THE EMPIRE DISTRICT ELECTRIC COMPANY MISSOURI

Statement of Missouri Revenue Increase Request

The aggregate amount of annual revenue, from Missouri electric customers, which would result from the application of the proposed rates in this case, would be \$29,513,713 more than the annual revenue under existing rates. This would represent an 9.63% increase in the State of Missouri jurisdictional revenues.

Missouri Counties and Communities Affected

Barry County	Jasper County(cont.)	Newton County(cont.)
Butterfield	Asbury	Fort Crowder *
Purdy	Avilla	Granby
	Brooklyn Heights	Leawood
Barton County	Carl Junction	Loma Linda
Golden City	Carterville	Neosho
Kenoma *	Duneweg	Newtonia
	Duquesne	Redings Mill
Cedar County	Fidelity	Ritchey
Caplinger Mills *	Jasper	Saginaw
Stockton	Joplin	Seneca
	LaRussell	Shoal Creek Drive
Christian County	Neck City	Shoal Creek Estates
Billings	Oronogo	Silver Creek
Clever	Purcell	Stark City
Fremont Hills	Reeds	Stella
Nixa	Sarcoxie	Wentworth
Ozark	Waco	

		Aldrich
Dade County	Lawrence County	Bolivar
Arcola	Aurora	Brighton*
Everton	Freistatt	Dunnegan*
Greenfield	Halltown	Fair Play
South Greenfield	Hoberg	Flemington
	Marionville	Halfway
Dallas County	Miller	Humansville
Buffalo	Phelps *	Morrisville
Louisburg	Pierce City	Pleasant Hope
Urbana	Stotts City	,
	Verona	St Clair County

Polk County

Webb City

	Verona	St Clair County
Greene County		Collins
Ash Grove	McDonald County	Gerster
Bois D'Arc *	Anderson	Vista
Fair Grove	Ginger Blue	
Republic	Goodman	Stone County
Strafford	Lanagan	Branson West
Walnut Grove	Noel	Galena
Willard	Pineville	Hurley
	Southwest City	Doods Carina

Southwest City		Reeds Spring	
Hickory County	•		
Cross Timbers	Newton County	Taney County	
Hermitage	Cliff Village	Branson	
Preston	Dennis Acres	Forsyth	
Weaubleau	Diamond	Forsyth Sub*	
Wheatland	Fairview	Hollister	
_	·	Mount Branson*	
Jasper County		Powersite *	

Airport Drive Alba

Sparta

^{*} Not Incorporated

THE EMPIRE DISTRICT ELECTRIC COMPANY MISSOURI

Number of Customers Affected by Rate Classification TYE 09-30-05

Schedule PL 228 * Schedule RG 118,515 * TOTAL RESIDENTIAL 118,742 COMMERCIAL Schedule PL 225 * Schedule CB 15,997 * Schedule SH 2,688 * Schedule LS 63 * Schedule GP 1,236 * Schedule LP 10 * Schedule MS 6 * TOTAL COMMERCIAL 21,034 INDUSTRIAL \$ 21,034 INDUSTRIAL \$ 60 Schedule SH 10 * Schedule TEB 11 * Schedule PFM 8 * Schedule PFM 8 * Schedule GP 0 * Schedule GP 178 *
TOTAL RESIDENTIAL 118,742 COMMERCIAL Schedule PL 225 * Schedule CB 15,997 * Schedule SH 2,688 * Schedule TEB 809 * Schedule GP 1,236 * Schedule LP 10 * Schedule MS 6 * TOTAL COMMERCIAL 21,034 INDUSTRIAL 5 * Schedule CB 60 * Schedule SH 10 * Schedule TEB 11 * Schedule PFM 8 * Schedule PF 0 * Schedule GP 178 *
COMMERCIAL 225 * Schedule PL 225 * Schedule CB 15,997 * Schedule SH 2,688 * Schedule LS 63 * Schedule GP 1,236 * Schedule LP 10 * Schedule MS 6 * TOTAL COMMERCIAL 21,034 INDUSTRIAL * * Schedule CB 60 * Schedule SH 10 * Schedule TEB 11 * Schedule PFM 8 * Schedule PF 0 * Schedule GP 178 *
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Schedule MS TOTAL COMMERCIAL 21,034 INDUSTRIAL Schedule CB Schedule SH Schedule TEB 11 Schedule PFM 8 Schedule PF 5 Schedule PF 5 Schedule GP 178
TOTAL COMMERCIAL INDUSTRIAL Schedule CB Schedule SH Schedule TEB Schedule PFM Schedule PFM Schedule PF Schedule GP Schedule GP 21,034 21,034 21,034
INDUSTRIAL Schedule CB Schedule SH Schedule TEB Schedule PFM Schedule PF Schedule PF Schedule PF Schedule GP 178
Schedule CB 60 Schedule SH 10 Schedule TEB 11 Schedule PFM 8 Schedule PF 0 Schedule GP 178
Schedule SH 10 Schedule TEB 11 Schedule PFM 8 Schedule PF 0 Schedule GP 178
Schedule TEB 11 Schedule PFM 8 Schedule PF 0 Schedule GP 178
Schedule PFM 8 Schedule PF 0 Schedule GP 178
Schedule PF 0 Schedule GP 178
Schedule GP 178
Schedule LP 27
Schedule SC-P 1
TOTAL INDUSTRIAL 295
STREET & HIGHWAY LIGHTING
Schedule SPL 7
Schedule CB 243
Schedule GP 1
Schedule MS 2 *
Schedule LS 95
TOTAL STREET & HIGHWAY LIGHTING 348
PUBLIC AUTHORITIES
Schedule CB 957
Schedule TEB 6
Schedule GP 132
Schedule LS 1
Schedule SH 34
TOTAL PUBLIC AUTHORITIES 1,130
INTERDEPARTMENTAL
Schedule CB 5
Schedule GP 6
TOTAL INTERDEPARTMENTAL 11
TOTAL RETAIL CUSTOMERS 141,561

^{*} approximately 12,000 lighting customers are also counted as primary accounts.

THE EMPIRE DISTRICT ELECTRIC COMPANY MISSOURI JURISDICTION Average Monthly Increase

	Average Increase	Percent Increase (1)
RESIDENTIAL		
Schedule PL	**	10.6157
Schedule RG	9.49	10.6157
COMMERCIAL		
Schedule PL	**	10.6157
Schedule CB	14.69	10.6157
Schedule SH	21.34	10.6157
Schedule LS	8.00	10.6157
Schedule TEB	232.20	10.6157
Schedule GP	233.92	10.6157
Schedule LP	5,142.74	10.6157
Schedule MS	9.61	10.6157
INDUSTRIAL		
Schedule CB	22.27	10.6157
Schedule SH	24.89	10.6157
Schedule PL	**	10.6157
Schedule TEB	336.31	10.6157
Schedule PFM	76.01	10.6157
Schedule GP	759.28	10.6157
Schedule LP	9,737.24	10.6157
Schedule SCP-P	18,498.25	10.6157
STREET LIGHTING		
Schedule SPL	**	10.6157
Schedule CB	5.46	10.6157
Schedule GP	161.74	10.6157
Schedule MS	* 222.04	10.6157
Schedule PL	**	10.6157
Schedule LS	7.75	10.6157
PUBLIC AUTHORITIES		
Schedule CB	12.90	10.6157
Schedule PL	**	10.6157
Schedule TEB	313.75	10.6157
Schedule GP	235.79	10.6157
Schedule SH	23.57	10.6157
Schedule LS	15.23	10.6157
INTERDEPARTMENTAL		40.5:
Schedule CB	32.00	10.6157
Schedule GP	118.78	10.6157
Schedule PL	##	10.6157

⁽¹⁾ The percent increase presented is the net increase requested. The IEC is currently fuel revenue but is considered base revenue in the calculation of the percentage increase. Excluding IEC, the rate revenue increase would be 13.698%.

rates according to lamp size and # of lamps per customer

⁵² traffic signals, 2 customers.

	Increase		% Increase	% Increase
Schedule PL Schedule RG	137,731 13,500,232		10.6157 10.6157	
Total Residential		13,637,963		10.6157
Schedule PL Schedule CB	215,245 2,820,264		10.6157	
Schedule SH	688,326		10.6157 10.6157	
Schedule LS	6,048		10.6157	
Schedule TEB	2,254,166		10.6157	
Schedule GP	3,469,458		10.6157	
Schedule LP	617,129		10.6157	
Schedule MS Total Commercial	692	40.074.000	10.6157	
rotal Commercial		10,071,329		10.6157
Schedule CB	16,038		10.6157	
Schedule SH Schedule PL	2,987		10.6157	
Schedule TEB	5,439 44,392		10.6157 10.6157	
Schedule PFM	7,297		10.6157	
Schedule GP	1,621,830		10.6157	
Schedule LP	3,154,867		10.6157	
Schedule SCP-P	221,979		10.6157	
Total Industrial		5,074,828	10.6157	10.6157
Schedule SPL	131,744		10.6157	
Schedule CB	15,920		10.6157	
Schedule GP	1,941		10.6157	
Schedule MS Schedule PL	5,329		10.6157	
Schedule LS	1,139 8,837		10.6157	
Total Street & Highway Lighting	0,037	164,910	10.6157	10.6157
Schedule CB	149.464		40.0455	
Schedule PL	148,161 135		10.6157	
Schedule TEB	22,590		10.6157 10.6157	
Schedule GP	373,496		10.6157	
Schedule SH	9,618		10.6157	
Schedule LS	183		10.6157	
Total Public Authorities		554,182		10.6157
Schedule CB	1,920		10.6157	
Schedule PL	27		10.6157	
Schedule GP	8,552		10.6157	
Total Interdepartmental		10,499		10.6157

29,513,713

TOTAL RETAIL



PRESS RELEASE

FOR IMMEDIATE RELEASE

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THE EMPIRE DISTRICT ELECTRIC COMPANY FILES FOR NEW MISSOURI ELECTRIC RATES

JOPLIN, MO – February 1, 2006 – The Empire District Electric Company (NYSE:EDE) announced today that it has filed a request with the Missouri Public Service Commission (MPSC) for changes in rates for its Missouri electric customers. The Company is seeking an annual increase in revenues of approximately \$29.5 million or 9.63 percent. If approved, a residential customer using 1,000 kilowatt hours of electricity would experience a monthly increase of approximately \$11.11.

With this case, Empire is also asking to initiate an energy cost recovery mechanism (ECR), which will allow the Company to recover actual fuel and energy costs. Any increase or decrease in fuel or energy costs from the test year level will be recovered through a monthly adjustment to the customer's bill. Under the current method of recovery, base rates include the historical (not actual) cost of fuel, and the customer pays this rate until another rate case is completed. With the ECR, customers would pay only the actual cost of fuel and energy. They would benefit immediately when prices for fuel drop.

In making the announcement, Bill Gipson, President and CEO, stated, "We are seeking these changes in our Missouri rates primarily to allow us to recover our actual fuel and purchased power costs. We have encountered extremely volatile and escalating natural gas prices since

(more)

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our last rate case. The cost of energy we purchase for our customers has also been higher due to coal delivery issues in our region."

After today's filing with the MPSC, an extensive audit of Empire's operations, a public hearing, and an evidentiary hearing will be held. Any new rates approved as a result of this request are not expected to be effective until late 2006 or early 2007.

Based in Joplin, Missouri, The Empire District Electric Company (NYSE:EDE) is an investor-owned utility providing electric service to approximately 157,000 customers in southwest Missouri, southeast Kansas, northeast Oklahoma, and northwest Arkansas. The Company also provides fiber optic and Internet services, customer information software services, and has an investment in close-tolerance, custom manufacturing. Empire provides water service in three incorporated communities in Missouri.

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Certain matters discussed in this press release are "forward-looking statements" intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. Such statements address future plans, objectives, expectations, and events or conditions concerning various matters. Actual results in each case could differ materially from those currently anticipated in such statements, by reason of the factors noted in our filings with the SEC, including the most recent Form 10-K.

The Empire District Electric Company

Summary Explanation of Why Rate Relief is Needed

Rate Relief is needed due to the following:

- Cost of natural gas and Purchased Power has increased substantially.
- To propose fuel cost relief in the form of a fuel adjustment mechanism to offset risk of fuel cost increases.
- Various operating and maintenance expenses have increased.