased power 6 7 costs in the 2003-2006 period due to the lack of a fuel adjustment clause in Missouri 8 (Staff's Cost of Service Report, Case No. ER-2008-0093). The Company's Indenture 9 did not allow Empire to pay dividends with a negative retained earnings balance. 10 The amendment to the Indenture was made in the first quarter of 2008, roughly half 11 way through the construction and financing program noted above, in order to relax 12 this restriction and to signal to investors that Empire understood the importance of 13 the dividend. Ultimately, Empire was able to complete a successful equity 14 distribution program during 2009/2010 subsequent to the amendment.

15 Q. WAS THE RATIO OF DEBT TO TOTAL CAPITAL ADDRESSED IN

16 EMPIRE'S COMMISSION-APPROVED REGULATORY PLAN?

A. Yes. The Regulatory Plan approved by the Commission in Case No. EO-2005-0263
outlined three primary financial ratios at Appendix C-1. Debt to total capital was
one of the three financial ratios outlined. This debt ratio was to be maintained by
Empire through future financing during the term of the Regulatory Plan and was not
a component of regulatory amortization (Regulatory Plan-Appendix D). Empire
successfully maintained this important financial ratio during the term of the
Regulatory Plan through its external financing efforts.

Q. HOW DID THIS BENEFIT EMPIRE'S CUSTOMERS?

2 A. As previously explained, a balanced approach to Empire's financing program was 3 essential to maintaining an investment-grade rating. In fact, this has been known and 4 acknowledged since the beginning of the construction program, as the Regulatory 5 Plan (Case No. EO-2005-0263) itself included the following statement: "Empire 6 understands that it is responsible to take prudent and reasonable actions to maintain 7 Empire's debt at investment grade levels and avoid actions that result in a 8 downgrade." This language was included in the Regulatory Plan as an 9 acknowledgement of how important it is to keep financing costs low for customers 10 by maintaining an investment grade rating. The actions taken in 2008 to amend 11 Empire's Indenture were prudent in order to finance the recent construction cycle. 12 The costs associated with those actions should be included in the debt costs related 13 to the capital structure.

14 Q. DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?

15 A. Yes, it does.

STATE OF MISSOURI)) ss COUNTY OF JASPER)

On the <u>6th</u> day of March, 2015, before me appeared Robert W. Sager, to me personally known, who, being by me first duly sworn, states that he is the Controller, Assistant Secretary, Assistant Treasurer, and Principal Accounting Officer of The Empire District Electric Company and acknowledges that he has read the above and foregoing document and believes that the statements therein are true and correct to the best of his information, knowledge and belief.

Robert W. Sager

Subscribed and sworn to before me this <u>6th</u> day of March, 2015.

ANGELA M. CLOVEN Notary Public - Notary Seal State of Missouri Commissioned for Jasper County My Commission Expires: November 01, 2015 Commission Number: 11262659

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Notary Public

My commission expires: